

Reclamation's existing Corbett Diversion Dam.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

g. *Applicant Contact:* Mr. Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745–8630.

h. *FERC Contact:* James Hunter, (202) 219–2839.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and motions to intervene may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (P–11968–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project, using the existing Corbett Diversion Dam, would consist of: (1) a 200-foot-long, 12-foot-diameter steel penstock; (2) a concrete powerhouse containing one generating unit with an installed capacity of 2 megawatts; (3) a tailrace; (4) a 1.5-mile-long, 15-kV transmission line; and (5) appurtenant facilities. The project would have an average annual generation of 8.8 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item g above.

l. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to

file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

m. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

n. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

o. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

p. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who filed a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must

be received on or before the specified comment date for the particular application.

q. *Filing a Service of Responsible Document*—Any filings must bear in all capital letters the title “COMMENTS”, “NOTICE OF INTENT TO FILE COMPETING APPLICATION”, “COMPETING APPLICATION”, “PROTEST”, or “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the applicant specified in the particular application.

r. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–11979 Filed 5–11–01; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

May 9, 2001

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: May 16, 2001, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note: Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:
David P. Boergers, Secretary, Telephone (202) 208-0400, for a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

766th—Meeting May 16, 2001 Regular Meeting, 10 a.m.

Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1.
DOCKET# ER01-1677 000 PUBLIC SERVICE COMPANY OF NEW MEXICO

CAE-2.
DOCKET# ER01-1579 000 CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

OTHER#S ER01-1579 001 CALIFORNIA INDEPENDENT SYSTEM OPERATOR CORPORATION

CAE-3.
DOCKET# ER01-1587 000 CONSUMERS ENERGY COMPANY

CAE-4.
DOCKET# ER01-1619 000 DUKE ENERGY MOHAVE, LLC

CAE-5.
DOCKET# ER01-1615 000 SOUTHERN POWER COMPANY

OTHER#S ER00-2998 001 SOUTHERN COMPANY SERVICES, INC.; ER00-2999 001 SOUTHERN COMPANY SERVICES, INC.; ER00-3000 001 SOUTHERN COMPANY SERVICES, INC.; ER00-3001 001 SOUTHERN COMPANY SERVICES, INC.

CAE-6.
DOCKET# ER01-1671 000 PJM INTERCONNECTION, L.L.C.

CAE-7.
DOCKET# ER01-1654 000 NINE MILE POINT NUCLEAR STATION, LLC

CAE-8.
OMITTED

CAE-9.
DOCKET# ER01-1681 000 CINCINNATI GAS & ELECTRIC COMPANY

CAE-10.
DOCKET# ER01-1405 000 MISSISSIPPI POWER COMPANY AND SOUTHERN COMPANY SERVICES, INC.

OTHER#S ER01-1405 001 MISSISSIPPI POWER COMPANY AND SOUTHERN COMPANY SERVICES, INC.; ER00-2998 001 SOUTHERN COMPANY SERVICES, INC.; ER00-2999 001 SOUTHERN COMPANY SERVICES, INC.; ER00-3000 001 SOUTHERN COMPANY SERVICES, INC.; ER00-3001 001 SOUTHERN COMPANY SERVICES, INC.

CAE-11.
DOCKET# ER01-1284 000 MISSISSIPPI POWER COMPANY AND SOUTHERN COMPANY SERVICES, INC.

OTHER#S ER01-1284 001 MISSISSIPPI POWER COMPANY AND SOUTHERN COMPANY SERVICES, INC.; ER00-2998

001 SOUTHERN COMPANY SERVICES, INC.; ER00-2999 001 SOUTHERN COMPANY SERVICES, INC.; ER00-3000 001 SOUTHERN COMPANY SERVICES, INC.; ER00-3001 001 SOUTHERN COMPANY SERVICES, INC.

