

24, from 8:30 a.m. until approximately 4 p.m. The meeting will be held at the Ritz Carlton Hotel at Pentagon City, 1250 South Hayes Street, Arlington, Virginia 22202, phone: (703) 415-5000.

(2) The agency listed below, which was originally scheduled for review during the National Advisory Committee's May 2001 meeting, will be postponed for review until a future meeting.

- Teacher Education Accreditation Council (Requested scope of recognition: the accreditation of professional education programs in institutions offering baccalaureate and graduate degrees for the preparation of teachers and other professional personnel for elementary and secondary schools)

Any third-party written comments regarding this agency that were received by March 5, 2001, in accordance with the **Federal Register** notice published on January 18, 2001, will become part of the official record. Those comments will be considered by the National Advisory Committee when it reviews the agency's petition for initial recognition at a future meeting. Another opportunity to provide written comments on the agency prior to that meeting will be announced in a **Federal Register** notice requesting written comments.

Authority: 5 U.S.C. Appendix 2.

Dated: April 20, 2001.

Maureen A. McLaughlin,

Deputy Assistant Secretary for Policy, Planning, and Innovation, Office of Postsecondary Education.

[FR Doc. 01-10300 Filed 4-25-01; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

[Docket No. EA-209-A]

Application to Export Electric Energy; Cargill-Alliant, LLC

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: Cargill-Alliant, LLC (C-A) has applied for renewal of its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before May 29, 2001.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE-27), Office of Fossil Energy, U.S. Department of Energy,

1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT:

Xavier Puslowski (program Office) 202-586-9506 or Michael Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: On June 24, 1999, the Office of Fossil Energy (FE) of the Department of Energy (DOE) issued Order No. EA-209 authorizing C-A to transmit electric energy from the United States to Canada as a power marketer using the international electric transmission facilities owned and operated by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities, International Transmission Company (formerly Detroit Edison), Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Inc., Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power and Light Co., Inc., Minnkota Power, New York Power Authority, Niagara Mohawk Power Corp., Northern States Power, and Vermont Electric Transmission Company. That two-year authorization will expire on June 24, 2001.

On April 17, 2001, C-A filed an application with FE for renewal of the export authority contained in Order No. EA-209 for a term of five years.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the C-A request to export to Canada should be clearly marked with Docket EA-209-A. Additional copies are to be filed directly with, Richard B. Davenport, Assistant Vice President, Cargill-Alliant, LLC, 12700 Whitewater Drive, Minnetonka, Minnesota 55343.

DOE notes that the circumstances described in this application are virtually identical to those for which export authority had previously been granted in FE Order No. EA-209. Consequently, DOE believes that it has adequately satisfied its responsibilities under the National Environmental Policy Act of 1969 through the documentation of a categorical exclusion in the FE Docket EA-209 proceeding.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Electricity," from the Regulatory Info menu, and then "Pending Proceedings" from the options menus.

Issued in Washington, D.C., on April 20, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 01-10442 Filed 4-25-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-156-000]

Cove Point LNG Limited Partnership; Notice of Request Under Blanket Authorization

April 20, 2001.

Take notice that on April 17, 2001, Cove Point LNG Limited Partnership (Cove Point), Post Office Box 1396, Houston, Texas 77251-1396, filed a request with the Commission in Docket No. CP01-156-000, pursuant to Section 157.205, 157.208 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate facilities in Fairfax County, Virginia to interconnect with Transcontinental Gas Pipe Line Corporation's (Transco) system, authorized in blanket certificate issued in Docket No. CP94-59-002, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Cove Point seeks authorization to interconnect with Transco's system in Fairfax County, Virginia to provide additional flexibility to its import and existing customers. Cove Point reports that the Transco interconnect would be as follows: (1) A 2.14-mile, 36-inch diameter lateral (the Lateral) to connect the Main Line and the Transco system, (2) a new bi-directional Pleasant Valley Meter Station (the Meter Station) to measure the movement of gas between the Cove Point and Transco systems, and (3) a 20-inch tap on the Main Line at the Pleasant Valley site. Cove Point continues that the facilities would be as follows: The Lateral would connect the

