

Place, NW, Washington, DC 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street NE, Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 208-2425, and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC-567 "Annual Reports of System Flow Diagrams and System Capacity."

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* OMB No. 1902-0005. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There is a change to the reporting burden as a result of an increase in the number of companies who submit reports to the Commission. These are mandatory collection requirements.

4. *Necessity of Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the provisions of the Natural Gas Act (NGA) (Pub. L. 75-688), and Titles III, IV, and V of the Natural Gas Policy Act (Pub. L. 95-621). The information collected under FERC-567 is used by the Commission to obtain accurate data on pipeline facilities and the peak day capacity of these facilities. Specifically, FERC-567 data is used in determining the configuration and location of installed pipeline facilities; evaluating the need for proposed facilities to serve market expansions; determining pipeline interconnections and receipt and delivery points; and developing the evaluating alternatives to proposed facilities as a means to mitigate environmental impact of new pipeline construction. FERC-567 also contains valuable information that can be used to assist federal officials in maintaining adequate natural gas service in times of national emergency. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 260.8 and 284.12.

Respondent Description: The respondent universe currently comprises on average, 91 respondents.

6. *Estimated Burden:* 12,724 total burden hours, 91 respondents, 1

response annually, 81.58 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 12,724 hours ÷ 2,080 hours per year × \$109,889 per year = \$672,225, average cost per respondent = \$7,387.00.

Statutory Authority: Sections 4, 5, 6, 7, 9, 10(a) and 16 of the Natural Gas Act (NGA) (Pub. L. 75-688), and Title III, Sections 301(a)(1), 3030(a), 304(d) Title IV, Sections 401 and 402, and Title V, Section 508 of the Natural Gas Policy Act (Pub. L. 95-621).

David P. Boergers,

Secretary.

[FR Doc. 00-169 Filed 01-04-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos ER99-3531-000 and ER99-4384-000]

**Southern Company Services, Inc.;
Notice of Informal Settlement
Conference**

December 29, 1999.

Take notice that an informal conference will be convened in this proceeding on January 5 and 6, 2000, at 10:00 a.m., for the purpose of exploring the possible settlement of the above-referenced docket. The Conference will be held at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 3895.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Hollis J. Alpert at (202) 208-0783 or Theresa J. Burns at (202) 208-2160.

David P. Boergers,

Secretary.

[FR Doc. 00-170 Filed 01-04-00; 8:45 am]

BILLING CODE 6717-10-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-702-000, et al.]

**Sierra Pacific Power Company, et al.;
Electric Rate and Corporate Regulation
Filings**

December 27, 1999

Take notice that the following filings have been made with the Commission:

1. Sierra Pacific Power Company

[Docket No. ER00-702-000]

Take notice that on December 20, 1999, Sierra Pacific Power Company (Sierra), tendered for filing an amendment to the General Transfer Agreement with the Bonneville Power Administration filed with the Commission on November 30, 1999.

Sierra states that an incorrect version of Attachment 1 (Exhibit F) was included in the original filing. The corrected Attachment 1 accurately reflects the reduction in the monthly facilities charge as described in the original filing.

Copies of this filing were served upon the Public Utilities Commission of Nevada, the Public Utilities Commission of California, the Nevada Bureau of Consumer Protection and Bonneville Power Administration.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-814-000]

Take notice that on December 16, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 1 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services. Allegheny Energy Supply also tenders for filing Notice of Succession to adopt, ratify and make its own, in every respect, all applicable rate schedules and supplements thereto previously filed with the Federal Energy Regulatory Commission by Allegheny Energy Supply Company, effective November 18, 1999.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of November 19, 1999 to Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power).

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Ameren Services, Co., on behalf of Ameren Generating Company, and Marketing Company

[Docket No. ER00-816-000]

Take notice that on December 20, 1999, Ameren Services, Co., tendered for filing supplemental information to its December 16, 1999, filing of an order of the Illinois Commerce Commission proceeding Illinois Commerce Commission v. Central Illinois Public Service Company, ICC Docket No. 99-0398, Order issued October 12, 1999, which had been omitted inadvertently from its December 16, 1999 application.

Ameren Services further noted that its correct corporate name is Ameren Services Co., not Ameren Services, Inc.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Western Resources, Inc.

[Docket No. ER00-844-000]

Take notice that on December 17, 1999, Western Resources, Inc., tendered for filing notice that effective January 1, 2000, Service Schedule T/WSM-10/89 is to be canceled. Western Resources, Inc., also tenders for filing revisions to the Contract between WR and the City of Lindborg, Kansas (City). WR states that the filing makes revisions to the rate schedule currently in effect between WR and the City.

WR requests an effective date of January 1, 2000 for these rate schedule changes.