CAE-12.
DOCKET# ER01-1801 000 TUCSON ELECTRIC POWER COMPANY

OTHER#S ER00-2998 001 SOUTHERN COMPANY SERVICES, INC.; ER00-2999 001 SOUTHERN COMPANY SERVICES, INC.; ER00-3000 001 SOUTHERN COMPANY SERVICES, INC.; ER00-3001 001 SOUTHERN COMPANY SERVICES, INC.

CAE-13.
DOCKET# ER00-2621 000 ENTERGY LOUISIANA, INC.

OTHER#S ER00-3671 000 ENTERGY SERVICES, INC.

CAE-14.
OMITTED

CAE-15.
DOCKET# ER01-1521 000 PJM INTERCONNECTION, L.L.C.

OTHER#S ER01-1521 001 PJM INTERCONNECTION, L.L.C.

CAE-16.
DOCKET# ER01-1209 000 COMMONWEALTH EDISON COMPANY

CAE-17.
DOCKET# ER01-1586 000 EDISON SAULT ELECTRIC COMPANY

CAE-18.
DOCKET# EL00-40 002 DIGHTON POWER ASSOCIATES LIMITED PARTNERSHIP, FPL ENERGY, L.L.C., SOUTHERN ENERGY NEW ENGLAND, L.L.C. AND SOUTHERN ENERGY KENDALL, L.L.C. V. ISO NEW ENGLAND, INC.

CAE-19.
OMITTED

CAE-20.
DOCKET# EL00-83 005 NSTAR SERVICES COMPANY V. NEW ENGLAND POWER POOL

OTHER#S EL00-62 023 ISO NEW ENGLAND, INC.; ER00-2052 010 ISO NEW ENGLAND, INC.; ER00-2811 005 ISO NEW ENGLAND, INC.; ER00-2937 003 ISO NEW ENGLAND, INC.

CAE-21.
DOCKET# ER01-179 002 PJM INTERCONNECTION, L.L.C.

CAE-22.
DOCKET# EL01-22 001 IDAHO POWER COMPANY

CAE-23.
DOCKET# ER99-993 001 MID-CONTINENT AREA POWER POOL

CAE-24.
DOCKET# ER99-1374 002 NEW ENGLAND POWER POOL

OTHER#S ER99-1556 002 NEW ENGLAND POWER POOL; ER99-1609 002 NEW ENGLAND POWER POOL

CAE-25.
DOCKET# ER98-3853 005 NEW ENGLAND POWER POOL

CAE-26.
DOCKET# RM87-3, 038, ANNUAL CHARGES UNDER THE OMNIBUS BUDGET RECONCILIATION ACT OF 1986 (KOCH ENERGY TRADING, INC., ET AL.)

OTHER#S RM87-3, 039, ANNUAL CHARGES UNDER THE OMNIBUS BUDGET RECONCILIATION ACT OF 1986 (KOCH ENERGY TRADING, INC., ET AL.); RM87-3, 041, ANNUAL CHARGES UNDER THE OMNIBUS BUDGET RECONCILIATION ACT OF 1986 (KOCH ENERGY TRADING, INC., ET AL.)

CAE-27.
DOCKET# ER99-3206, 002, ISO NEW ENGLAND, INC.

CAE-28.
DOCKET# EC99-53, 001, FIRST OPERATING COMPANIES (THE CLEVELAND ELECTRIC ILLUMINATING COMPANY, TOLEDO EDISON COMPANY, OHIO EDISON COMPANY AND PENNSYLVANIA POWER COMPANY) AND AMERICAN TRANSMISSION SYSTEMS, INC.

CAE-29.
DOCKET# ER00-565, 001, PACIFIC GAS AND ELECTRIC COMPANY

CAE-30.
DOCKET# ER00-1378, 001, MIDWEST GENERATION, LLC

CAE-31.
DOCKET# EL00-62, 004, ISO NEW ENGLAND, INC.

