

<http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Preliminary Permit—Any desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the

requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-17060 Filed 7-6-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

July 2, 2001.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Application Type*: Non-Project Use of Project Lands.

b. *Project No.*: P-1494-233.

c. *Date Filed*: June 27, 2001.

d. *Applicant*: Grand River Dam Authority.

e. *Name of Project*: Pensacola Project.

f. *Location*: The project is located on the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma. This project does not utilize Federal or Tribal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Bob Sullivan, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301, (918) 256-5545.

i. *FERC Contact*: James Martin at james.martin@ferc.fed.us, or telephone (202) 208-1046.

j. *Deadline for filing comments, motions, or protests*: August 10, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the link to the User's Guide. If you have not yet established an account, you will need to create a new account by clicking on "Login to File" and then "New User Account."

Please include the project number (P-1494-233) on any comments or motions filed.

k. *Description of Project*: Grand River Dam Authority, licensee for the Pensacola Project, requests approval to grant permission to Anchors End Marina to dredge approximately 4,500 cubic yards of material to clear the shoreline for future housing additions. The proposed project is on Grand Lake in Section 2, Township 23 North, Range 21 East, Mayes County.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

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David P. Boergers,
Secretary.

[FR Doc. 01-17062 Filed 7-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

July 3, 2001.

The following Notice of Meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: July 11, 2001, 10:00 A.M.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

David P. Boergers, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

771st—Meeting July 11, 2001, Regular Meeting, 10:00 a.m.

Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1.

Docket# ER01-2032, 000, Central Maine Power Company
Other#s ER01-2130, 000, Central Maine Power Company

CAE-2.

Docket# ER01-2055, 000, Arizona Public Service Company

CAE-3.

Docket# ER01-2081, 000, Allegheny Energy Supply Company, LLC
Other#s ER00-2998, 001, Southern Company Services, Inc.; ER00-2999, 001, Southern Company Services, Inc.; ER00-3000, 001, Southern Company Services, Inc.; ER00-3001, 001, Southern Company Services, Inc.

CAE-4.

Docket# ER01-1676, 000, FPL Energy MH 50, L.P.
Other#s ER01-1676, 001, FPL Energy MH 50, L.P.

CAE-5.

Docket# ER01-2086, 000, San Manuel Power Company, LLC

CAE-6.

Docket# ER01-2092, 000, Allegheny Energy Supply Lincoln Generating Facility, LLC
Other#s ER00-2998, 001, Southern Company Services, Inc.; ER00-2999, 001, Southern Company Services, Inc.; ER00-3001, 001, Southern Company Services, Inc.

CAE-7.

Docket# ER01-2141, 000, Riverside Canal Power Company
Other#s ER01-2100, 000, Delano Energy Company, Inc.; ER01-2112, 000, Mountainview Power Company

CAE-8.

Docket# ER01-2097, 000, Portland General Electric Company
Other#s ER01-2103, 000, Enron Power Marketing, Inc.

CAE-9.

Omitted

CAE-10.

Docket# ER01-2195, 000, Mid-Continent Area Power Pool

CAE-11.

Omitted

CAE-12.

Omitted

CAE-13.

Docket# RT01-74, 002, Carolina Power & Light Company

Other#s RT01-74, 003, Carolina Power & Light Company

CAE-14.

Docket # RT01-88, 000, Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., the Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, the Detroit Edison Company, International Transmission Company and Virginia Electric and Power Company

Other#s EC99-80, 009, Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., the Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, and Toledo Edison Company, the Detroit Edison Company, International Transmission Company and Virginia Electric and Power Company;
EC99-80, 011, Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: