

customers are listed in an attachment to the filing.

RG&E requests waiver of the Commission's notice requirements, expedited resolution, and that the cancellation be made effective as of December 2, 1999.

RG&E has served copies of the filing on the New York State Public Service Commission and the transmission customers listed in the attachment to the filing.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 18. California Independent System Operator Corporation

[Docket No. ES00-12-000]

Take notice that on December 30, 1999, the California Independent System Operator Corporation (ISO) tendered for filing an Application for Authorization Under Section 204 of the Federal Power Act to Issue Securities. The ISO requests authorization to issue bonds in an amount not to exceed \$295,000,000. The ISO also requests it be granted an exemption from the Commission's competitive bidding and negotiated placement requirements of 18 CFR 34.2.

*Comment date:* January 27, 2000, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-815 Filed 1-12-00; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG00-62-000, et al.]

### Lake Worth Generation L.L.C., et al.; Electric Rate and Corporate Regulation Filings

January 5, 2000.

Take notice that the following filings have been made with the Commission:

#### 1. Lake Worth Generation L.L.C.

[Docket No. EG00-62-000]

Take notice that on December 29, 1999, Lake Worth Generation L.L.C. (LWG), with its principal office c/o Thermo Ecotek Corporation, 245 Winter Street, Waltham, MA 02154, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

LWG states that it is a limited liability company organized under the laws of the State of Delaware. LWG will be engaged directly and exclusively in the business of owning and operating an approximately 217.5 MW electric generating facility located at 117 College Street, Lake Worth, Florida. Electric energy produced by the facility will be sold at wholesale.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 2. Montana OL1 L.L.C.

[Docket No. EG00-65-000]

Take notice that on December 30, 1999, Montana OL1 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy.

#### 3. Montana OP1 L.L.C.

[Docket No. EG00-66-000]

Take notice that on December 30, 1999, Montana OP1 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to hold the sole membership interest in Montana OL1 L.L.C., a Delaware limited liability company formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 4. Montana OL3 L.L.C.

[Docket No. EG00-67-000]

Take notice that on December 30, 1999, Montana OL3 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 5. Montana OL2 L.L.C.

[Docket No. EG00-68-000]

Take notice that on December 30, 1999, Montana OL2 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **6. Montana OP4 L.L.C.**

[Docket No. EG00-69-000]

Take notice that on December 30, 1999, Montana OP4 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to hold the sole membership interest in Montana OL4 L.L.C., a Delaware limited liability company formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **7. Montana OL4 L.L.C.**

[Docket No. EG00-70-000]

Take notice that on December 30, 1999, Montana OL4 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **8. Montana OP3 L.L.C.**

[Docket No. EG00-71-000]

Take notice that on December 30, 1999, Montana OP3 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been

formed to hold the sole membership interest in Montana OL3 L.L.C., a Delaware limited liability company formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **9. Montana OP2 L.L.C.**

[Docket No. EG00-72-000]

Take notice that on December 30, 1999, Montana OP2 L.L.C. (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware limited liability company which has been formed to hold the sole membership interest in Montana OL2 L.L.C., a Delaware limited liability company formed to purchase an undivided interest in the Colstrip Project, an approximately 2276 megawatt four unit, coal-fired steam electric generating complex located near Colstrip, Rosebud County, Montana.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **10. Duke Energy Hidalgo, L.P.**

[Docket No. EG00-73-000]

Take notice that on December 30, 1999, Duke Energy Hidalgo, L.P. (Duke Energy Hidalgo) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Duke Energy Hidalgo is a Texas limited partnership and an indirect wholly-owned subsidiary of Duke Energy Corporation. Duke Energy Hidalgo's facility will be a natural gas-fired, combined cycle generating facility with a combined generating capacity of approximately 500 MW. Commercial operations are expected to commence in the Summer of 2000.

Duke Energy Hidalgo further states that copies of the application were served upon the Securities and Exchange Commission and the Public Utility Commission of Texas.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **11. Entergy Services, Inc.**

[Docket No. ER91-569-009]

Take notice that on December 30, 1999, Entergy Services, Inc., tendered for filing an updated market power analysis on behalf of the Entergy Operating Companies and their affiliates.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **12. New England Power Pool**

[Docket Nos. ER99-2335-000; ER00-984-000; and ER00-985-000 (not consolidated)]

Take notice that on December 30, 1999, the New England Power Pool (NEPOOL) Participants Committee tendered for filing: (1) an informational filing identifying the status of its efforts to develop a Congestion Management System (CMS) and Multi-Settlement System (MSS); (2) the Forty-Ninth Agreement Amending the NEPOOL Agreement (the Forty-Ninth Agreement), which would extend by sixty days the time period for Participants to amend NEPOOL arrangements relating to the allocation of congestion costs; and (3) the Fiftieth Agreement Amending the NEPOOL Agreement (the Fiftieth Agreement), which would eliminate NEPOOL's Operable Capability market as of March 1, 2000.

