

Public Electronic Reading Room link at the NRC Web site (<http://www.nrc.gov>).

Dated at Rockville, Maryland, this 21st day of February 2001.

For The Nuclear Regulatory Commission.

Chandu P. Patel,

Project Manager, Section 1, Project Directorate II, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 01-4767 Filed 2-26-01; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

Sunshine Act Meeting

AGENCY HOLDING THE MEETING: Nuclear Regulatory Commission.

DATES: Weeks of February 26, March 5, 12, 19, 26, April 2, 2001.

PLACE: Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

STATUS: Public and Closed.

MATTERS TO BE CONSIDERED:

Week of February 26, 2001

Monday, February 26, 2001

- 10:15 a.m. Discussion of Intragovernmental Issues (Closed-Ex. 9) (Tentative)
- 2:00 p.m. Meeting with the National Association of Regulatory Utility Commissioners (NARUC) (Public Meeting) (Contact: Spiros Droggitis, 301-415-2367)

This meeting will be webcast live at the Web address—www.nrc.gov/live.html

Tuesday, February 27, 2001

- 10:25 a.m. Affirmation Session (Public Meeting) (If needed)
- 10:30 a.m. Briefing on Threat Environment Assessment (Closed-Ex. 1)

Week of March 5, 2001—Tentative

There are no meetings scheduled for the Week of March 5, 2001.

Week of March 12, 2001—Tentative

Monday, March 12, 2001

- 1:25 p.m. Affirmation Session (Public Meeting) (If needed)
- 1:30 p.m. Discussion of Management Issues (Closed-Ex. 2)

Week of March 19, 2001—Tentative

Thursday, March 22, 2001

- 10:25 a.m. Affirmation Session (Public Meeting) (If needed)
- 10:30 a.m. Meeting with Advisory Committee on Nuclear Waste

(ACNW) (Public Meeting) (Contact: John Larkins, 301-415-7360)

This meeting will be webcast live at the Web address—www.nrc.gov/live.html.

Week of March 26, 2001—Tentative

There are no meetings scheduled for the Week of March 26, 2001.

Week of April 2, 2001—Tentative

There are no meetings scheduled for the Week of April 2, 2001.

* The schedule for Commission meetings is subject to change on short notice. To verify the status of meetings call (recording)—(301) 415-1292. Contact person for more information: David Louis Gamberoni (301) 415-1651.

The NRC Commission Meeting Schedule can be found on the Internet at: <http://www.nrc.gov/SECY/smj/schedule.htm>.

This notice is distributed by mail to several hundred subscribers; if you no longer wish to receive it, or would like to be added to the distribution, please contact the Office of the Secretary, Washington, DC 20555 (301-415-1969). In addition, distribution of this meeting notice over the Internet system is available. If you are interested in receiving this Commission meeting schedule electronically, please send an electronic message to dkw@nrc.gov.

Dated: February 22, 2001.

David Louis Gamberoni,
Technical Coordinator, Office of the Secretary.

[FR Doc. 01-4841 Filed 2-23-01; 12:48 pm]

BILLING CODE 7590-01-M

POSTAL RATE COMMISSION

Commission Briefing

AGENCY: Postal Rate Commission.

ACTION: Notice of Commission briefing.

SUMMARY: United Parcel Service (UPS) representatives will brief the Commission on a petition UPS has filed with the Department of Transportation (DOT). The petition seeks review of a DOT staff action granting a foreign forwarding license to DHL Worldwide Express.

DATES: March 1, 2001 at 10 a.m.

ADDRESSES: The briefing will be held in the Postal Rate Commission's main conference room, 1333 H St. NW., Suite 300, Washington, DC 20268.

FOR FURTHER INFORMATION CONTACT:

Stephen L. Sharfman, General Counsel, 202-789-6820.

Dated: February 22, 2001.

Margaret P. Crenshaw,
Secretary.

[FR Doc. 01-4768 Filed 2-26-01; 8:45 am]

BILLING CODE 7710-FW-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27348]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

February 21, 2001.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by March 16, 2001, to the Secretary, Securities and Exchange Commission, Washington, DC 20549-0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After March 16, 2001, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Consolidated Natural Gas Company (70-9841)

Consolidated Natural Gas Company ("CNG"), 120 Tredegar Street, Richmond, VA 23219, a registered public utility holding company, has filed a declaration with the Commission under sections 6(a)(2), 7(e) and 12(e) and rules 54.62(d) and 65 of the Act.

CNG became a wholly owned subsidiary of Dominion Resources, Inc. ("DRI"), also a registered holding company under the Act, as a result of a merger approved by the Commission on December 15, 1999 (HCAR No.

27113). CNG is engaged, through subsidiaries, in all phases of the natural gas business including distribution, transmission, exploration and production. CNG's three utility public subsidiaries, Dominion East Ohio, Dominion Peoples and Dominion Hope, serve approximately 1.7 million retail customers.

