

reservoir with a normal pool elevation of 640.1 feet msl; (3) an existing 20 foot by 24 foot forebay with a 19-foot-wide vertical trashrack; (4) an existing powerhouse in the basement of the mill containing two proposed generating units with a total installed capacity of 235 kW; and (5) other appurtenances. The lock and dam is owned by the Ohio Department of Natural Resources, Division of Parks and Recreation.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20246, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the

heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20246. An additional copy must be sent to Director, Division of Environmental Engineering Review, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Linwood A. Watson, Jr.,

Acting Secretary,

[FR Doc. 00-13366 Filed 5-26-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Declaration of Intention and Soliciting Comments, Motions To Intervene, and Protests

May 23, 2000.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No.:* DI00-4-000.

c. *Date Filed:* April 3, 2000.

d. *Applicant:* Leonard Murphy.

e. *Name of Project:* Lovejoy Mill Project.

f. *Location:* On Schoodic Stream, near Medford, Maine, in Piscataquis County, Maine. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Leonard Murphy, Energy Lane, HC 65, Box 5440, Lincoln, ME 04457-9423 (207) 746-9212.

i. *FERC Contact:* Any questions on this notice should be addressed to

Henry Ecton at (202) 219-2678, or e-mail address: henry.ecton@ferc.fed.us.

j. *Deadline for filing comments and or motions:* June 30, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington DC 20246.

Please include the docket number (DI00-4-000) on any comments or motions filed.

k. *Description of Project:* The proposed run-of-river project will consist of a one-half-acre reservoir; an 8-foot-high, 110-foot-wide timber crib dam; a powerhouse containing a 12-kW generator; and appurtenant facilities. The facility will not be connected to an interstate grid. The power produced will be used on site, providing electricity for a sawmill/museum and a greenhouse/curator building.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20246, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, by

only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13365 Filed 5-26-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

May 24, 2000.

Take notice that the Commission intends to hold scoping meetings for the following hydroelectric application which has been filed with the Commission:

a. *Type of Application:* New Major License.

b. *Project No.:* 2589-024.

c. *Date filed:* July 29, 1999.

d. *Applicant:* Marquette Board of Light and Power.

e. *Name of Project:* Marquette Hydroelectric Project.

f. *Location:* On the Dead River, near the City of Marquette, Marquette

County, Michigan. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. David E. Hickey, Marquette Board of Light and Power, 2200 Wright Street, Marquette, MI 49855, (906) 228-0322.

i. *FERC Contact:* Lee Emery, (202) 219-2779.

j. *Deadline for filing scoping comments:* July 6, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of Project:* The Marquette Project consists of two separate developments: the No. 2 (Forestville) development and the No. 3 (Tourist Park) development. The No. 2 development, which is immediately downstream of the Dead River Project's McClure facility, consists of the following existing facilities: (1) a 202-foot-long, 62-foot-high concrete-capped Cyclopean masonry dam comprising: (a) a 197-foot-long concrete retaining wall, (b) a 75-foot-long training wall, and (c) a 33-foot-wide intake for the penstock. The masonry dam, which functions as an uncontrolled spillway during extremely high flows, has a spillway crest elevation of 771.0 feet NGVD. It is founded on, and anchored to, the bedrock; (2) one 90-inch-diameter, wood-stave penstock that is approximately 4,200 feet long and conveys water from the intake structure to a concrete surge tank; (3) two 440-foot-long, 78-inch-diameter steel penstocks that convey water from the surge tank to Powerhouse No. 2; (4) Powerhouse No. 2, a 40-foot by 96-foot reinforced concrete and brick structure that contains two turbines, with a combined capacity of 3.2 MW; (5) a 110-acre reservoir; and (6) appurtenant facilities.

The No. 3 development consists of the following existing facilities: (1) a dam that includes (looking from left to right

downstream): (a) a 37-foot-long spillway left dike that has a crest elevation of 642.82 feet and a reinforced concrete core wall with a top elevation of 641.84; (b) a concrete ogee uncontrolled spillway that is 80 feet long and has a crest elevation of 638.84 feet (its maximum height is 21 feet above the streambed); (c) a spillway section that contains two 10-foot-high by 10-foot-wide Taintor gates (rollway crest beneath gates is at elevation 629.84) and electric hoists; (d) a 758-foot-long spillway right dike that has a crest elevation of 642.84 feet and a reinforced concrete wall (crest width 13.5 feet); and (e) a reinforced concrete intake structure that has a single 20-foot-wide by 17-foot-high bay, inclined trash racks, and a horizontally hinged gate with a dedicated electric hoist; (2) one 8-foot-diameter, 150-foot-long steel penstock that is supported on 9 reinforced-concrete pedestals and conveys water from the intake to the No. 3 Powerhouse; (3) Powerhouse No. 3, a 28-foot by 40-foot reinforced-concrete and brick structure containing one 700 kW vertical generating unit; (4) a 100-acre reservoir; and (5) appurtenant facilities.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. Scoping Process

The Commission staff held public scoping meetings for the Dead River Project (P-10855), located upstream of the Marquette Project, on October 29 and 30, 1996. Based on the staff's preliminary analysis of the issues, the staff is proposing to prepare a Multiple Project Environmental Assessment (MPEA) for the Marquette Project and the Dead River Project. The staff believes that combining both the projects into one environmental document would provide the best approach for analyzing potential cumulative environmental effects associated with both projects located relatively close to one another on the Dead River.

Scoping Meetings

The Commission will hold scoping meetings, one in the daytime and one in the evening, to identify the scope of issues to be addressed in the MPEA.