The NEPOOL Participants Committee states that copies of these materials were sent to all entities on the service lists in the captioned dockets, to the participants in the New England Power Pool, and to the New England state governors and regulatory commissions.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Mid-Continent Area Power Pool**

[Docket No. ER99-2649-001]

Take notice that on December 30, 1999, the Mid-Continent Area Power Pool (MAPP), tendered for filing on behalf of its members that are subject to Commission jurisdiction as public utilities under Section 201(e) of the Federal Power Act, 16 U.S.C. § 824(e), its request to continue using the procedures for curtailing unscheduled generation-to-load deliveries that currently are in effect as part of MAPP's line loading relief procedure. This filing is made in accordance with the Commission's order in *Mid-Continent*

*Area Power Pool*, 87 FERC ¶ 61,333 (1999).

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Vermont Electric Power Company, Inc.**

[Docket No. ER99-4535-001]

Take notice that on December 29, 1999, Vermont Electric Power Company, Inc. (VELCO), tendered for filing before the Federal Energy Regulatory Commission pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d, revised tariff sheets to its open access transmission tariff in the above reference docket.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Southern California Edison Company**

[Docket No. ER00-931-000]

Take notice that on December 29, 1999, Southern California Edison Company (SCE), tendered for filing an unexecuted Service Agreement for Wholesale Distribution Service and an unexecuted copy of an Interconnection Facilities Agreement between Delano Energy Company, Inc. (Delano) and SCE.

These agreements specify the terms and conditions pursuant to SCE will interconnect Delano's generation to its electrical system and provide up to 49.9 MW of Distribution Service to Delano.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **16. American Electric Power Service Corporation**

[Docket No. ER00-932-000]

Take notice that on December 29, 1999, American Electric Power Service Corporation (AEPSC), tendered for filing blanket service agreements by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice to permit the service agreements to be made effective as specified in the submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Southern Energy Delta, L.L.C.**

[Docket No. ER00-936-000]

Take notice that on December 29, 1999, Southern Energy Delta, L.L.C. (Southern Delta), tendered for filing two revised Must-Run Service Agreements (RMR Agreements) between Southern Delta and the California Independent System Operator Corporation. These agreements reflect: (1) the transfer of ownership of facilities from Pacific Gas & Electric Company to Southern Delta; and (2) Unit Characteristics, Contract Service Limits, and Unit Hourly Cap Heat Inputs for the year beginning January 1, 2000.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Southern Energy Potrero, L.L.C.**

[Docket No. ER00-937-000]

Take notice that on December 29, 1999, Southern Energy Potrero, L.L.C. (Southern Potrero), tendered for filing a revised Must-Run Service Agreement (RMR Agreement) between Southern Potrero and the California Independent System Operator Corporation. This agreement reflects: (1) the transfer of ownership of facilities from Pacific Gas & Electric Company to Southern Potrero; and (2) Unit Characteristics, Contract Service Limits, and Unit Hourly Cap Heat Inputs for the year beginning January 1, 2000.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Montaup Electric Company**

[Docket No. ER00-942-000]

Take notice that on December 29, 1999, Montaup Electric Company tendered for filing an executed Service Agreement with Constellation Power Source. Montaup will provide the Non-Firm Point-To-Point transmission service and Constellation will pay for the service in accordance with the provisions of Part II of Montaup's Open Access Transmission Tariff No. 7.

Montaup requests that the Service Agreement be effective as of December 20, 1999, the date on which service commenced.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **20. Blackstone Valley Electric Company**

[Docket No. ER00-943-000]

Take notice that on December 29, 1999 Blackstone Valley Electric

Company tendered for filing an Acknowledgment and Consent Agreement among Blackstone Valley Electric Company, Lake Road Generating Company, L.P., Lake Road Trust Ltd., and Citibank, N.A. The Acknowledgment and Consent Agreement provides for transfer by Lake Road Generating Company, L.P. of its rights and obligations under the Related Transmission Facilities Agreement to Lake Road Trust Ltd., and Citibank, N.A. and Blackstone Valley Electric Company's consent to the transfer.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **21. Public Service Company of Oklahoma**

[Docket No. ER00-944-000]

Take notice that on December 29, 1999, Public Service Company of Oklahoma (PSO), tendered for filing the Second Amendment and the Third Amendment to the Interconnection Agreement between PSO and Grand River Dam Authority (GRDA).

