

**DEPARTMENT OF ENERGY**

[Docket Nos. FE C&E 01-65, and C&E 01-66 Certification Notice—200]

**Office of Fossil Energy; Notice of Filings of Coal Capability of Augusta Energy, LLC and Tenaska Alabama II Partners, L.P. Powerplant and Industrial Fuel Use Act**

**AGENCY:** Office of Fossil Energy, Department of Energy.

**ACTION:** Notice of filing.

**SUMMARY:** Augusta Energy, LLC and Tenaska Alabama II Partners, L.P. submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

**ADDRESSES:** Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:** Ellen Russell at (202) 586-9624.

**SUPPLEMENTARY INFORMATION:** Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

*Owner:* Augusta Energy LLC (C&E 01-65).

*Operator:* Calpine Eastern Inc.

*Location:* Richmond County, GA.

*Plant Configuration:* Combined-cycle.

*Capacity:* 825 MW.

*Fuel:* Natural gas.

*Purchasing Entities:* Wholesale electric market.

*In-Service Date:* September 1, 2003.

*Owner:* Tenaska Alabama II Partners, L.P. (C&E 01-66).

*Operator:* Tenaska Alabama II Partners, L.P.

*Location:* Autauga County, AL.

*Plant Configuration:* Combined-cycle.

*Capacity:* 875 MW.

*Fuel:* Natural gas.

*Purchasing Entities:* Coral Power, LLC.

*In-Service Date:* May, 2003.

Issued in Washington, DC, May 29, 2001.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 01-13916 Filed 6-1-01; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY****Bonneville Power Administration**

**Electrical Interconnection of the Chehalis Generation Facility**

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of Availability of Record of Decision (ROD).

**SUMMARY:** This notice announces the availability of the ROD to integrate power from the Chehalis Generation Facility into the Federal Columbia River Transmission System (FCRTS), based on BPA's Resource Contingency Program Environmental Impact Statement (RCP EIS, DOE/EIS-0230, November 1995), Supplement Analysis (SA, DOE/EIS-0230/SA-02, May 9, 2001), BPA's Business Plan EIS (BP EIS, DOE/EIS-0183, June 1995), and Business Plan ROD (August 1995). BPA has decided to offer contracts to Chehalis Power Generation, L.P., to facilitate integration of power into the FCRTS for delivery to the wholesale power market.

**ADDRESSES:** Copies of the ROD for the Electrical Interconnection of the Chehalis Generation Facility, which includes the SA, may be obtained by calling BPA's toll-free document request line: 1-800-622-4520. The RCP EIS, BP EIS, and BP ROD are also available.

**FOR FURTHER INFORMATION, CONTACT:**

Dawn R. Boorse, Bonneville Power Administration—KEC-4, P.O. Box 3621, Portland, Oregon, 97208-3621, telephone number 503-230-5678, fax number 503-230-5699; e-mail [drboorse@bpa.gov](mailto:drboorse@bpa.gov).

Issued in Portland, Oregon, on May 24, 2001.

**Stephen J. Wright,**

*Acting Administrator and Chief Executive Officer.*

[FR Doc. 01-13915 Filed 6-1-01; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP01-369-000]

**Williams Gas Processing-Gulf Coast Company, L.P.; Notice of Petition for a Declaratory Order**

May 29, 2001.

Take notice that on May 18, 2001, Williams Gas Processing-Gulf Coast Company, L.P. (WGP), P.O. Box 1396, Houston, Texas 77251, filed a petition for a declaratory order in Docket No. CP01-369-000, requesting that the Commission declare that WGP's acquisition, ownership and operation of the Central Louisiana Gathering System located largely onshore Louisiana and in offshore waters on the Outer Continental Shelf (OCS), currently owned by WGP's affiliate, Transcontinental Gas Pipe Line Corporation (Transco), would have the primary function of gathering of natural gas and would thereby be exempt from the Commission's jurisdiction pursuant to section 1(b) of the Natural Gas Act, all as more fully set forth in the petition which is on file with the Commission and open to public inspection. The filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

It is stated that Transco and WGP have entered into a Transfer and Assignment Agreement, as amended, under which Transco will transfer the subject gathering facilities to WGP at net book value, as set forth in Transco's application. WGP states that conveyance of the facilities will become effective on the last business day of the calendar month following a Commission order approving the abandonment and acceptable to Transco and WGP, or at a mutually agreeable date thereafter. Pursuant to the transfer agreement, WGP states that it will provide gathering services in a manner consistent with open access and non-discriminatory principles. WGP states that this petition is a companion to Transco's concurrently filed application to abandon the subject facilities by transfer to WGP in Docket No. CP01-368-000.

