

the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-4348 Filed 2-21-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-742-000]

St. Joseph Light & Power Company; Notice of Issuance of Order

February 15, 2001.

St. Joseph Light & Power Company (St. Joseph) submitted for filing a rate schedule under which St. Joseph will engage in wholesale electric power and energy transactions at market-based rates. St. Joseph also requested waiver of various Commission regulations. In particular, St. Joseph requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by St. Joseph.

On February 13, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by St. Joseph should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, St. Joseph is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate

purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of St. Joseph's issuance of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 15, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 01-4340 Filed 2-21-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-930-001]

Union Power Partners, L.P.; Notice of Filing

February 15, 2001.

Take notice that on February 7, 2001, Union Power Partners, L.P. (UPP) tendered for filing pursuant to Rule 205, 18 CFR 385.205, an amendment to its Application for Blanket Authorizations, Certain Waivers and Order Approving Rate Schedule originally filed on January 11, 2001 (Application).

The amendment to the Application identified the following changes: (i) The redesignation of the FERC Electric Rate Schedule No. 1 (Rate Schedule) for market-based rates as "Original Sheet No. 1" of the "FERC Electric Tariff Original Volume No. 1" and the Code of Conduct as "Original Sheet No. 2"; (ii) the addition of a new Paragraph 5 entitled "Prohibited Transactions" to the Rate Schedule which precludes sales to electric utility affiliates under the Rate Schedule and former paragraphs 5, 6 and 7 of the Rate Schedule are now renumbered as paragraphs 6, 7 and 8, respectively; (iii) the amendment of the effective date for the Rate Schedule to April 1, 2001; and (iv) that the initial construction date of UPP's 2214 MW natural gas-fired generating facility is April, 2001.

Any person desiring to be heard or to protest such filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 26, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-4350 Filed 2-21-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-69-000, et al.]

Cogentrix/Batesville, LLC, et al.; Electric Rate and Corporate Regulation Filings

February 15, 2001.

Take notice that the following filings have been made with the Commission:

1. Cogentrix/Batesville, LLC; NRG Energy, Inc.

[Docket No. EC01-69-000]

Take notice that on February 13, 2001, Cogentrix/Batesville, LLC and NRG Energy, Inc. tendered for filing an application under section 203 of the Federal Power Act for approval of the transfer of a 51.37 percent non-managing indirect ownership interest in LSP Energy Limited Partnership to NRG Energy, Inc. LSP Energy Limited Partnership owns and operates an approximately 837 MW electric generation facility located in Batesville, Mississippi.

Comment date: March 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. American Electric Power Service Corporation

[Docket No. ER01-801-001]

Take notice that on February 12, 2001, American Electric Power Service Corporation (AEPSC), pursuant to an unreported letter order dated January 24, 2001, in the above-captioned docket, submitted for filing an original and six copies of rate schedule sheets accepted for filing therein designated according to Order No. 614, FERC Stats. & Regs. ¶ 31,096 (2000). The Service Agreements became effective December 28, 2000.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Northeast Utilities Service Company

[Docket No. ER01-1214-000]

Take notice that on February 12, 2001, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Engage Energy America LLC (Engage) under the NU System Companies' System Sale For Resale Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to Engage.

NUSCO requests that the Service Agreement become effective on January 1, 2001.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER01-1215-000]

Take notice that on February 12, 2001, PECO Energy Company (PECO) filed under Section 205 of the Federal Power Act, 16 U.S.C. S 792 et seq., an Agreement dated January 30, 2001 with Commonwealth Energy Corporation (CEC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of February 9, 2001 for the Agreement.

PECO states that copies of this filing have been supplied to Commonwealth Energy Corporation and to the Pennsylvania Public Utility Commission.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, the Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER01-1216-000]

Take notice that on February 12, 2001, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison

Company, and West Penn Power Company (Allegheny Power), filed an Interconnection Agreement (Agreement) with Allegheny Energy Supply Company, LLC as Service Agreement No. 341 under Allegheny Power's Open Access Transmission Tariff. The proposed effective date under the Agreement is July 1, 2002.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. UtiliCorp United Inc.