PSO requests an effective date of June 1, 1998 for the Second Amendment and an effective date of January 1, 2000 for the Third Amendment. Accordingly, PSO requests waiver of the Commission's notice requirements.

PSO states that a copy of the filing was served on GRDA and the Oklahoma Corporation Commission.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **22. Central Power and Light Company**

[Docket No. ER00-945-000]

Take notice that on December 29, 1999, Central Power and Light Company (CPL) tendered for filing an Interconnection Agreement between CPL and Sharyland Utilities, L.P. (Sharyland).

CPL requests an effective date for the Interconnection Agreement of January 1, 2000. Accordingly, CPL requests waiver of the Commission's notice requirements.

CPL states that a copy of the filing was served on Sharyland and the Public Utility Commission of Texas.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **23. Southwest Power Pool, Inc.**

[Docket No. ER00-946-000]

Take notice that on December 29, 1999, Southwest Power Pool, Inc. (SPP), tendered for filing executed service agreements for firm point-to-point transmission service, non-firm point-to-

point transmission service and loss compensation service under the SPP Tariff with Western Resources, TransAlta Energy Marketing (U.S.) Inc. (TEMUS) and Calpine Power Services Company (Calpine).

Copies of this filing were served upon Calpine, TEMUS and Western Resources.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **24. Oswego Harbor Power LLC**

[Docket No. ER00-947-000]

Take notice that on December 29, 1999, Oswego Harbor Power LLC, tendered for filing under its market-based rate tariff a long-term service agreement with Niagara Mohawk Power Corporation and a long-term service agreement with NRG Power Marketing, Inc.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **25. Select Energy, Inc., and Northeast Utilities Service Company**

[Docket No. ER00-952-000]

Take notice that on December 29, 1999, Select Energy, Inc. (Select Energy) and Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company (CL&P) and Western Massachusetts Electric Company (WMECO), requested that the Commission waive certain provisions of their market-based sales tariffs and codes of conduct or, in the alternative, that the Commission accept for filing a "Wholesale Requirements Service Sales Agreement For Interruptible Contract Customers" (the Interruptible Supply Agreement). Select Energy and NUSCO state that the Interruptible Supply Agreement was entered into as a result of a Request For Proposals (RFP) issued by NUSCO to obtain a wholesale power supply for interruptible customers for the period January 1, 2000 through December 31, 2000.

The requested effective date is January 1, 2000.

Select Energy and NUSCO state that copies of this filing have been sent to the Connecticut Department of Public Utility Control and the Massachusetts Department of Telecommunications and Energy.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **26. MidAmerican Energy Company**

[Docket No. ER00-964-000]

Take notice that on December 30, 1999, MidAmerican Energy Company

(MidAmerican), 666 Grand Avenue, 2900 Ruan Center, Des Moines, Iowa 50309 tendered for filing amendments to Network Integration Transmission Service Agreements, Network Operating Agreements and/or Firm Transmission Service Agreements with the Municipal Electric Utility of Waverly, Iowa (Waverly); the City of Denver, Iowa (Denver); the City of Sergeant Bluff, Iowa (Sergeant Bluff); the City of Geneseo, Illinois (Geneseo); the City of Eldridge, Iowa (Eldridge); and the Ames Municipal Electric System (Ames).

MidAmerican states that the amendments were executed by MidAmerican pursuant to its Open Access Transmission Tariff (OATT) for the purpose of revising direct assignment facility (DAF) charges as a result of the reclassification of MidAmerican's transmission and local distribution facilities under the seven-indicator test of Order No. 888 as filed in Docket No. ER99-3887-000.

MidAmerican requests an effective date of January 1, 2000 for each of the amendments.

Copies of the filing were served on Waverly, Denver, Sergeant Bluff, Geneseo, Eldridge, Ames, the Iowa Utilities Board, the Illinois Commerce Commission, the South Dakota Public Utilities Commission and all parties to Docket No. ER99-3887-000.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **27. FirstEnergy Operating Companies**

[Docket No. ER00-965-000]

Take note that on December 30, 1999, the FirstEnergy Operating Companies (The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, and The Toledo Edison Company), tendered for filing a Service Agreement and Operating Agreement for Network Integration Transmission Service to be provided by the FirstEnergy Operating Companies to American Municipal Power-Ohio, Inc. (AMP-Ohio) on behalf of certain designated municipal electric systems in Ohio and Pennsylvania. These Agreements are designed to supercede the existing Network Agreements between the FirstEnergy Operating Companies and AMP-Ohio.

FirstEnergy Operating Companies request an effective date of December 1, 1999 for these Agreements. A revised Index of Network Customers is also submitted as part of this filing.