Notice has been served upon the City of Lindborg, Kansas and the Kansas Corporation Commission.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Sierra Pacific Power Company

[Docket No. ER00-848-000]

Take notice that on December 20, 1999, Sierra Pacific Power Company (Sierra) tendered for filing Service Agreements (Service Agreements) with the following entities for Point-to-Point Transmission Service under Sierra Pacific Resources Operating Companies FERC Electric Tariff Original Volume

No. 1, Open Access Transmission Tariff (Tariff):

For Non-Firm Point-to-Point Transmission Service:

1. City of Seattle, City Light Department
2. Deseret Generation & Transmission Cooperative—Marketing

For Short-Term Firm Point-to-Point Transmission Service:

1. City of Seattle, City Light Department
2. Deseret Generation & Transmission Cooperative—Marketing
3. Public Service Company of Colorado

Sierra filed the executed Service Agreements with the Commission in compliance with Sections 13.4 and 14.4 of the Tariff and applicable Commission regulations. Sierra also submitted revised Sheet No. 173 (Attachment E) to the Tariff, which is an updated list of all current subscribers.

Sierra requests waiver of the Commission's notice requirements to permit and effective date of December 21, 1999 for Attachment E, and to allow the Service Agreements to become effective according to their terms.

Copies of this filing were served upon the Public Utilities Commission of Nevada, the Public Utilities Commission of California and all interested parties.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Energy, Inc.

[Docket No. ER00-849-000]

Take notice that on December 20, 1999, Puget Sound Energy, Inc. (PSE), as Transmission Provider, tendered for filing an executed Agreement for Firm Point-To-Point Transmission Service, an executed Agreement for Non-Firm Point-To-Point Transmission Service with City of Seattle, Seattle City Light (SCL), as Transmission Customer, and a letter countersigned by SCL and PSE regarding the Agreements.

A copy of the filing was served upon SCL.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Pacific Gas and Electric Company

[Docket No. ER00-851-000]

Take notice that on December 20, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing a revision to its Transmission Owner Tariff (TO Tariff). The Revised TO Tariff will allow PG&E to recover costs billed to it by the California Independent System Operator (CAISO) for out-of-market dispatch calls due to locational reliability needs or transmission outages from its TO Tariff customers through the Transmission

Revenue Balancing Account Adjustment (TRBAA) mechanism.

PG&E proposes that such revision become effective on the date when the CAISO Tariff Amendment No. 23, filed in Docket No. ER00-555-000, is made effective.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-852-000]

Take notice that on December 20, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 6 to add two (2) new Customers to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of November 19, 1999 to Enron Power Marketing, Inc. and Southern Company Energy Marketing L.P.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-853-000]

Take notice that on December 20, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 7 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of November 20, 1999 to FirstEnergy Corp.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the

Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

10. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-854-000]

Take notice that on December 20, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 5 to add seven (7) new Customers to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of November 18, 1999 to Niagara Mohawk Energy Marketing, Inc., Public Service Electric and Gas Company, Dynegy Power Marketing, Inc., Koch Energy Trading, Inc., American Municipal Power-Ohio, Inc., Constellation Power Source, Inc. and American Electric Power Service Corporation.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

11. Ameren Services Company

[Docket No. ER00-855-000]

Take notice that on December 20, 1999, Ameren Services Company (ASC), the transmission provider, tendered for filing a Service Agreement for Long-Term Firm Point-to-Point Transmission Service. ASC asserts that the purpose of the Agreement is for ASC when it takes transmission service for itself in accordance with FERC Regulations, and pursuant to its Open Access Transmission Tariff filed in Docket No. ER96-677-004.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

12. CP Power Sales Five, L.L.C.

[Docket No. ER00-856-000]

Take notice that on December 20, 1999, CL Power Sales Five, L.L.C.,

tendered for filing Notice of Succession on behalf of CL Power Sales Five, L.L.C., effective December 1, 1999, CL Power Sales Five, L.L.C., changed its name to CP Power Sales Five, L.L.C.

Comment date: January 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

13. Cinergy Services, Inc.

[Docket No. ER00-857-000]

Take notice that on December 20, 1999, Cinergy Services, Inc. (Services), tendered for filing on behalf of its operating company, PSI Energy, Inc. (PSI), an Eighth Amendment, dated December 1, 1999, to the Power Coordination Agreement, dated August 27, 1982, as amended, between PSI and Indiana Municipal Power Agency (IMPA).

IMPA and PSI have agreed to a few sections to the current language being used and to transfer the Town of Pittsboro, Indiana (Pittsboro) from the PSI FERC Electric Tariff, Original Volume No. 1 to the Power Coordination Agreement as a member IMPA.