[Docket No. ER01-1218-000]

Take notice that on February 12, 2001, UtiliCorp United Inc. (UtiliCorp) tendered for filing Service Agreement No. 89 under UtiliCorp's FERC Electric Tariff, Third Revised Volume No. 25, a short-term firm point-to-point transmission service agreement between UtiliCorp's WestPlains Energy-Colorado division and The Legacy Energy Group, LLC.

UtiliCorp requests an effective date for the service agreement of January 31, 2001.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. UtiliCorp United Inc.

[Docket No. ER01-1219-000]

Take notice that on February 12, 2001, UtiliCorp United Inc. (UtiliCorp) tendered for filing Service Agreement No. 90 under UtiliCorp's FERC Electric Tariff, Third Revised Volume No. 25, a non-firm point-to-point transmission service agreement between UtiliCorp's WestPlains Energy-Colorado division and The Legacy Energy Group, LLC.

UtiliCorp requests an effective date for the service agreement of January 31, 2001.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Arizona Public Service Company

[Docket No. ER01-1220-000]

Take notice that on February 12, 2001, Arizona Public Service Company (APS) tendered for filing a Service Agreement to provide Network Integration Transmission Service under APS' Open Access Transmission Tariff to the Ajo Improvement Company.

A copy of this filing has been served on Ajo Improvement Company and the Arizona Corporation Commission.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Consumers Energy Company and International Transmission Company

[Docket No. ER01-1221-000]

Take notice that on February 12, 2001, Consumers Energy Company (Consumers) and International Transmission Company filed the Michigan Electric Coordinated Systems Transmission Interconnection and Control Area Operating Agreement between Consumers Energy Company and International Transmission Company (MECS Agreement). The MECS Agreement replaces and supersedes an existing agreement between Consumers and The Detroit Edison Company regarding the coordinated operation of the power pool commonly known as the Michigan Electric Coordinated Systems.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Allegheny Power

[Docket No. ER01-1223-000]

Take notice that on February 12, 2001 West Penn Power Company, Monongahela Power Company, and The Potomac Edison Company all doing business as Allegheny Power (Allegheny Power) filed changes to the Allegheny Power open-access transmission tariff (OATT) to add a new Attachment L containing generator interconnection procedures and Attachments M and N consisting of form of feasibility study agreement and interconnection and operating agreement. Allegheny states that the changes are necessary in order to implement required coordination with PJM utilities in anticipation of the implementation of the PJM West RTO. Allegheny requests an effective date of February 12, 2001.

Comment date: March 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 01-4376 Filed 2-21-01; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6946-7]

Transfer of Confidential Business Information to Contractors

AGENCY: Environmental Protection Agency.

ACTION: Notice of transfer of data and request for comments.

SUMMARY: The Environmental Protection Agency (EPA) will transfer Confidential Business Information (CBI) to its contractor, DPRA, Inc. These data pertain to the quantities of hazardous waste generated and managed, and the disposition of those wastes. These data have been or will be submitted to EPA pursuant to the Biennial Reporting requirements of the Resource Conservation and Recovery Act of 1976 (RCRA), as amended. Some of the information may have a claim of business confidentiality. DPRA, Inc. is assisting EPA in assessing the quality of the Biennial Report data, establishing a national data bases on hazardous waste generation and management, and in developing "The National Biennial RCRA Hazardous Waste Report (Based on 1999 Data)."

DATES: Transfer of confidential data submitted to EPA will occur no sooner than March 5, 2001.

ADDRESSES: Comments should be sent to Regina Magbie, Document Control Officer, Office of Solid Waste (5305W), U.S. Environmental Protection Agency, Ariel Rios Building, 1200 Pennsylvania Avenue, NW., Washington, DC 20460. Comments should be identified as "Transfer of Confidential Data."