OTHER#S ER00-2052, 005, ISO NEW ENGLAND, INC.; ER00-2016, 002, NEW ENGLAND POWER POOL; EL00-59, 002, CENTRAL MAINE POWER COMPANY, NORTHEAST UTILITIES SERVICE COMPANY, UNITED ILLUMINATING COMPANY, UNITIL POWER CORPORATION, FITCHBURG GAS AND ELECTRIC LIGHT COMPANY AND VERMONT ELECTRIC POWER COMPANY V. NEW ENGLAND POWER POOL AND ISO NEW ENGLAND, INC.; ER00-2005, 002, CENTRAL MAINE POWER COMPANY, NORTHEAST UTILITIES SERVICE COMPANY, UNITED ILLUMINATING COMPANY, UNITIL POWER CORPORATION, FITCHBURG GAS AND ELECTRIC LIGHT COMPANY AND VERMONT ELECTRIC POWER COMPANY V. NEW ENGLAND POWER POOL AND ISO NEW ENGLAND, INC.

CAE-32.
OMITTED

CAE-33.
DOCKET# EC00-106, 001, ENTERGY POWER MARKETING CORPORATION AND KOCH ENERGY TRADING, INC.

CAE-34.
DOCKET# ER00-3691, 002, SITHE EDGAR LLC, SITHE NEW BOSTON LLC, SITHE FRAMINGHAM LLC, SITHE WEST MEDWAY LLC, SITHE WYMAN LLC, SITHE MYSTIC LLC, AG-ENERGY, L.P., POWER CITY PARTNERS, L.P., SENECA POWER PARTNERS, L.P., STERLING POWER PARTNERS, L.P., SITHE POWER MARKETING, L.P. AND SITHE POWER MARKETING, INC.

CAE-35.
DOCKET# RT01-74, 001, CAROLINA POWER & LIGHT COMPANY, DUKE ENERGY CORPORATION, SOUTH CAROLINA ELECTRIC & GAS COMPANY AND GRID SOUTH TRANSOCO, LLC