Main Line to the Transco system. The Lateral would originate at the existing Pleasant Valley site (Cove Point Mile Post 75.00) to its tie-in to Transco's Main Lines B (one 20-inch hot tap) and Main Line C (two 24-inch hot taps). The hot taps would be constructed by Transco pursuant to Transco's blanket certificate. The tie-in to the Transco system would be 2.14 miles upstream of the Pleasant Valley site at Cove Point Mile Post 73.00 and at Transco Mile Post 1586.20. The Lateral would run parallel to the Main Line for the entire 2.14 miles. The Main Line would be centered on an existing 50-foot wide easement. This easement abuts an existing Virginia Electric and Power Company (Virginia Power) power line right-of-way. There would be 20 feet between the Main Line and the Lateral, thus placing the Lateral five feet inside the existing maintained Cove Point easement and 15 feet between the Lateral and the existing power line.

Cove Point reports that the estimated cost of the Lateral would be \$6,016,000. The maximum allowable operating pressure of the Lateral would be 800 psig. The Lateral would be owned, operated and maintained by Cove Point. The Meter Station would be located at the site of the existing, non-operational Pleasant Valley meter station. The Meter Station would be constructed within the fenced site of the existing meter station. The Meter Station would consist of three heaters, 10-inch and 24-inch ultrasonic meters, flow control and pressure regulation, a flow computer, a chromatograph and a filter/separator. The capacity of the interconnect would be 1,000 Mdt/d. The flow computer and instruments associated with gas measurement would be installed in an 8-foot by 16-foot equipment building. The pressure regulation equipment would be installed in a 30-foot by 30-foot building. The meter piping would not be enclosed in a building; it would consist of 36-inch inlet and outlet piping to and from the Meter Station. There are two existing unused 20-inch taps on the Main Line at the Pleasant Valley site, and they would be used in connection with the new project. In addition, a new 20-inch tap would be installed at this location. Accordingly, Cove Point seeks authority to construct and operate such 20-inch tap. Since Cove Point owns the land at the Pleasant Valley site, the incidental costs would consist of implementation of a soil erosion and sedimentation control plan for the duration of the construction period, clearing, grading, adding select backfill, improving an existing parking area and driveway in the meter station

yard, adding gravel and crushed stone around Cove Point's yard facilities and final cleanup. The existing fencing around the Pleasant Valley site would be taken down during construction. After construction, the fencing would be put back up on the same alignment. The estimated cost of the Meter Station would be \$5,086,000.

Any questions regarding the application may be directed to Michael Cathey, Post Office Box 1396, Houston, Texas 77251-1396, or telephone (713) 215-2677.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.207) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-10329 Filed 4-25-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00-34-004]

Dauphin Island Gathering Partners; Notice of Proposed Changes in FERC Gas Tariff

April 20, 2001.

Take notice that on April 16, 2001, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, original Volume No. 1, the tariff sheets listed below to become effective April 1, 2001. DIGP states that these tariff sheets reflect changes to shipper names and Maximum Daily Quantities (MDQ's).

Fifth Revised Sheet No. 9

Fourth Revised Sheet No. 10

DIGP states that a copy of this filing are being served on its customers and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-10317 Filed 4-25-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-1517-001]

Florida Power & Light Company; Notice of Filing

April 20, 2001.

Take notice that on April 10, 2001, Florida Power & Light Company (FPL) tendered for filing with the Federal Energy Regulatory Commission (Commission), amendments to its proposed service agreements with AXIA Energy LP for Non-Firm transmission service and Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements become effective on March 16, 2001.

FPL states that this filing is in accordance with Section 35 of the Commission's regulations.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice