Company (El Paso) under Rate Schedule T–2, contained in its FERC Gas Tariff, Original Volume No. 2. Northern further states that the underlying contract has not provided service to several years and has been terminated in accordance with the contract terms.

Any questions regarding this application should be directed to Keith L. Petersen, Director, Certificates and Reporting for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398–7421 or Bret Fritch, Senior Regulatory Analyst, at (402) 398–7140.

Any person desiring to be heard or make any protest with reference to said application should on or before May 23, 2001, file with the Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedures (18 CFR Sections 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR Section 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceedings. Any person wishing to become party to a proceeding or to participate as a party in any hearing therein must file a petition in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedures, a hearing will be held without further notice before the Commission on this application if no protest or motion to intervene is filed within the time required herein. At that time, the Commission, on its own review of the matter, will determine whether granting the Abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:// www.ferc.fed.us/efi/doorbell.htm.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

#### David P. Boergers,

Secretary.

[FR Doc. 01–11478 Filed 5–4–01; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. CP01-160-000]

## Northwest Alaskan Pipeline Company; Notice of Application for Permission and Approval To Abandon Sale of Natural Gas

May 2, 2001.

Take notice that Northwest Alaskan Pipeline Company (Northwest Alaskan) on April 17 2001 filed an application pursuant to section 7(b) of the Natural Gas Act, 15 U.S.C. 717f(b); section 9 of the Alaska Natural Gas Transportation Act (ANGTA), 15 U.S.C. 719g; and Part 157 of the Commission's regulations, 18 CFR part 157, seeking the Commission's permission and approval to abandon Northwest Alaskan's jurisdictional sales of up to 800,000 Mcf per day of natural gas to Pan-Alberta Gas (U.S.) Inc. (PAGUS). Northwest Alaskan states that it presently sells Canadian gas to PAGUS at the United States-Canada border under three gas purchase agreements that Northwest Alaskan executed as part of the contractual arrangements for construction of the Eastern Leg "prebuild" of the Alaska Natural Gas Transportation System (ANGTS) and which, with the Commission's approval, were assigned to PAGUS in 1989, 1992 and 1993.

Northwest Alaskan further states that Northwest Alaskan and PAGUS have entered into agreements to terminate their gas purchase agreements, subject to receipt of all necessary regulatory approvals. Northwest Alaskan also states that implementation of the overall transaction will require approval of the proposed abandonment, termination of Northwest Alaskan's tariff, certain consents from third parties and execution of certain additional documents. To accommodate these arrangements, Northwest Alaskan requests that the Commission authorize the requested abandonment to be effective on the day after the day on which the parties close their transaction. Northwest Alaskan states that the parties anticipate closing the transaction on or before May 15, 2001, and that Northwest Alaskan will notify

the Commission when the closing has occurred.

Northwest Alaskan states that it is serving copies of the instant application on its affected customers. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Any questions regarding the application should be directed to Michael Thompson at (202) 393–20005, Northwest Alaskan Pipeline Company c/o Wright & Talisman, P.C. 1200 G Street, N.W. Suite 600 Washington, D.C. 20005.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before May 22, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the

Only parties to the proceeding can ask for court review of Commission orders in the proceeding. However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Also, comments protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the

Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

## David P. Boergers,

Secretary.

[FR Doc. 01–11477 Filed 5–7–01; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. PR01-11-000]

## PanEnergy Louisiana Intrastate, LLC; Notice of Petition for Rate Approval

May 2, 2001.

Take notice that on March 30, 2001, LLC (PanEnergy) filed a Petition for Rate Approval (Petition) pursuant to Section 284.123(b)(2) of the Commission's regulations, 18 CFR 284.123(b)(2). In the Petition, PanEnergy requests the Commission to approve a rate for firm and interruptible transportation service under Section 311(a)(2) of the Natural Gas Policy Act of \$0.2071 per MMBtu.

Pursuant to Section 284.123(b)(2)(ii) of the Commission's regulations, if the Commission does not act within 150 days of the Petition's filing date, the rates proposed therein will be deemed to be fair and equitable and not in excess of an amount that interstate pipelines would be permitted to charge for similar services. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data and arguments.

Any person desiring to participate in the rate proceeding must file a motion to intervene with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before May 17, 2001. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web

site at http://www.ferc.fed.us/efi/doorbell.htm.

#### David P. Boergers,

Secretary.

[FR Doc. 01–11486 Filed 5–7–01; 8:45 am]
BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. PR01-2-001]

# The Peoples Gas Light and Coke Company; Notice of Compliance Filing

May 2, 2001.

Take notice that on April 11, 2001, The Peoples Gas Light and Coke Company (Peoples Gas) tendered for filing an Amended Operating Statement to be effective December 1, 2000.

Peoples Gas states that the purpose of this filing is to revise the rates on the Statement of Currently Effective Rates, from the Operating Statement, showing the corrections required by the Commission's March 30, 2001 order in Docket No. PR01–2–000.

Peoples Gas states that a copy of this filing has been served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 17, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/ doorbell.htm.

#### David P. Boergers,

Secretary.

[FR Doc. 01–11488 Filed 5–7–01; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. EL00-95-020; Docket No. EL00-98-019; Docket No. EL01-47-002; Docket No. EL01-72-000]

San Diego Gas & Electric Company, Complainant, v. Sellers of Energy and **Ancillary Services Into Markets** Operated by the California Independent System Operator and the California Power Exchange. Respondents: Investigation of Practices of the California ISO and the California Exchange, Removing **Obstacles to Increased Generation and** Natural Gas Supply in the Western United States, Section 210(d) **Proceeding Applicable to Electric** Utilities in California; Notice of **Opportunity for Comment on Motions** for Emergency Relief and Institution of Section 210(d) Proceeding

May 2, 2001.

Take notice that Ridgewood Power LLC (Ridgewood) submitted a Request for Emergency Relief and an Updated Request for Emergency Relief in Docket Nos. EL00-95-020 and EL00-98-019 (on March 8, 2001 and April 9, 2001) requesting the Commission to take action to prevent qualifying facility (QF) capacity from going off-line in the State of California. Ridgewood asks the Commission to take actions that will permit those QFs in California that have not been paid fully for past power deliveries to enter arrangements to temporarily sell to third-party buyers within California. Ridgewood asks the Commission to declare that California electric utilities cannot deny transmission access to QFs or otherwise frustrate the ability of QFs to sell to third-party purchasers.

Also take notice that the California Cogeneration Council (Cogeneration Council) on April 9, 2001, filed a Motion for Emergency Relief in docket No EL01-47-000 requesting the Commission to take action to prevent QFs from going off-line in the State of California. Among other things, the Cogeneration Council requests the Commission to require interconnection, transmission, and related services under section 210(d) of the Federal Power Act on a temporary basis pending the resolution of accounts receivable issues. The Commission will address the Cogeneration Council's motion and the responses thereto in Docket No. EL01-47-002.

Take notice that the Commission is also instituting a proceeding under