- CAE-36.
DOCKET# EL01-53, 000, PPL LEASING COMPANY, LLC
- CAE-37.
DOCKET# EL01-49, 000, COGEN LYONDELL, INC., COGEN POWER, INC., OYSTER CREEK LIMITED, DYNEGY POWER CORPORATION, AES DEEPWATER, INC., BAYTOWN ENERGY CENTER, L.P., CHANNEL ENERGY CENTER, L.P., CLEAR LAKE COGENERATION, L.P., CORPUS CHRISTI COGENERATION, PASADENA COGENERATION, L.P., TEXAS CITY COGENERATION, L.P., CALPINE CORPORATION, CONOCO, INC., THE DOW CHEMICAL COMPANY AND GREGORY POWER PARTNERS, L.P.
- OTHER#S EL01-60, 000, TEXAS PUBLIC UTILITY COMMISSION OF TEXAS
- CAE-38.
DOCKET# EL01-46, 000, AXIA ENERGY, LP V. SOUTHWEST POWER POOL, INC.
- CAE-39.
DOCKET# EL01-52, 000, BARNET HYDRO COMPANY, COMTU FALLS, DODGE FALLS ASSOCIATES L.P., EMERSON FALLS HYDRO, INC., HYDRO ENERGIES CORPORATION, KILLINGTON HYDROELECTRIC COMPANY, KINGSBURY HYDRO, MARTINSVILLE WATER POWER, MORETOWN ENERGY COMPANY, MISSISSIPPI ASSOCIATES, NANTANNA MILL, NEWBURY HYRO, OTTAUQUECHEE HYDRO COMPANY, INC., RYEGATE ASSOCIATES, SPRINGFIELD HYDROELECTRIC COMPANY, WINOOSKI HYDROELECTRIC COMPANY, WINOOSKI ONE PARTNERSHIP, WOODSIDE HYDRO, WORCESTER HYDRO AND VERMONT MARBLE POWER DIVISION OF OMYA, INC. V. CENTRAL VERMONT PUBLIC SERVICE CORPORATION, BARTON VILLAGE INCORPORATED ELECTRIC DEPARTMENT, VILLAGE OF ENOSBURG FALLS ELECTRIC LIGHT DEPARTMENT, VILLAGE OF HYDE PARK ELECTRIC DEPARTMENT, VILLAGE OF JACKSONVILLE ELECTRIC DEPARTMENT, VILLAGE OF JOHNSON ELECTRIC LIGHT DEPARTMENT, VILLAGE OF LUDLOW ELECTRIC LIGHT DEPARTMENT, VILLAGE OF LYNDONVILLE ELECTRIC DEPARTMENT, VILLAGE OF MORRISVILLE WATER & LIGHT DEPARTMENT, NORTHFIELD ELECTRIC DEPARTMENT, VILLAGE OF ORLEANS ELECTRIC DEPARTMENT, TOWN OF READSBORO ELECTRIC DEPARTMENT, STOWE ELECTRIC DEPARTMENT AND VILLAGE OF SWANTON ELECTRIC DEPARTMENT
- CAE-40.
DOCKET# EL97-19, 000, VILLAGE OF BELMONT, CITY OF JUNEAU, CITY OF PLYMOUTH, CITY OF REEDSBURG, CITY OF SHEBOYGAN FALLS, CITY WISCONSIN RAPIDS, WISCONSIN, ADAMS-COLUMBIA ELECTRIC COOPERATIVE, CENTRAL WISCONSIN ELECTRIC COOPERATIVE AND THE ROCK COUNTY ELECTRIC
- COOPERATIVE V. WISCONSIN POWER & LIGHT COMPANY
- OTHER#S SC97-3, 000, VILLAGE OF BELMONT, CITY OF JUNEAU, CITY OF PLYMOUTH, CITY OF REEDSBURG, CITY OF SHEBOYGAN FALLS, CITY WISCONSIN RAPIDS, WISCONSIN, ADAMS-COLUMBIA ELECTRIC COOPERATIVE, CENTRAL WISCONSIN ELECTRIC COOPERATIVE AND THE ROCK COUNTY ELECTRIC COOPERATIVE V. WISCONSIN POWER & LIGHT COMPANY
- CAE-41.
DOCKET# EL99-14, 000, SOUTHWESTERN ELECTRIC COOPERATIVE, INC. V. SOYLAND POWER COOPERATIVE, INC.
- OTHER#S EL99-14, 001, SOUTHWESTERN ELECTRIC COOPERATIVE, INC. V. SOYLAND POWER COOPERATIVE, INC.
- CAE-42.
DOCKET# EL01-58, 000, POWEREX CORPORATION V. U.S. DEPARTMENT OF ENERGY—WESTERN AREA POWER ADMINISTRATION, ROCKY MOUNTAIN REGION/WESTERN AREA COLORADO MISSOURI
- CAE-43.
