

*Comment date:* April 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 7. American Transmission Company

[Docket No. ER01-1577-000]

Take notice that on March 19, 2001, American Transmission Company LLC (ATCLLC) tendered for filing proposed changes to its Open Access Transmission Tariff to revise its formula rate to implement revise billing and payment provisions. ATCLLC requests an effective date of June 1, 2001.

*Comment date:* April 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Florida Keys Electric Cooperative Association, Inc.

[Docket No. ER01-1590-000]

Take notice that on March 19, 2001, Florida Keys Electric Cooperative Association, Inc. tendered for filing a revised rate for non-firm transmission service provided to the City Electric System, Key West, Florida in accordance with the terms and conditions of the Long-Term Joint Investment Transmission Agreement between the Parties.

A copy of this filing has been served on CES and the Florida Public Service Commissioner.

*Comment date:* April 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 9. New England Power Pool

[Docket No. ER01-1401-001]

Take notice that on March 15, 2001, the New England Power Pool (NEPOOL) Participants Committee submitted additional information in order to clarify, correct and expand certain points raised in the filing relating to the implementation of three-part bidding and Net Commitment Period Compensation. The additional information did not change the filing, nor the requested July 1, 2001 effective date.

The NEPOOL Participants Committee states that copies of these materials were sent to the NEPOOL Participants and the New England state governors and regulatory commissions.

*Comment date:* April 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 10. NEO California Power LLC

[Docket No. ER01-1558-000]

Take notice that on March 15, 2001, NEO California Power LLC, a limited liability corporation organized under the laws of the State of Delaware, filed, under section 205 of the Federal Power

Act (FPA), an application requesting that the Commission (1) accept for filing its proposed market-based FERC Rate Schedule No. 1; (2) grant blanket authority to make market-based wholesale sales of capacity and energy under the FERC Rate Schedule No. 1; (3) grant authority to sell ancillary services at market-based rates within the California Independent System Operator Corporation (Cal ISO); and (4) grant such waivers and blanket authorizations as the Commission has granted in the past to other nonfranchised entities with market-based rate authority. NEO California also filed under FPA section 205 Summer Reliability Agreements with the Cal ISO for NEO California's Chowchilla and Red Bluff projects.

*Comment date:* April 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-7848 Filed 3-29-01; 8:45 am]

**BILLING CODE 6717-01-U**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL00-83-005, et al.

#### NSTAR Services Company, Electric Rate and Corporate Regulation Filings

March 23, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. NSTAR Services Company v. New England Power Pool; ISO New England, Inc.

[Docket Nos. EL00-83-005; ER00-2811-005; ER00-2937-003; EL00-62-023; and ER00-2052-010]

Take notice that on March 19, 2001, the New England Power Pool (NEPOOL) Participants Committee submitted revisions to its Market Rules in response to requirements of the Commission's July 26, 2000 order in Docket Nos. EL00-83-000, EL00-83-001, ER00-2811-000, ER00-2811-001, ER00-2937-000, EL00-62-000 and ER00-2052-000. New England Power Pool, 92 FERC 61,065 (2000). NEPOOL has requested an effective date of May 18, 2001.

The NEPOOL Participants Committee states that copies of these materials were sent to all persons identified on the service lists in the captioned proceedings, the NEPOOL Participants and the six New England state governors and regulatory commissions.

*Comment date:* April 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Point Arquello Pipeline Company

[Docket Nos. EL01-54-000 and QF84-486-001]

Take notice that on March 15, 2001, Point Arquello Pipeline Company, a California general partnership with its principal place of business at 17100 Calle Mariposa Reina, Goleta, California, 93117, filed in the above-captioned docket, pursuant to 18 CFR 292.205(c), a petition for a limited waiver of the efficiency standard set forth in 18 CFR 292.205(a)(2)(i)(A).

*Comment date:* April 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 3. California Independent System Operator Corporation

[Docket No. ER01-1579-000]

Take notice that on March 20, 2001, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 38 to the ISO Tariff. The ISO states that Amendment No. 38 is intended modify the ISO Tariff in two respects. First, Amendment No.

38 would allow the ISO to suspend the Load underscheduling penalty from January 1, 2001 through May 31, 2001. Second, Amendment No. 38 would modify the Imbalance Energy Market to allow energy from contingency-only operating reserves to be separated (or ordered) in real time Energy procurement from Operating Reserve energy that can be used for real time imbalance in the real time Imbalance Energy market (or BEEP) Stack.

The ISO requests waiver of the Commission's notice requirements and an effective date for the suspension of the underscheduling penalty of January 1, 2001.

The ISO states that this filing has been served on the California Public Utilities Commission and all California ISO Scheduling Coordinators.

#### **4. Southern California Edison Company**

[Docket No. ER01-1578-000]

Take notice, that on March 20, 2001, Southern California Edison Company (ASCE) tendered for filing the Mountain View 1 Project Expedited Service and Interconnection (Agreement) between SCE and Mountain View Power Partners, LLC.

SCE requests that the Agreement will become effective on March 21, 2001.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Mountain View Power Partners, LLC.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **5. Southwest Power Pool, Inc.**

[Docket No. ER01-1580-000]

Take notice that on March 20, 2001, Southwest Power Pool, Inc. (SPP) tendered for filing executed service agreements for Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, and Loss Compensation Service with Axia Energy, LP, Conoco Gas & Power Marketing, a Division of Conoco Inc., and Split Rock Energy LLC (collectively, Transmission Customers). SPP seeks an effective date of March 1, 2001 for each of these service agreements.

