## 27. Tampa Electric Company

[Docket No. ER00-2351-000]

Take notice that on April 28, 2000, Tampa Electric Company (Tampa Electric), tendered for filing cost support schedules showing an updated daily capacity charge for its scheduled/short-term firm interchange service provided under interchange contracts with each of 17 other utilities. Tampa Electric also tendered for filing updated caps on the charges for emergency and scheduled/short-term firm interchange transactions under the same contracts.

In addition, Tampa Electric tendered for filing a revised transmission loss factor, and revised open access transmission tariff sheets on which the transmission loss factor is stated.

Tampa Electric requests that the updated daily capacity charge and caps on charges, and the revised transmission loss factor and tariff sheets, be made effective as of May 1, 2000, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served upon each of the parties to the affected interchange contracts with Tampa Electric and each party to a service agreement under Tampa Electric's open access tariff, as well as the Florida and Georgia Public Service Commissions.

Comment date: May 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 28. Northern Maine Independent System Administrator, Inc.

[Docket No. ER00-882-001

Take notice that on April 28, 2000, Northern Maine Independent System Administrator, Inc. (NMISA) made its compliance filing as required under Ordering Paragraph (B) of the Commission's April 14, 2000 order in the above-referenced docket.

Copies of the filing were served on all parties to the proceeding.

Comment date: May 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 29. FirstEnergy System

[Docket No. ER00-2350-000]

Take notice that on April 28, 2000, FirstEnergy System tendered for filing Service Agreements to provide Firm Point-to-Point Transmission Service for Orion Power Midwest, the Transmission Customer. Services are being provided under the FirstEnergy System Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. ER97–412–000.

The proposed effective date under this Service Agreement is April 26, 2000 for the above mentioned Service Agreement in this filing.

Comment date: May 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

## 30. UNITIL Power Corp.

[Docket No. ER86-559-003]

Take notice that on May 1, 2000, UNITIL Power Corp., tendered for filing pursuant to Schedule II Section H of Supplement No. 1 to Rate Schedule FERC No. 1, the UNITIL System Agreement, the following material:

1. Statement of all sales and billing transactions for the period January 1, 1999 through December 31, 1999 along with the actual costs incurred by UNITIL Power Corp. by FERC account.

2. UNITIL Power Corp. rates billed from January 1, 1999 to December 31, 1999 and supporting rate development.

Comment date: May 22, 2000, in accordance with Standard Paragraph E at the end of this notice.

# 31. Praxair, Inc. (successor in interest to Union Carbide Corporation)

[Docket No. EL00-72-000]

Take notice that, on May 2, 2000, Praxair, Inc. (Praxair), the successor in interest to Union Carbide Corporation, tendered for filing a Petition for Limited Contingent Waiver and Request for Expedited Approval. In its Petition, Praxair seeks a limited and contingent waiver of the Commission's operating and efficiency standards applicable to topping cycle cogeneration facilities. The waiver would be for the duration of a new service agreement Praxair has recently entered into with its local electric utility, pursuant to which the subject cogeneration facility is being temporarily removed from service.

Comment date: May 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

## **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 00–12212 Filed 5–15–00; 8:45 am] **BILLING CODE 6717–01–P** 

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

## Notice of Petition for Declaratory Order, and Soliciting Comments, Motions to Intervene, and Protests

May 10, 2000.

Take notice that the following filing is available for public inspection.

- a. *Type of Filing:* Petition for Declaratory Order to Find that the Clark Hill Transmission Line is no longer primary and thus no longer requires licensing.
  - b. *Project No:* 2167.
  - c. Date Filed: November 30, 1999.
  - d. Applicant: Duke Power.
- e. *Name of Project:* Clark Hill Transmission Line Project.
- f. Location: The project is located in McCormick and Greenwood Counties, South Carolina. The project occupies lands of the United States in the Sumter National Forest.
- g. Filed Pursuant to: Federal Energy Regulatory Commission Regulation; 18 CFR 385.207.
- h. Applicant Contact: E.M. Oakley, Hydro Licensing Manager, Duke Power, 526 S. Church Street, P.O. Box 1006, Mail code: EC12Y, Charlotte, NC 28201, (704) 382–5778.
- i. FERC Contact: Mr. Jack Duckworth at (202) 219–2818 or by e-mail at jack.duckworth@ferc.fed.us.
- j. Deadline for filing comments, motions to intervene or protests: 45 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must

also serve a copy of the document on that resource agency.

k. Description of Project: The existing project consists of a 35.75-mile-long, 115 kV transmission line extending from the Clark Hill Substation at the Thurmond Hydroelectric Project to the Clark Hill Tie Station near Greenwood, South Carolina. Duke Power requests that the Commission declare that the Clark Hill Transmission Line is no longer a primary transmission line and thus will not be subject to the Commission's licensing jurisdiction once the current license expires on August 5, 2003. Approximately 126.35 acres of federal lands are used by the Project. Duke Power proposes to obtain appropriate land use authorization for the continued use of federal lands to operate and maintain the transmission line following the expiration of the license.

l. Location of the Filing: A copy of the filing is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208– 1371. This filing may be viewed on http://www.ferc.fed.us/online/rims.htm [call (202) 208–2222 for assistance]. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 211, 214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS"

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's

regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comment—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

## David P. Boergers,

Secretary.

[FR Doc. 00–12222 Filed 5–15–00; 8:45 am] BILLING CODE 6717-01-M

## **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

**Notice of Petition for Declaratory** Order, and Soliciting Comments, Motions To Intervene, and Protests

May 10, 2000.

The following filing is available for public inspection.

- a. Type of Filing: Petition for Declaratory Order to Find that the Glen Canyon-Paria Transmission Line Project is no longer jurisdictional and no longer requires licensing.
  - b. *Project No:* 2642.
  - c. Date Filed: December 3, 1999.
- d. Applicant: Garkane Power Association, Inc.

e. Name of Project: Glen Canyon-Paria Transmission Line Project.

- f. Location: The Project is located in Kane County, Utah, and Coconino County, Arizona. The project occupies lands of the United States managed by the Bureau of Land Management and the National Park Service.
- g. Filed Pursuant to: Federal Energy Regulatory Commission Regulation, 18 CFR 385.207.
- h. Applicant Contact: Michael Avant, Engineering Manager, Garkane Power Association, Inc., 1802 South 175 East, Kanab, Utah 84741, (435) 644-5026.
- i. FERC Contact: Mr. Jack Duckworth at (202) 219–2818 or by e-mail at jack.duckworth@ferc.fed.us.
- j. Deadline for filing comments, motions to intervene or protests: 45 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David Boergers, Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The existing project consists of a 36.1-mile long, 138 kV transmission line extending from the Bureau of Reclamation's Glen Canyon Dam Switchvard, to Garkane's Paria Substation. Garkane Power Association, Inc. requests that the Commission find that the Glen Canyon-Paria Transmission Line Project is no longer

jurisdictional and no longer requires

l. Location of the Filing: A copy of the filing is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may be viewed on http:// www.ferc.fed.us/online/rims.htm [call (202) 208–2222 for assistance]. A copy is also available for inspection on reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named