Copies of the filing were served on IMPA, Pittsboro and the Indiana Utility Regulatory Commission.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. San Diego Gas & Electric Company

[Docket No. ER00-858-000]

Take notice that on December 21, 1999, San Diego Gas & Electric (SDG&E), tendered for filing certain revised Transmission Owner (TO) Tariff sheets to supersede First Revised Sheet Nos. 67 and 71 through 77. SDG&E requests an effective date of January 1, 2000. SDG&E states the instant filing is submitted to revise the Reliability Must-Run (RMR) Revenue Requirement and RMR Charges set forth in its TO Tariff.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. MidAmerican Energy Company

[Docket No. ER00-859-000]

Take notice that on December 21, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing with the Commission a Network Integration Transmission Service Agreement with Central Illinois Light Company (CILCO), dated November 23, 1999, and a Network Operating

Agreement with CILCO, dated November 23, 1999, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of December 1, 1999 for the Agreements with CILCO, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on CILCO, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. San Diego Gas & Electric Company

[Docket No. ER00-860-000]

Take notice that on December 21, 1999, San Diego Gas & Electric Company (SDG&E), tendered for filing a revision to its Transmission Owner Tariff (TO Tariff). The Revised TO Tariff will allow SDG&E to recover costs billed to it by the California Independent System Operator (ISO) for out-of-market dispatch calls due to locational reliability needs or transmission outages from its TO Tariff customers through the Transmission Revenue Balancing Account Adjustment (TRBAA) mechanism.

SDG&E proposes that such revision become effective on the date when the ISO Tariff Amendment No. 23, filed in Docket No. ER00-555-000, is made effective.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

17. Alrus Consulting, LLC

[Docket No. ER00-861-000]

Take notice that on December 21, 1999, Alrus Consulting, LLC (Alrus), tendered petitions to the Federal Energy Regulatory Commission for acceptance of Alrus Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Alrus also requested waiver of the 60-day prior notice requirement to allow Alrus Rate Schedule FERC No. 1 to become effective January 15, 2000.

Alrus intends to engage in wholesale electric power and energy purchases and sales as a marketer. Alrus is not in the business of generating or transmitting electric power. Alrus is a Nevada limited liability corporation

with its principal place of business in Reno, Nevada. Alrus is involved in a wide range of consulting services with a special emphasis on utility businesses and services.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

18. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-862-000]

Take notice that on December 21, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 8 to add three (3) new Customers to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of November 22, 1999 to Engage Energy US, L.P., Statoil Energy Trading, Inc. and PECO Energy Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

19. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-863-000]

Take notice that on December 21, 1999, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing Supplement No. 9 to add four (4) new Customers to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of November 24, 1999 to Cinergy Services, Inc., Strategic Energy L.L.C., Virginia Electric and Power Company, and Williams Energy Marketing & Trading Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public

Service Commission, and all parties of record.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

20. New York Independent System Operator, Inc.

[Docket No. ER00-864-000]

Take notice that on December 21, 1999, the New York Independent System Operator, Inc. (NYISO), tendered for filing 62 Service Agreements for Firm Point-to-Point Transmission Service, 57 Service Agreements for Non-Firm Point-to-Point Transmission Service, and 68 Service Agreements for service under the New York Independent System Operator Market Administration and Control Area Services Tariff.

Except as otherwise noted, the NYISO requests an effective date of November 18, 1999 and waiver of the Commission's notice requirements.

Copies of this filing were served on the Commission's Service List in Docket Nos. ER97-1523-000 et al., on the parties to the Service Agreements and on the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

21. Consolidated Edison Energy, Inc. and Northeast Utilities Service Company

[Docket No. ER00-865-000]

Take notice that on December 21, 1999, Consolidated Edison Energy, Inc. (Con Edison Energy) and Northeast Utilities Service Company (NUSCO), on behalf of Western Massachusetts Electric Company (WMECO), tendered for filing a request for limited waiver of the code of conduct provisions which require prior authorization by the Federal Energy Regulatory Commission (FERC or Commission) pursuant to Section 205 of the Federal Power Act (FPA) for market-based electricity sales transactions among affiliates.

Con Edison Energy and NUSCO also provisionally request waiver of any prohibition on the sharing of certain load information. The request was filed pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure. 18 CFR 385.207(a)(5). The requested effective date for the waivers is January 1, 2000.

Petitioners state that copies of this filing have been sent to the Massachusetts Department of Telecommunications and Energy.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

22. California Independent System Operator Corporation

[Docket No. ER00-866-000]

Take notice that on December 21, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a proposed amendment (Amendment No. 24) to the ISO Tariff. Amendment No. 24 includes proposed revisions to the ISO Tariff to implement the two-step long-term grid planning process developed by stakeholders and the ISO.