DOCKET# EL01-47, 000, REMOVING OBSTACLES TO INCREASED ELECTRIC GENERATION AND NATURAL GAS SUPPLY IN THE WESTERN UNITED STATES
- OTHER#S EL01-47, 001, REMOVING OBSTACLES TO INCREASED ELECTRIC GENERATION AND NATURAL GAS SUPPLY IN THE WESTERN UNITED STATES
- CAE-44.
DOCKET# EL00-95, 020, SAN DIEGO GAS & ELECTRIC COMPANY V. SELLERS OF ENERGY AND ANCILLARY SERVICES INTO MARKETS OPERATED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE
- OTHER#S EL00-98, 019, INVESTIGATION OF PRACTICES OF THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE; EL01-47, 002, REMOVING OBSTACLES TO INCREASED ELECTRIC GENERATION AND NATURAL GAS SUPPLY IN THE WESTERN UNITED STATES; EL01-72, 000, SECTION 210(d) PROCEEDING APPLICABLE TO ELECTRIC UTILITIES IN CALIFORNIA
- CAE-45.
OMITTED
- CAE-46.
DOCKET# ER01-1572, 000, THE DETROIT EDISON COMPANY AND DTE ENERGY TRADING, INC.
- CAE-47.
DOCKET# ER01-1385, 000, CONSOLIDATED EDISON COMPANY OF NEW YORK
- OTHERS EL01-45, 000, CONSOLIDATED EDISON COMPANY OF NEW YORK
- CAE-48.
DOCKET# ER01-1740, 000, NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.
- CAE-49.
OMITTED
- Consent Agenda—Markets, Tariffs and Rates—Gas**
- CAG-1.
DOCKET# RP01-379, 000, TUSCARORA GAS TRANSMISSION COMPANY
- CAG-2.
DOCKET# RP98-430, 000, TRANSCONTINENTAL GAS PIPE LINE CORPORATION
- CAG-3.
DOCKET# RP00-632, 001, DOMINION TRANSMISSION, INC.
- OTHERS RP00-632, 000, DOMINION TRANSMISSION, INC.
- CAG-4.
DOCKET# RP93-151, 028, TENNESSEE GAS PIPELINE COMPANY
- CAG-5.
DOCKET# RP00-162, 011, PANHANDLE EASTERN PIPE LINE COMPANY
- CAG-6.
DOCKET# OR99-5, 000, COLONIAL PIPELINE COMPANY
- CAG-7.
DOCKET# RP96-347, 021, NORTHERN NATURAL GAS COMPANY
- OTHER#S RP01-382, 000, NORTHERN NATURAL GAS COMPANY
- CAG-8.
DOCKET# RP97-406, 031, DOMINION TRANSMISSION, INC.
- OTHER#S RP01-74, 006, DOMINION TRANSMISSION, INC.
- CAG-9.
DOCKET# RP98-42, 015, ANR PIPELINE COMPANY
- OTHER#S RP98-42, 020, ANR PIPELINE COMPANY
- CAG-10.
DOCKET# RP00-543, 002, TEXAS EASTERN TRANSMISSION CORPORATION
- OTHER#S RP00-543, 001, TEXAS EASTERN TRANSMISSION CORPORATION
- CAG-11.
OMITTED
- CAG-12.
DOCKET# MG00-7, 002, TEXAS GAS TRANSMISSION CORPORATION
- CAG-13.
DOCKET# OR01-2, 000, BIG WEST OIL COMPANY V. FRONTIER PIPELINE COMPANY AND EXPRESS PIPELINE PARTNERSHIP
- OTHER#S OR01-3, 000, BIG WEST OIL COMPANY V. ANSCHUTZ RANCH EAST PIPELINE, INC. AND EXPRESS PIPELINE PARTNERSHIP; OR01-4, 000, CHEVRON PRODUCTS COMPANY V. FRONTIER PIPELINE COMPANY AND EXPRESS PIPELINE PARTNERSHIP; OR01-5, 000, CHEVRON PRODUCTS COMPANY V. ANSCHUTZ RANCH EAST PIPELINE, INC. AND EXPRESS PIPELINE PARTNERSHIP
- CAG-14.
DOCKET# RP01-377, 000, NORTHERN BORDER PIPELINE COMPANY
- Consent Agenda—Energy Projects—Hydro**
- CAH-1.
DOCKET# P-2035, 008, CITY AND COUNTY OF DENVER, COLORADO