WGP states that this petition and the accompanying Transco application for abandonment are based on the Commission's current policy regarding its NGA jurisdiction over offshore facilities as set forth in the Sea Robin remand order, *Sea Robin Pipeline Co.*, 87 FERC ¶ 61,384 (1999), *reh'g denied*, 92 FERC ¶ 61,072 (2000) (*Sea Robin*). WGP states that although WGP and Transco have a similar spindown

proceeding that has been pending before the Commission on rehearing since 1996, in this proceeding WGP and Transco have revised their spindown requests pursuant to the new policy in order to obtain prompt Commission Action.

WGP states that Transco and WGP are undertaking to spindown Transco's offshore gathering facilities, on a system-by-system basis, under the Commission's reformulated "primary function" principles recently announced in *Sea Robin*. WGP states that on November 20, 2000, Transco and WGP filed to spindown portions of Transco's North Padre and Central Texas gathering systems together in Docket Nos. CP01-34-000 and CP01-32-000. It is also stated that on March 12, 2001, in Docket Nos. CP01-103-000 and CP01-104-000, Transco and WGP filed to spindown Transco's North High Island/West Cameron gathering system. WGP states that the instant application and petition propose to spindown Transco's Central Louisiana Gathering System. WGP states that it is Transco's and WGP's hope that presenting the revised spindown filings on a system-by-system basis under the Commission's current policy—the reformulated primary function test—facilitate the Commission's prompt review and approval of the filings.

WGP submits that the primary function of the facilities is gathering, consistent with the criteria set forth in *Farmland Industries, Inc.* (23 FERC ¶ 61,063 (1983)), as modified in subsequent orders. WGP submits that WGP's requested gathering determination and Transco's requested firm-to-gathering rate design go hand in hand.

Any questions concerning this application may be directed to Mari M. Ransey, Esq., One Williams Center, MD 41-3, Tulsa, Oklahoma 74172, call (918) 573-2611.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before June 19, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other

parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

If the Commission decides to set the application for a formal hearing before an Administrative law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-13875 Filed 6-1-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**Docket No. CP01-370-000**

#### **Williston Basin Interstate Pipeline Company and Frontier Gas Storage Company; Notice of Joint Application**

May 29, 2001.

Take notice that on May 18, 2001, Williston Basin Interstate Pipeline Company (Williston Basin), P.O. Box 5601, Bismarck, North Dakota 58506-5601 and Frontier Gas Storage Company (Frontier), c/o Lord Securities Corporation, Two Wall Street, 19th Floor, New York, New York 10005 filed a Joint Abbreviated Application pursuant to Section 7(b) of the Natural Gas Act and Sections 157.7 and 157.18 of the Commission's Regulations for an

order permitting and approving the abandonment of certificates.

Williston Basin and Frontier state that inasmuch as all gas previously owned by Frontier has been withdrawn from Williston Basin's storage fields as of April 3, 2001, and neither Williston Basin nor Frontier has any further need for the services provided by the other, Williston Basin and Frontier respectfully request abandonment of the certificates authorizing the services provided by Williston Basin pursuant to Rate Schedules X-9 and X-11 of its FERC Gas Tariff, Original Volume No. 2 and by Frontier pursuant to its FERC Gas Tariff, Original Volume Nos. 1 and 2, including most specifically Rate Schedule LVS-1. Williston Basin and Frontier further state they are the only parties to the certificates of public convenience and necessity proposed to be abandoned.

Any person desiring to be heard or to make any protest with reference to said application should on or before June 19, 2001, file with the Federal Energy Regulatory Commission (888 First Street, NE., Washington, DC 20426) a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18