

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-13879 Filed 6-1-01; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6991-3]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Recordkeeping and Reporting Requirements for Primary Aluminum Reduction Plants, Maximum Achievable Control Technology (MACT)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Recordkeeping and Reporting Requirements for Primary Aluminum Reduction Plants, Maximum Achievable Control Technology (MACT)—40 CFR part 63, subpart LL; EPA ICR No. 1767.03; OMB Control No. 2060-0360; expiration date was December 31, 2000. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before July 5, 2001.

ADDRESSES: Send comments, referencing EPA ICR No. 1767.03 to the following addresses: Sandy Farmer, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, NW., Washington, DC 20460-0001; and to the Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725

17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1767.03. For technical questions about the ICR contact Maria Malavé at (202) 564-7027 or via E-mail to MALAVE.MARIA@EPAMAIL.EPA.GOV.

SUPPLEMENTARY INFORMATION: *Title:* Maximum Achievable Control Technology (MACT) Standards for Primary Aluminum Reduction Plants; 40 CFR part 63, subpart LL; EPA ICR No. 1767.03; OMB Control No. 2060-0360; expiration date was May 31, 2000. This is a reinstatement of a previously approved Information Collection Request.

Abstract: The MACT standards for this source category were proposed on September 26, 1996 and were promulgated on October 7, 1997. These standards apply to the owners or operators of new or existing potlines, paste production plants, or anode bake furnaces associated with primary aluminum production and located at a major source, and for each new pitch storage tank associated with a primary aluminum reduction plant.

In order to ensure compliance with the standards, adequate record-keeping and reporting is necessary. This information enables the Agency to identify the sources subject to the standard; ensure initial compliance with emission limits; and verify continuous compliance with the standard.

This rule requires written notification when: an area source increases its emissions such that it becomes a major source; the initial startup is before the effective date of the standard; the effective date of a new or reconstructed source is after the effective date of the standard, and for which an application for approval of construction or reconstruction is not required; there is an intent to construct a new major source or reconstruct a major source after the effective date of the standard, and for which an application for approval or construction or reconstruction is required; an initial performance test occurs; submitting an initial compliance status; an affected source intends to use a hydrogen fluoride (HF) continuous emission monitor; and submitting the compliance approach. In addition, sources are required to: submit results of performance tests; provide semiannual reports unless quarterly reports are

required as a result of excess emissions; develop a startup, shutdown, and malfunction plan; and maintain records for a period of five years following the date of each occurrence, measurement, maintenance, corrective action report, or record.

All reports are sent to the delegated State or Local Agency. In the event that there is no such delegated authority, the reports are sent directly to the EPA Regional Office.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on December 31, 2000.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 2,416 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities:

Owners or operators of new or existing primary aluminum reduction facilities.

Estimated Number of Respondents: 23.

Frequency of Response: quarterly or semiannual.

Estimated Total Annual Hour Burden: 121,277.

Estimated Total Annualized Capital and Operating & Maintenance Cost Burden: \$117,000.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the addresses listed above. Please refer to EPA ICR No. 1767.03 and

OMB Control No. 2060-0360 in any correspondence.

Dated: May 23, 2001.

Oscar Morales,

Director Collection Strategies Division.

[FR Doc. 01-13946 Filed 6-1-01; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[WH-FRL-6989-9]

National Drinking Water Advisory Council Research Working Group Notice of Public Meeting

AGENCY: U.S. Environmental Protection Agency.

ACTION: Notice.

SUMMARY: Under Section 10(a)(2) of Public Law 92-423, "The Federal Advisory Committee Act," notice is hereby given that a meeting of the Drinking Water Research Working Group of the National Drinking Water Advisory Council established under the Safe Drinking Water Act, as amended (42 U.S.C. S300F *et seq.*), will be held on June 21-22, 2001. On June 21 the meeting will be held from 1:30-6:00 pm ET (with a possible evening session), and on June 22 from 9:00-3:00 pm, at Resolve, 1255 23rd Street, NW., Suite 275, Washington, DC 20037. The meeting will be open to public to observe and statements will be taken from the public as time allows. Seating is limited.

This is the second meeting of the Drinking Water Research Working Group. The Environmental Protection Agency (EPA) anticipates 2 meetings of this working group over the course of the next year. The purpose of this working group will be to provide advice to NDWAC as it develops recommendations for EPA on a Comprehensive Drinking Water Research Strategy (as required under the Safe Drinking Water Act) that will consider a broad range of research needs to support the Agency's drinking water regulatory activities. The research strategy will include an assessment of research needs for microbes and disinfection by-products (M/DBPs), arsenic, contaminants on the Contaminants Candidate List (CCL), and other critical cross-cutting issues, such as sensitive subpopulations, distribution systems, contaminants mixtures, future scenarios and source water assessment. This meeting will focus on reviewing the new outline for the Comprehensive Drinking Water Research Strategy, and

discussing selected contaminants and cross-cutting/emerging issues.

For more information, please contact Maggie Javdan, U.S. EPA (4607), Office of Ground Water and Drinking Water, 1200 Pennsylvania Avenue, NW., Washington, DC 20460. The telephone is 202-260-9862, fax 202-401-6135, and e-mail (javdan.maggie@epa.gov).

Dated: May 23, 2001.

Janet Pawlukiewicz,

Designated Federal Officer, National Drinking Water Advisory Council.

[FR Doc. 01-13945 Filed 6-1-01; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6988-7]

Proposed CERCLA Administrative Settlement—Rocky Flats Industrial Park Site, Jefferson County, Colorado

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice and request for public comment.

SUMMARY: In accordance with the requirements of section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement under sections 122(g) of CERCLA, 42 U.S.C. 9622(g), concerning the Rocky Flats Industrial Park site located in the 17,000 block of Colorado Highway 72, approximately two miles east of the intersection of Colorado Highways 93 and 72, in Section 23, T2N, in Jefferson County, Colorado. This settlement, embodied in a CERCLA section 122(g) Administrative Order on Consent ("AOC"), is designed to resolve each settling parties' liability at the Site for past work, past response costs and specified future work and response costs through covenants under sections 106 and 107 of CERCLA, 42 U.S.C. 9606 and 9607. The proposed AOC requires the settling parties listed in the Supplementary Information section below to pay an aggregate total of \$668,695.88.

Opportunity for Comment: For thirty (30) days following the date of publication of this notice, the Agency will consider all comments received and may modify or withdraw its consent to either or both of the settlements if comments received disclose facts or considerations which indicate that either settlement is inappropriate, improper, or inadequate. The Agency's