

cancel certain service agreements with PJM and to withdraw it as a signatory to the RAA; and (5) Notices of Cancellations for Cinergy Resources, Inc., and DuPont Power Marketing, Inc., to withdraw as signatories to the RAA.

PJM states that it served a copy of its filing on all parties to the RAA, including the parties for which a signature page is being tendered with this filing, the parties that are withdrawing from the RAA, the PJM members, and each of the state electric regulatory commissions within the PJM control area.

Comment date: August 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. Trigen-Cholla LLC

[Docket No. ER00-3262-000]

Take notice that on July 25, 2000, Trigen-Cholla LLC, tendered for filing pursuant to Rules 205 and 207 an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on or before August 1, 2000, subject to approval by the Commission, and accepting two power purchase agreements between it and Tri-State Generation and Transmission Association, Inc.

In transactions where Trigen-Cholla LLC will sell electric energy and/or capacity at wholesale, it proposes to make such sales on rates, terms and conditions to be mutually agreed with the purchasing party.

Comment date: August 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER00-3263-000]

Take notice that on July 25, 2000, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, First Revised Volume No. 2).

Wisconsin Electric respectfully requests an effective date July 25, 2000.

Copies of the filing have been served on Wisconsin Public Service Corporation, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: August 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-3264-000]

Take notice that on July 25, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Service Agreement Nos. 315 and 316 to add The Energy Authority, Inc., to Allegheny Power's Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreements is July 24, 2000 or a date ordered by the Commission.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: August 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. PPL Electric Utilities Corporation

[Docket No. ER00-3265-000]

Take notice that on July 25, 2000, PPL Electric Utilities Corporation (PPL), tendered for filing an Interconnection Agreement and Addendum to Interconnection Agreement between PPL and International Paper Corporation.

Comment date: August 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Pepco Energy Services, Inc.

[Docket No. ER00-3276-000]

Take notice that on July 21, 2000, Pepco Energy Services, Inc., tendered for filing a Notice of Succession of Ownership and Operation.

Comment date: August 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Hardee Power Partners Limited

[Docket No. ER00-3260-000]

Take notice that on July 25, 2000, Hardee Power Partners Limited (HPP), tendered for filing a service agreement with Florida Power Corporation (FPC) under HPP's market-based sales tariff.

Copies of the filing have been served on FPC and the Florida Public Service Commission.

Comment date: August 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Hardee Power Partners Limited

[Docket No. ER00-3261-000]

Take notice that on July 25, 2000, Hardee Power Partners Limited (HPP), tendered for filing a service agreement with The Energy Authority, Inc. (TEA) under HPP's market-based sales tariff.

HPP requests that the service agreement be made effective on June 26, 2000.

Copies of the filing have been served on TEA and the Florida Public Service Commission.

Comment date: August 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-19743 Filed 8-3-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene and Protests

July 31, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Transfer of License.
- b. *Project No:* 6115-010.
- c. *Date Filed:* June 5, 2000.

- d. *Applicant*: Pyrites Associates.
 e. *Name of Project*: Pyrites.
 f. *Location*: The project is located on the Grass River in St. Lawrence County, New York. The project does not occupy federal or tribal lands.
 g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).
 h. *Applicant Contact*: Michael B. Peisner, Esq., Curtis Thaxter Stevens Broder & Micoleau LLC, One Canal Plaza, P.O. Box 7320, Portland, Maine 04112.
 i. *FERC Contact*: Any question on this notice should be addressed to Dave Snyder at (202) 219–2385.
 j. *Deadline for filing comments and or motions*: September 1, 2000.
- All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington DC 20426.
- Please include the Project Number (6115–010) on any comments or motions filed.
- k. *Description of Transfer*: Pyrites Associates is a general partnership organized under the laws of the state of New York, consisting of the general partners Hydro Development Group, Inc. (Hydro), and Hydra-Co Enterprises, Inc. (Hydra). The application states that the proposed transfer will result from CHI-Dexter, Inc., a Delaware corporation, purchasing the remaining interest of Hydra as a general partner in Pyrites Associates. Under the purchase transaction, Hydra will cease to be a general partner and CHI-Dexter will become a general partner in the partnership entity that will continue to operate under the name Pyrite Associates. The application states that the purchase transaction will arguably cause a technical dissolution of Pyrites Associates under Section 60 of New York's Partnership Law.
- The applicant states that operation of the project will not change as a result of the proposed transfer and the current operator, Hydro, will continue as operator.
- l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208–2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.
- m. Individuals desiring to be included on the Commission's mailing list should

so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filing must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 00–19746 Filed 8–3–00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

July 31, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11842–000.

c. *Date filed*: June 26, 2000.

d. *Applicant*: Hydro Energy Development Corporation.

e. *Name of Project*: Big and Grade Creeks Project.

f. *Location*: On Big Creek and Grade Creek, in Skagit County, Washington. The project would utilize approximately 25.8 acres of federal lands within Mt Baker-Snoqualmie National Forest.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Scott Jacobs, Hydro Energy Development Corporation, 19515 North Creek Parkway, Suite 310, Bothell, WA 98011–8208, 425–487–6550.

i. *FERC Contact*: Robert Bell, 202–219–2806.

j. *Deadline for filing motions to intervene, protests and comments*: 60 days from the issuance date of this notice.

All document (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would consist of: (1) A 120-foot-long, 20-foot-high concrete Big Creek diversion structure; (2) having an impoundment with a surface area of 0.2 acres and negligible storage, with normal water surface elevation of 1,630 feet msl; (3) a 13,184-foot-long, 48-inch-diameter steel penstock; (4) an 80-foot-long, 12-foot-high reinforced concrete weir wall Grade Creek Diversion structure; (5) having an impoundment with a surface area of 0.1 acres and negligible storage, with normal water surface elevation of 2,170 feet msl; (6) a 12,696-foot-long, 28-inch diameter steel penstock; (7) both penstocks would enter a single powerhouse containing two generating units having a total installed capacity of 9.2 MW; (8) a tailrace; (9) 15-mile-long, 34.5 kV transmission line; and (10) appurtenant facilities.

The project would have an annual generation of 40,588 GWh that would be sold to a local utility.