

2. Dominion Nuclear Marketing II, Inc.

[Docket No. ER00-3619-001]

Take notice that on October 12, 2000, Dominion Nuclear Marketing II, Inc., tendered for filing its proposed FERC Market-Based Sales Tariff and requested certain waivers of the Commission's regulations. On October 12, 2000, at the request of the Commission's Staff, DNM II resubmitted its FERC Market-Based Sales Tariff to assure compliance with the Commission's policy regarding the provision of ancillary services at market-based rates and also resubmitted its Code of Conduct for Officers and Employees of Dominion Nuclear Marketing II, Inc., to assure compliance with the Commission's pagination guidelines. Also as part of DNM II's filing, the issue date of its tariff sheets was changed to October 12, 2000.

Comment date: November 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Dominion Nuclear Marketing I, Inc.

[Docket No. ER00-3620-001]

Take notice that on October 12, 2000, Dominion Nuclear Marketing I, Inc., tendered for filing its proposed FERC Market-Based Sales Tariff and requested certain waivers of the Commission's regulations. On October 12, 2000, at the request of the Commission's Staff, DNM I resubmitted its FERC Market-Based Sales Tariff to assure compliance with the Commission's policy regarding the provision of ancillary services at market-based rates and also resubmitted its Code of Conduct for Officers and Employees of Dominion Nuclear Marketing I, Inc., to assure compliance with the Commission's pagination guidelines. Also as part of DNM I's filing, the issue date of its tariff sheets was changed to October 12, 2000.

Comment date: November 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Dominion Nuclear Connecticut, Inc.

[Docket No. ER00-3621-001]

Take notice that on October 12, 2000, Dominion Nuclear Connecticut, Inc., tendered for filing its proposed FERC Market-Based Sales Tariff and requested certain waivers of the Commission's regulations. On October 12, 2000, at the request of the Commission's Staff, DNC resubmitted its FERC Market-Based Sales Tariff to assure compliance with the Commission's policy regarding the provision of ancillary services at market-based rates and also resubmitted its Code of Conduct for Officers and Employees of Dominion Nuclear Connecticut, Inc., to assure compliance with the Commission's pagination

guidelines. Also as part of DNC's filing, the issue date of its tariff sheets was changed to October 12, 2000.

Comment date: November 2, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Quixx Linden, L.P.

[Docket No. QF98-3-001]

Take notice that on October 10, 2000, Quixx Linden, L.P. (Applicant) filed a petition with the Federal Energy Regulatory Commission (Commission) for a temporary waiver of the efficiency standard for cogeneration facilities for calendar years 1999 and 2000 (and the first 12 months of operation) for its facility in Linden, New Jersey, pursuant to Section 292.205(c) of the Commission's regulations.

The waiver being requested is for the start-up and testing period for Applicant's facility. The facility supplies steam, compressed air, demineralized water, and electric power to the General Motors Linden Assembly Plant. Applicant also sells a small amount of electric power on the Pennsylvania-New Jersey-Maryland Power Exchange.

Comment date: November 9, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. UtiliCorp United Inc.

[Docket No. ES01-4-000]

Take notice that on October 10, 2000, UtiliCorp United Inc. submitted an application pursuant to section 204 of the Federal Power Act seeking authorization to issue long-term debt securities, from time to time, in an amount not to exceed \$500 million.

Comment date: November 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,*Secretary.*

[FR Doc. 00-27497 Filed 10-25-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RT01-75-000]

Entergy Services, Inc., on Behalf of the Entergy Operating Companies, et al.; Notice of Filing

October 20, 2000.

Take notice that on October 16, 2000, Entergy Services, Inc., on behalf of the Entergy Operating Companies: Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. tendered for filing pursuant to FPA sections 203 and 205 an Application for Approval of a Regional Transmission Organization and Approval of the Transfer of Transmission Assets to a Regional Transmission Organization (the Application). The Application states that it is the first phase of Entergy's compliance with Order No. 2000.

Any person desiring to be heard or to protest such filing should file a motion to intervene, comments, or protests with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions, comments and protests should be filed on or before November 20, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via

the internet in lieu of paper. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-27550 Filed 10-25-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RT01-77-000]

Southern Company Services, Inc.; Notice of Filing

October 20, 2000.

Take notice that on October 16, 2000, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies), filed a Petition for Declaratory Order in compliance with the Commission's Order No. 2000. In their Petition, Southern Companies proposed the formation of a Gridco that would be a Regional Transmission Organization. Southern Companies also proposed a ratemaking approach for the Gridco.

Any person desiring to be heard or to protest such filing should file a motion to intervene, comments, or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions, comments and protests should be filed on or before November 20, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-27551 Filed 10-25-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-452-000]

Colorado Interstate Gas Company; Notice of Intent to Prepare an Environmental Assessment for the Proposed Raton Basin Expansion Project and Request for Comments on Environmental Issues

October 20, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Raton Basin Expansion Project involving construction and operation of facilities by Colorado Interstate Gas Company (CIG) in Baca and Las Animas Counties, Colorado; Cimarron, Texas, and Beaver Counties, Oklahoma; and Morton County, Kansas.¹ These facilities would consist of about 70 miles of various diameter pipeline and 18,050 horsepower (hp) of compression. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice CIG provided to landowners. This fact sheet addresses a number of typically asked questions, including the

use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website (www.ferc.fed.us).

Summary of the Proposed Project

CIG wants to expand the capacity of its facilities in Colorado, Oklahoma, and Kansas to transport an additional 85,000 Decatherms per day of natural gas in order to increase capacity to points east and south of CIG's Campo Regulator Station. CIG seeks authority to construct and operate the following:

- 21.4 miles of 8-inch-diameter pipeline loop of 3C Keyes to Campo Loop in Cimarron County, Oklahoma and Baca County, Colorado;
- 48.1 miles of 20-inch-diameter loop of 11B Morton to Hooker Loop in Morton County, Kansas and Texas County, Oklahoma;
- New 4,700 hp Trinidad Compressor Station in Las Animas County, Colorado;
- New 8,900 hp Kim Compressor Station in Las Animas County, Colorado;
- Additional 4,450 hp compressor unit at the existing Keyes Compressor Station in Cimarron County, Oklahoma;
- Recylindering of the compressors at the Beaver County Compressor Station in Beaver County, Oklahoma; and
- Facilities for blending of low and high BTU gas within the existing Campo Regulator Station yard in Baca County, Colorado.

The location of the project facilities is show in appendix 1.

Land Requirements for Construction

Construction of the proposed facilities would require about 802 acres of land. About 95 percent of the project would be within 50 feet of existing pipelines. Following construction, about 429.0 acres would be maintained as permanent pipeline right-of-way and about 21.5 acres would be maintained as new aboveground facility sites. The remaining 351.5 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the

¹ CIG's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

² "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).