Copies of this filing have been served on each of the Transmission Customers.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **6. California Independent System Operator Corporation**

[Docket No. ER01-1581-000]

Take notice that on March 20, 2001, the California Independent System Operator Corporation (ISO) tendered for

filing for informational purpose the Summer Reliability Agreement of NRG Energy Center Round Mountain LLC, a non-jurisdictional Generating Facility, that has contracted with the ISO to provide new generation to the ISO for reliability purposes during summer periods. The agreement became effective as of the date it was executed.

The ISO states that this filing has been served upon the California Public Utilities Commission, the California Energy Commission, and the California Electricity Oversight Board.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Wisconsin Public Service Corporation**

[Docket No. ER01-1582-000]

Take notice that on March 20, 2001, Wisconsin Public Service Corporation (WPSC) tendered for filing an executed Service Agreement with WE Power Marketing providing for transmission service under FERC Electric Tariff, Volume No. 1.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **8. Louisville Gas and Electric Company/Kentucky Utilities Company**

[Docket No. ER01-1583-000]

Take notice that on March 20, 2001, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies) tendered for filing an executed transmission service agreement with The Cincinnati Gas and Electric Company, PSI Energy, Inc. (collectively Cinergy Operating Companies) and Cinergy Services, Inc. as agent for and on behalf of the Cinergy Operating Companies. This agreement allows The Cinergy Operating Companies and its agent Cinergy Services, Inc. to take firm point-to-point transmission service from LG&E/KU.

The point of receipt is CINERGY and the point of delivery is TVA. (OASIS #69515860 and OASIS #69515854)

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Allegheny Energy Service Corporation, on Behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company, (Allegheny Power)**

[Docket No. ER01-1584-000]

Take notice that on March 20, 2001, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power

Company (Allegheny Power), filed Service Agreement Nos. 347 and 348 to add Axia Energy, LP to Allegheny Power's Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreements is March 19, 2001 or a date ordered by the Commission.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Exelon Generation Company, LLC**

[Docket No. ER01-1585-000]

Take notice that on March 20, 2001, Exelon Generation Company, LLC (Exelon Generation) submitted for filing with the Federal Energy Regulatory Commission (FERC or the Commission) a service agreement for wholesale power sales transactions between Exelon Generation and Orion Power MidWest, L.P. under Exelon Generation's wholesale power sales tariff, FERC Electric Tariff, Original Volume No. 1.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Southern California Edison Company**

[Docket No. ER01-761-001]

Take notice that on March 20, 2001, Southern California Edison Company (SCE) tendered for filing revised rate sheets to its Transmission Owner Tariff in compliance with the Commission's order in this docket dated February 21, 2001 (94 FERC ¶ 61,153).

Copies of this filing were served upon the parties whose names appear on the official service list compiled for this docket.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Wisconsin Electric Power Company**

[Docket Nos. ER01-678-000 and ER01-678-001]

Take notice that on March 20, 2001, Wisconsin Electric Power Company (Wisconsin Electric) submitted a letter to the Federal Energy Regulatory Commission withdrawing its filings in Docket Nos. ER01-678-000 and ER01-678-001. The withdrawal was made because the submissions in Docket Nos. ER01-678-000 and ER01-678-001 long-term service agreements for firm transmission service were filed by Wisconsin Electric, and accepted for filing by the Federal Energy Regulatory Commission, in Docket No. ER01-710-000.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 13. Entergy Services, Inc.

[Docket Nos. ER95-112-012; ER96-586-007 (Not consolidated)]

Take notice that on March 20, 2001, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Mississippi, Inc., Entergy Louisiana, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies), tendered for filing in the above-captioned dockets its Order No. 614 compliance Open Access Transmission Tariff.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 14. Southwest Power Pool, Inc.

[Docket No. ER01-1070-001]

Take notice that on March 20, 2001, Southwest Power Pool, Inc. (SPP) tendered for filing certain information intended to supplement its January 26, 2001 filing in Docket No. ER01-1070.

*Comment date:* April 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-7847 Filed 3-29-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

March 26, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 11886-000.
- c. *Date filed:* February 12, 2001.
- d. *Applicant:* Western Land Investments, Inc.
- e. *Name of Project:* River Side Project.
- f. *Location:* On the Snake River—Boulder Rapids Reach, in Twin Falls and Gooding Counties, Idaho. No federal land or facilities would be used.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-824(r).
- h. *Applicant Contact:* Mr. Robert Jones, Western Land Investments, Inc., 1766 Addison Avenue East, Twin Falls, ID 83301, (208) 733-0404.
- i. *FERC Contact:* Robert Bell, (202) 219-2806.
- j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, motions to intervene, and protests may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>. Please include the project number (P-11886-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) A proposed 320-foot-long, 12-foot-high earthen diversion structure (wetlands peninsula) and would have a negligible impoundment; (2) a proposed 2,331-

foot-long, 90-foot-wide, 14-foot-deep canal; (3) a proposed powerhouse containing four generating units having a total installed capacity of 4.9 MW; (4) a proposed 2,200-foot-long 138 kV transmission line; and (5) appurtenant facilities.

The project would have an annual generation of 25.3 GWh that would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.