

other parties. However, commenters will not receive copies of all documents filed by the other parties, or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court. The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Cross Bay or Transco to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00-19745 Filed 8-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-212-001]

Florida Gas Transmission Company; Notice of Proposed Compliance Filing

July 31, 2000.

Take notice that on July 27, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, effective August 25, 2000:

First Revised Sheet No. 186
Fifth Revised Sheet No. 187

FGT states that on March 8, 2000, NUI Corporation (City Gas Company of Florida Division) (NUI) filed a complaint contending that FGT violated applicable Commission policy, as well as FGT's tariff, by not permitting NUI to reduce its contract demand selectively by season in matching a bid submitted under FGT's right-of-first-refusal (ROFR) procedure. Subsequently, on July 14,

2000, the Commission issued an order in the referenced docket requiring FGT to clarify shippers' rights to uniformly reduce contract demand when exercising their ROFR rights. FGT states that in the instant filing, FGT is complying with the Commission's Order by adding tariff language allowing shippers exercising ROFR rights to reduce contract demand by either a uniform percentage reducing for each season or by the same absolute volume amount in each season.

Any person desiring to protest this filing shall file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-19750 Filed 8-3-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-374-005]

Kern River Gas Transmission Company; Notice of Annual Threshold Report

July 31, 2000.

Take notice that on July 26, 2000, Kern River Gas Transmission Company (Kern River) tendered for filing its Annual Threshold Report.

Kern River states that the purpose of this filing is to comply with the terms of its Settlement in this proceeding and with its tariff requirement to file an Annual Threshold Report, identifying the eligible firm shippers receiving a share of excess revenues and the amounts received.

Kern River states that it has served a copy of this filing upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before August 7, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-19752 Filed 8-3-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-115-000, et al.]

Electric Rate and Corporate Regulation Filings; FortisUS Energy Corporation, et al.

July 27, 2000.

Take notice that the following filings have been made with the Commission:

1. FortisUS Energy Corporation

[Docket No. EC00-115-000]

Take notice that on July 20, 2000, FortisUS Energy Corporation tendered for filing, pursuant to Section 203 of the Federal Power Act, 16 U.S.C. Section 824b (1994), and Part 33 of the Commission's regulations, 18 CFR Part 33, an application for authorization to dispose of jurisdictional facilities under an intra-corporate restructuring.

Comment date: August 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Virginia Electric and Power Company

[Docket No. ER00-2075-001]

Take notice that on July 24, 2000, Virginia Electric and Power Company (Virginia Power or the Company) tendered for filing an amended filing consisting of an Amended Power Purchase Agreement (Amendment) with Dynegy Power Marketing, Inc. (Dynegy) dated July 19, 2000 and the Power Purchase Agreement between Virginia Power and Dynegy dated September 30, 1999 on a non-confidential basis. The

Company filed the amended filing in response to the Commission's June 23, 2000 deficiency letter in this proceeding.

Virginia Power requests that the Commission accept the Amendment under the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff (Second Revised Volume No. 4).

The Company asks that the Commission grant a waiver to make the Amendment effective June 1, 2000.

Copies of the filing were served upon the parties of record, Dynegy Power Marketing, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Public Service Corporation

[Docket No. ER00-3132-000]

Take notice that on July 24, 2000, Wisconsin Public Service Corporation (WPSC) tendered for filing an amendment to the executed Service Agreement with Wind Utility Consulting providing for transmission service under FERC Electric Tariff, Volume No. 1.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Wisconsin Public Service Corporation

[Docket No. ER00-3133-000]

Take notice that on July 24, 2000, Wisconsin Public Service Corporation (WPSC) tendered for filing an amendment to the executed Service Agreement with Wind Utility Consulting providing for transmission service under FERC Electric Tariff, Volume No. 1.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Oleander Power Project, Limited Partnership

[Docket No. ER00-3240-000]

Take notice that on July 24, 2000, Oleander Power Project, Limited Partnership (Oleander) submitted for filing, pursuant to Section 205 of the Federal Power Act, and Part 35 of the Commission's regulations, a Petition for authorization to make sales of capacity, energy, and certain Ancillary Services at market-based rates, and to reassign transmission capacity. Oleander proposes to construct a natural gas-fired, simple cycle power plant with a nominal generating capacity of

approximately 875 MW on a site located in Brevard County, Florida.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. California Independent System Operator Corporation

[Docket No. ER00-3241-000]

Take notice that on July 24, 2000, the California Independent System Operator Corporation tendered for filing a Participating Generator Agreement between the ISO and Wheelabrator Shasta Energy Company for acceptance by the Commission.

The ISO states that this filing has been served on Wheelabrator Shasta Energy Company and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective July 12, 2000.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER00-3242-000]

Take notice that on July 24, 2000, the California Independent System Operator Corporation tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Wheelabrator Shasta Energy Company for acceptance by the Commission.

The ISO states that this filing has been served on Wheelabrator Shasta Energy Company and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective July 12, 2000.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Pacific Gas and Electric Company

[Docket No. ER99-3603-001]

Take notice that on July 24, 2000, Pacific Gas and Electric Company tendered for filing a refund report in compliance with the April 26, 2000, Letter Order issued by the Federal Energy Regulatory Commission (Commission) approving the Offer of Settlement filed in the above-referenced docket on March 3, 2000.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Ameren Services Company

[Docket No. ER00-3016-000]

Take notice that on July 21, 2000, Ameren Services Company (ASC), tendered for filing an amendment to the Network Integration Transmission Service Agreement between Ameren Services and Illinois Municipal Electric Agency (IMEA). Ameren Services asserts that the purpose of the amended filing is to file Attachment B which was inadvertently omitted from the original filing.