CNG seeks authorization to solicit consents and amend the indenture dated as of May 1, 1971, between CNG and the Chase Manhattan Bank, as successor Trustee ("1971 Indenture") as supplemented by 19 supplemental indentures. In connection with a 20th supplemental indenture, CNG proposes to effect changes in the 1971 Indenture ("Amendments"). Currently there are three series of debentures outstanding under the 1971 Indenture as follows:¹

Debentures	Principal Amount
5 ¾% Debentures due August 1, 2003	\$150,000,000
6 ⅝% Debentures due December 1, 2013	150,000,000
8 ¾% Debentures due October 1, 2019	71,010,000
Total outstanding	371,010,000

CNG requests authority to solicit consents from holders of the 5¾% Debentures due August 1, 2003 and the 6⅝% Debentures due December 1, 2013 (collectively, "Debentures").² CNG contemplates that a consent solicitation statement and accompanying materials (which consist of a consent letter, a form of beneficial owner proxy authorizing a registered owner to consent, a letter to nominees such as brokers and dealers and a form letter to be used by nominees to advise their clients of the consent solicitation) will be mailed or hand delivered to holders of the Debentures ("Debentureholders"). Debentureholders of 66⅔% in principal amount of each series of Debentures and of all the Debentures collectively must consent to the amendments in order for them to become effective. If the required consents are received, CNG will pay a consent fee to each Debentureholder who has delivered a valid consent before the expiration date as set by CNG.

CNG also currently has outstanding \$1,350,000,000 principal amount in debt securities under an indenture dated as of April 1, 1995 between CNG and

United States Trust Company of New York, as trustee ("1995 Indenture"). CNG plans to amend the 1971 Indenture to remove certain covenant restrictions. CNG states the effect of these amendments will, in general, be to eliminate covenants and restrictions found in the 1971 Indenture but not in the 1995 Indenture.

Specifically, CNG proposes to amend the 1971 Indenture as follows: (1) Delete section 6.05, which imposes restrictions on the sale of common or voting shares; (2) delete section 6.06, which imposes restrictions on additional funded debt of CNG and its subsidiaries and preferred stock of subsidiaries; (3) delete section 6.07, which imposes other restrictions on additional funded debt and preferred stock of new subsidiary companies; (4) delete section 6.08, which imposes restrictions on the payment of dividends; (5) delete section 6.09, which imposes restrictions on consolidation, merger or transfer of property unless specified ratios are complied with; (6) delete section 6.10, which requires CNG to file officers' certificates evidencing compliance with certain of the provisions of sections 6.06 through 6.09;³ (7) CNG will agree for the benefit of the Debentureholders that it will comply with all covenants and restrictions in the 1995 Indenture; and (8) CNG will agree not to issue any additional debentures under the 1971 Indenture.

CNG states that neither the 1995 Indenture nor any of CNG's other credit arrangements contain restrictions of the kind imposed by sections 6.05 through 6.10 of the 1971 Indenture. CNG asserts the removal of these restrictions provides CNG with greater freedom to incur debt, pay dividends and engage in restructuring transactions that would otherwise be prohibited by the terms of the 1971 Indenture. CNG further asserts the amendments would update the terms of the 1971 Indenture to those generally accepted in capital markets for borrowers of the financial stature of CNG and DRI.

CNG requests that an order authorizing the solicitation of consents be issued as soon as practicable under rule 62(d).

For the Commission by the Division of Investment Management, pursuant to delegated authority.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 01-4749 Filed 2-26-01; 8:45 am]

BILLING CODE 8010-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-43992; File No. 4-208]

Joint Industry Plan; Notice of Filing of Proposed Plan Establishing Procedures Under Rule 11Ac1-5 by the American Stock Exchange, Boston Stock Exchange, Chicago Stock Exchange, Cincinnati Stock Exchange, National Association of Securities Dealers, New York Stock Exchange, Pacific Exchange, and Philadelphia Stock Exchange

February 21, 2001.

I. Introduction

On February 20, 2001, pursuant to Rule 11Aa3-2 under the Securities Exchange Act of 1934 ("Exchange Act"),¹ the American Stock Exchange LLC ("Amex"), Boston Stock Exchange, Inc. ("BSE"), Chicago Stock Exchange, Inc. ("CHX"), Cincinnati Stock Exchange, Inc. ("CSE"), National Association of Securities Dealers, Inc. ("NASD"), New York Stock Exchange, Inc. ("NYSE"), Pacific Exchange, Inc. ("PCX") and Philadelphia Stock Exchange, Inc. ("Phlx") filed with the Securities and Exchange Commission ("SEC" or "Commission") a proposed plan ("Plan") for the purpose of establishing procedures for market centers to follow in making their monthly reports available to the public under Exchange Act Rule 11Ac1-5.² Pursuant to Rule 11Aa3-2(c)(1), the Commission is publishing this notice of, and requesting comments on, the Plan.

II. Background

On November 17, 2000, the Commission adopted Rule 11Ac1-5, which requires public disclosure of order execution information.³ Under the Rule, all "market centers"⁴ that trade national market system securities are required to make available to the public monthly electronic reports that include uniform statistical measures of execution quality. Paragraph (b)(2) of the Rule directs the self-regulatory organizations ("SROs") that trade national market system securities to act jointly in establishing procedures for market centers to follow in making their monthly reports available to the public

¹ 17 CFR 240.11Aa3-2.

² 17 CFR 240.11Ac1-5.

³ Securities Exchange Act Release No. 43590 (November 17, 2000), 65 FR 75414.

⁴ The term "market center" is defined in Rule 11Ac1-5(a)(14) as "any exchange market maker, OTC market maker, alternative trading system, national securities exchange, or national securities association."

¹ The three series of debentures are listed on the New York Stock Exchange and were authorized by the Commission. See Holding Co. Act Release No. 25800 (April 21, 1993) and Holding Co. Act Release No. 24896 (May 31, 1989).

² CNG states that the 8¾% Debentures due October 1, 2019 were called for redemption on February 16, 2001 at a redemption price of \$103.42.

³ Either some portions, or the entirety, of sections 6.05 through 6.10 may be deleted as a result of the proposed amendments.