CAH-2.

DOCKET# P-11855, 001, JLH HYDRO INC.

CAH-3.

DOCKET# P-9100, 016, JAMES M. KNOTT

CAH-4. OMITTED

CAH-5. OMITTED

CAH-6. OMITTED

Consent Agenda—Energy Projects—Certificates

CAC-1.

DOCKET# CP00-138, 000, NORTHWEST
NATURAL GAS COMPANY

CAC-2.

OMITTED

CAC-3.

OMITTED

CAC-4.

DOCKET# CP00-471, 000, WYOMING
INTERSTATE COMPANY, LTD.

CAC-5.

DOCKET# CP01-1, 000, COLORADO
INTERSTATE GAS COMPANY

CAC-6.

DOCKET# CP01-64, 000, TRAILBLAZER
PIPELINE COMPANY

CAC-7.

DOCKET# CP01-70, 000, COLUMBIA GAS
TRANSMISSION CORPORATION

CAC-8.

DOCKET# CP01-23, 000, NORTH BAJA
PIPELINE LLCOTHER#S CP01-22, 000, NORTH BAJA
PIPELINE LLC; CP01-24, 000, NORTH
BAJA PIPELINE LLC; CP01-25, 000,
NORTH BAJA PIPELINE LLC

CAC-9.

DOCKET# CP01-50, 000, THE MONTANA
POWER COMPANY AND THE
MONTANA POWER, L.L.C.OTHER#S CP01-51, 000, THE MONTANA
POWER COMPANY AND THE
MONTANA POWER, L.L.C.

CAC-10.

DOCKET# CP00-401, 001, SUPREX
ENERGY CORPORATION AND
ALTAGAS FACILITIES (U.S.), INC.

CAC-11.

DOCKET# CP00-233, 002, SOUTHERN
NATURAL GAS COMPANY**Energy Projects—Hydro Agenda**

H-1.

RESERVED

Energy Projects—Certificates Agenda

C-1.

RESERVED

Markets, Tariffs and Rates—Electric Agenda

E-1.

RESERVED

Markets, tariffs and Rates—Gas Agenda

G-1.

RESERVED

David P. Boergers,*Secretary.*

[FR Doc. 01-12178 Filed 5-10-01; 11:14 am]

BILLING CODE 6717-01-P

**ENVIRONMENTAL PROTECTION
AGENCY****[FRL-6977-9]****Agency Information Collection
Activities: Submission for OMB
Review; Comment Request; Indoor Air
Quality Practices in Schools Survey****AGENCY:** Environmental Protection
Agency (EPA).**ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Title: Indoor Air Quality Practices in Schools Survey, The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before June 13, 2001.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by email at farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1885.01. For technical questions about the ICR contact John Guevin at EPA by phone at (202) 564-9055.

SUPPLEMENTARY INFORMATION:

Title: Indoor Air Quality Practices in Schools Survey, EPA ICR No. 1885.01. This is a new collection.

Abstract: As part of its authorization under Title IV of SARA, 1986, EPA has been working to promote more effective approaches for preventing, identifying, and solving indoor air quality (IAQ) problems in schools and has developed low-cost guidance entitled IAQ Tools for Schools for that purpose.

The Indoor Air Quality Practices in Schools Survey will allow EPA to gain information regarding the number of schools that have implemented sound IAQ-management practices, such as those activities recommended in its guidance. These data are essential for measuring the effectiveness of EPA's outreach efforts against the Agency's established GPRA goal. EPA is working towards achieving the implementation of sound IAQ practices in 15 percent (or 16,650) of the nation's public and private schools by 2005.

This survey is voluntary. EPA does not expect to receive confidential information from the schools voluntarily participating in the Survey. However, if a respondent does consider

the information submitted to be of a proprietary nature, EPA will assure its confidentiality based on the provisions of 40 CFR Part 2, Subpart B, "Confidentiality of Business Information."

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 10/20/2000 (FR-6886-3); 1 comment was received.

Burden Statement: The annual public reporting and record keeping burden for this collection of information is estimated to average 1.3 hours per response for completing the survey by mail and 0.8 hours per response for completing the survey by telephone. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Public and private elementary and secondary schools operating in the United States.

Estimated Number of Respondents: 1,612.

Frequency of Response: Twice.

Estimated Total Annual Hour Burden: 564 hours.

Estimated Total Annualized Capital and O&M Cost Burden: \$0.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1885.01 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, Office of Environmental Information,