Comment date: August 11, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. West Texas Utilities Company

[Docket No. ER00-3243-000]

Take notice that on July 24, 2000, West Texas Utilities Company (WTU), tendered for filing revised tariff sheets to its Wholesale Power Choice Tariff (WPC Tariff) to reflect changes being implemented in several sections of the WPC Tariff pursuant to agreement of WTU and the WPC Customers.

WTU seeks an effective date of June 15, 2000 and, accordingly, seeks waiver of the Commission's notice requirements.

Copies of the filing have been served on the affected WPC Customers and on the Public Utility Commission of Texas.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Southwest Power Pool, Inc.

[Docket No. ER00-3244-000]

Take notice that on July 24, 2000, Southwest Power Pool, Inc. (SPP), tendered for filing executed service agreements for Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service and Loss Compensation Service with The Legacy Energy Group, LLC (Transmission Customer).

SPP seeks an effective date of July 18, 2000, for each of the service agreements. Copies of this filing were served on the Transmission Customer.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. Arizona Public Service Company

[Docket No. ER00-3245-000]

Take notice that on July 24, 2000, Arizona Public Service Company (APS), tendered for filing notice that effective July 31, 2000, APS FERC Rate Schedule No. 201, effective date June 1, 1976 and filed with the Federal Energy Regulatory Commission by Arizona Public Service Company is to be canceled.

Notice of the proposed cancellation has been served upon The San Carlos Irrigation Project and The Arizona Corporation Commission.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Exelon Generation Company, L.L.C.; PECO Energy Company; Commonwealth Edison Company; Horizon Energy Company; AmerGen Energy Company, L.L.C.; AmerGen Vermont, LLC; Unicom Power Marketing, Inc.; Unicom Energy, Inc.

[Docket Nos. ER00-3251-000, ER99-1872-002, ER98-1734-002, ER98-380-012, ER99-754-004, ER00-1030-001, ER97-3954-012, ER00-2429-001]

Take notice that on July 24, 2000, Exelon Generation Company, L.L.C., PECO Energy Company, Commonwealth Edison Company, Horizon Energy Company, AmerGen Energy Company, L.L.C., AmerGen Vermont, LLC, Unicom Power Marketing, Inc., and Unicom Energy, Inc., tendered for filing the Application of Exelon Generation Company for Market-based Rate Authority and Application of Exelon Corporation Subsidiaries and Affiliates for Other Forms of Relief under Section 205 of the Federal Power Act.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Montana Power Company

[Docket No. ER00-3252-000]

Take notice that on July 24, 2000, Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, executed Firm and Non-Firm Point-To-Point Transmission Service Agreements with Constellation Power Source, Inc., under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Constellation Power Source, Inc.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Florida Power & Light Company

[Docket No. ER00-3253-000]

Take notice that on July 24, 2000, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with Sonat Power Marketing, Inc., for non-firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on July 21, 2000.

FPL states that this filing is in accordance with Section 35 of the Commission's regulations.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Arizona Public Service Company

[Docket No. ER00-3246-000]

Take notice that on July 24, 2000, Arizona Public Service Company (APS), tendered for filing Quarterly Refund payments to eligible wholesale customers under the Company's Fuel Cost Adjustment Clause (FAC).

A copy of this filing has been served upon the affected parties, the California Public Utilities Commission, and the Arizona Corporation Commission.

Customer name	APS-FPC/ FERC rate schedule
Electrical District No. 3	12
Tohono O'odham Utility Authority ¹	52
Arizona Electric Power Cooperative	57
Wellton-Mohawk Irrigation and Drainage District	58
Arizona Power Authority	59
Colorado River Indian Irrigation Project	² 65
Electrical District No. 1	68
Arizona Power Pooling Association	70
Town of Wickenburg	74
Southern California Edison Company	120
Electrical District No. 6	126
Electrical District No. 7	128
City of Page	134
Electrical District No. 8	140
Aguila Irrigation District	141
McMullen Valley Water Conservation and Drainage District	142
Tonopah Irrigation District	143
Citizens Utilities Company	² 207
Harquahala Valley Power District	153
Buckeye Water Conservation and Drainage District	155
Roosevelt Irrigation District	158
Maricopa County Municipal Water Conservation District ..	168
City of Williams	192
San Carlos Indian Irrigation Project	201
Maricopa County Municipal Water Conservation District at Lake Pleasant	209

¹ Formerly Papago Utility Tribal Authority.

² APS-FPC/FERC Rate Schedule in effect during the refund period.

Comment date: August 14, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-19744 Filed 8-3-00; 8:45 am]

BILLING CODE 6717-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-230-000, et al.]

Electric Rate and Corporate Regulation Filings; Trigen-Cholla LLC, et al.

July 28, 2000.

Take notice that the following filings have been made with the Commission:

1. Trigen-Cholla LLC

[Docket No. EG00-230-000]

Take notice that on July 25, 2000, Trigen-Cholla LLC, 25 Tenth Street, Golden, Colorado 80401-0088 (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company. The Applicant is in the process of constructing and will own two electric generation plants, each consisting of a single approximately 5-megawatt gas turbine, located in unincorporated Baca County, Colorado (the Facilities). The Facilities are scheduled to begin commercial operation July 1, 2000. All of the electric output of the Facilities will be sold at wholesale, initially to Tri-State Generation and Transmission Association, Inc.

Comment date: August 18, 2000, in accordance with Standard Paragraph E at the end of this notice. The