The ISO states that this filing has been served upon the Public Utilities Commission of California, the California Energy Commission, the California Electricity Oversight Board, and all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

23. Southwest Power Pool

[Docket No. ER00-867-000]

Take notice that on December 21, 1999, Southwest Power Pool (SPP), tendered for filing 6 executed service agreements with Ameren Services, Board of Municipal Utilities, City Water & Light, Duke Energy Trading and Marketing, L.L.C., Merchant Energy Group of the Americas, Inc., and Oklahoma Municipal Power Authority for loss compensation service under the SPP Tariff.

SPP requests an effective date of January 1, 2000, for each of these agreements.

Copies of this filing were served upon all signatories.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

24. Southern Company Services, Inc.

[Docket No. ER00-869-000]

Take notice that on December 21, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company (APCo), tendered for filing an Interconnection Agreement (IA) by and between APCo and Mobile Energy LLC. (Mobile). The IA will interconnect Mobile's generating facility to be located in Mobile County, Alabama to APCo's electric system.

An effective date of December 21, 1999 has been requested.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs:

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-167 Filed 1-4-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC00-33-000, *et al.*]

Wisconsin Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

December 28, 1999.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Power & Light Company

[Docket No. EC00-33-000]

Take notice that on December 21, 1999, Wisconsin Power & Light Company tendered for filing a supplement to its application requesting authorization under Section 203 of the Federal Power Act to transfer ownership and operational control of its FERC-jurisdictional transmission facilities to the Wisconsin transmission company.

Comment date: January 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Commonwealth Edison Company

[Docket No. EC00-41-000]

Take notice that on December 22, 1999, Commonwealth Edison Company (ComEd), tendered for filing an application pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations, 18 CFR Part

33, for an order approving the transfer of jurisdictional assets.

ComEd states that it has, by overnight mail, served a copy of the Application on the Illinois Commerce Commission and on other identified entities.

Comment date: January 21, in accordance with Standard Paragraph E at the end of this notice.

3. Transalta Energy, Inc.; Transalta Energy Marketing (US) Inc.; Transalta Energy Marketing (California) Inc.; Transalta Centralia Generation LLC; Transalta Investments LLC; Transalta USA Inc.

[Docket No. EC00-42-000]

Take notice that on December 22, 1999, TransAlta Energy, Inc., TransAlta Energy Marketing (US) Inc., TransAlta Energy Marketing (California) Inc., TransAlta Centralia Generation LLC, TransAlta Investments LLC and TransAlta USA Inc., tendered for filing an application pursuant to Section 203 of the Federal Power Act (FPA) concerning the reorganization of all of the subsidiaries of TransAlta Corporation in the United States that are, or soon will be, subject to the Commission's jurisdiction under Section 205 of the FPA.

Comment date: January 21, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. Jersey Central Power & Light Company; AmerGen Energy Company, L.L.C.

[Docket No. EC00-43-000]

Take notice that on December 23, 1999, Jersey Central Power & Light Company (doing business as GPU Energy) and AmerGen Energy Company, L.L.C. (AmerGen), tendered for filing a joint application under Section 203 of the Federal Power Act for authorization for GPU Energy to sell, and AmerGen to purchase, certain assets subject to the jurisdiction of the Federal Energy Regulatory Commission.

Comment date: January 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. Union Power Partners, L.P.

[Docket No. EG00-56-000]

Take notice that on December 21, 1999, Union Power Partners, L.P. (UPP), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, tendered for filing with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's Regulations.

UPP is a Delaware limited partnership, which will construct, own and operate a nominal 2,500 MW natural gas-fired generating facility within the region governed by the Southeastern Electric Reliability Council (SERC) and sell electricity at wholesale.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Archer Power Partners, L.P.

[Docket No. EG00-57-000]

Take notice that on December 21, 1999, Archer Power Partners, L.P. (Archer Power), with its principal offices at 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, tendered for filing with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935, as amended, and Part 365 of the Commission's Regulations.

Archer Power is a Delaware limited partnership, which will construct, own and operate a 1000 MW natural gas-fired generating facility within the region governed by the Electric Reliability Council of Texas (ERCOT) and sell electricity at wholesale.

Comment date: January 10, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Midlothian Energy Limited Partnership

[Docket No. EG00-58-000]

Take notice that on December 22, 1999, Midlothian Energy Limited Partnership (Applicant), a Delaware limited partnership, whose address is 10000 Memorial Drive, Suite 500, Houston, Texas 77024, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant intends to construct an approximate 1,650 MW natural gas-fired combined cycle independent power production facility near Midlothian, Texas (the Facility). The Facility is currently under development and will be owned by Applicant. Electric energy produced by the Facility will be sold initially by Applicant to TXU Electric Company.