FOR FURTHER INFORMATION CONTACT: Regina Magbie, Office of Solid Waste (5305W), U.S. Environmental Protection Agency, Ariel Rios Building, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, 703-308-7909.

SUPPLEMENTARY INFORMATION:

1. Transfer of Confidential Business Information

The U.S. Environmental Protection Agency is using Biennial Report data to establish a national data base on hazardous waste generation and management. These data will be used to characterize the demographics of and trends in hazardous waste generation and management. Under EPA Contract No. GS-35F-0063K, DPRA, Inc. will assist the Information Management Branch, Communications, Information, and Resources Management Division, Office of Solid Waste, in assessing the quality of the 1999 Biennial Report data, establishing the National Biennial Report data base, and preparing the 1999 National Report based on those analyses. Some of the information being transferred may be claimed as Confidential Business Information (CBI). In accordance with 40 CFR 2.305(h), EPA has determined that DPRA, Inc. requires access to CBI submitted to EPA under the authority of RCRA to perform work satisfactory under the above noted contract. EPA is issuing this notice to inform all submitters of CBI on their 1989, 1991, 1993, 1995, 1997 and 1999 Hazardous Waste Report Forms (EPA Form 8700-13 A/B), or State developed biennial report forms, that EPA may transfer to this firm, on a need-to-know basis, CBI collected under the authority of RCRA. Upon completing their review of materials submitted, DPRA, Inc. will return all material to EPA.

DPRA, Inc. has been authorized to have access to RCRA CBI under the EPA "Contractor Requirements for the Control and Security of RCRA Confidential Business Information Security Manual." EPA will approve the security plan of the contractor to ensure that their facility complies with security procedures outlined in the security manual prior to RCRA CBI being transmitted to the contractors. Contractor personnel will be required to sign non-disclosure agreements and will be briefed on appropriate security procedures before they are permitted access to confidential information.

Dated: February 6, 2001.

Elizabeth A. Cotsworth,

Director, Office of Solid Waste.

[FR Doc. 01-4401 Filed 2-21-01; 8:45 am]

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DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6947-6]

Coastal Nonpoint Pollution Control Program: Approval Decisions on Pennsylvania and Virginia Coastal Nonpoint Pollution Control Programs

AGENCY: National Oceanic and Atmospheric Administration, U.S. Department of Commerce, and the Environmental Protection Agency.

ACTION: Notice of Intent to Approve the Pennsylvania and Virginia Coastal Nonpoint Programs.

SUMMARY: Notice is hereby given of the intent to fully approve the Pennsylvania and Virginia Coastal Nonpoint Pollution Control Programs (coastal nonpoint programs) and of the availability of the draft Approval Decisions on conditions for the Pennsylvania and Virginia coastal nonpoint programs. Section 6217 of the Coastal Zone Act Reauthorization Amendments (CZARA), 16 U.S.C. 1455b, requires states and territories with coastal zone management programs that have received approval under section 306 of the Coastal Zone Management Act to develop and implement coastal nonpoint programs. Coastal states and territories were required to submit their coastal nonpoint programs to the National Oceanic and Atmospheric Administration (NOAA) and the U.S. Environmental Protection Agency (EPA) for approval in July 1995. NOAA and EPA conditionally approved the Pennsylvania coastal nonpoint program on October 3, 1997 and the Virginia coastal nonpoint program on February 23, 1998. NOAA and EPA have drafted approval decisions describing how Pennsylvania and Virginia have satisfied the conditions placed on their programs and therefore have fully approved coastal nonpoint programs.

NOAA and EPA are making the draft decisions for the Pennsylvania and Virginia coastal nonpoint programs available for 30-day public comment periods. If no comments are received, the Pennsylvania and Virginia programs will be approved. If comments are received, NOAA and EPA will consider whether such comments are significant enough to affect the decision to fully approve the programs.

Copies of the draft Approval Decisions can be found on the NOAA website at <http://>