Copies of this filing have been served on the utility commissions in Ohio and Pennsylvania.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **28. ISO New England Inc.**

[Docket No. ER00-971-000]

Take notice that on December 30, 1999 ISO New England Inc. (the ISO), tendered for filing, pursuant to Section 205 of the Federal Power Act, a Request for Expedited Approval of Revisions to NEPOOL Market Rules 6, 8 and 9.

Copies of said filing have been served upon the Participants in the New England Power Pool, non-Participant transmission customers and to the New England State Governors and Regulatory Commissions.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **29. Southwest Power Pool, Inc.**

[Docket No. ER00-975-000]

Take notice that on December 30, 1999, Southwest Power Pool, Inc. (SPP), tendered for filing a request for Commission recognition as an Independent System Operator and Regional Transmission Organization.

SPP requests the Commission to act on this request on or before March 1, 2000.

Copies of this filing were served upon all SPP Members and customers, as well as on all state commissions within the region.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### **30. Vermont Electric Power Company, Inc.**

[Docket No. ER00-979-000]

Take notice that on December 30, 1999, Vermont Electric Power Company, Inc. (VELCO), tendered for filing pursuant to Section 205 of the Federal Power Act, revisions to the rates and non-rate terms of service for transmission and related ancillary services taken under its open access transmission tariff.

VELCO proposes to implement a formula rate for transmission service and Ancillary Service No. 1 (Scheduling, System Control and Dispatch Service). The formula is based on many of the same variables and calculations used in the NEPOOL formula. On a monthly basis, the charges assessed pursuant to the formula will be updated using data from the VELCO's General Account Ledger from the month prior. Incorporated into the formula is a rate of return on equity of 11.5 percent. In addition, VELCO proposes to make various typographical and format corrections.

VELCO requests that these revisions become effective on March 1, 2000, and that the Commission grant waiver of any and all applicable requirements to the extent necessary to establish such effective date.

VELCO served copies of the filing upon the Vermont Department of Public Service, and upon those persons listed in the letter submitted with the filing.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 31. Bangor Hydro-Electric Company

[Docket No. ER00-980-000]

Take notice that on December 30, 1999, Bangor Hydro-Electric Company (Bangor Hydro), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, revisions to its Open Access Transmission Tariff (OATT) to implement retail open access in the state of Maine and to propose a rate formula for the rates charged under the OATT.

Bangor Hydro proposes that the filing become effective March 1, 2000.

Copies of this filing were served on the current customers under the OATT, current wholesale requirements customers that will become transmission customers on March 1, 2000, participants in MPUC Docket No. 99-185, and the state commission within whose jurisdiction Bangor Hydro transmits electricity under the OATT.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 32. New England Power Pool

[Docket No. ER00-981-000]

Take notice that on December 30, 1999, the New England Power Pool (NEPOOL) Participants Committee submitted the Forty-Eighth Agreement Amending the New England Power Pool Agreement (Forty-Eighth Agreement) which continues the restructuring and refinement of the NEPOOL committee process.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the NEPOOL Participants.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 33. Central Maine Power Company

[Docket No. ER00-982-000]

Take notice that on December 30, 1999, Central Maine Power Company (Central Maine or CMP), tendered for filing pursuant to Section 205 of the

Federal Power Act, and Part 35 of the Regulations of the Federal Energy Regulatory Commission, revisions to the rates and non-rate terms of service for transmission and related services taken under its open access transmission tariff (OATT).

Central Maine proposes to implement a formula rate for transmission service and Ancillary Service No. 1 (Scheduling, System Control and Dispatch Service). The formula is based on many of the same variables and calculations used in the NEPOOL formula. Each June 1, the charges assessed pursuant to the formula will be updated using data from the CMP's most recently filed FERC Form 1. Incorporated into the formula is a rate of return on equity of 12.1 percent.

*Comment date:* March 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 34. Yankee Atomic Electric Company

[Docket No. ER00-983-000]

Take notice that on December 30, 1999, Yankee Atomic Electric Company (Yankee), tendered for filing, pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a revised decommissioning cost estimate and funding schedule for Yankee's nuclear generating plant.

Yankee states that the rate change proposed would reduce decommissioning charges during the year 2000, the last year of scheduled decommissioning collections, by \$650,500, and would reduce total wholesale charges during the year 2000 by \$11.7 million.

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 35. California Independent System Operator Corporation

[Docket No. ER00-997-000]

Take notice that on December 30, 1999, the California Independent System Operator Corporation (ISO), tendered for filing with the Federal Energy Regulatory Commission its "Market Power in the San Diego Basin: Addendum to Annual Report on Market Issues and Performance" (ISO Addendum), prepared by the Department of Market Analysis of the ISO. The ISO Addendum presents a preliminary analysis of market power in electric generation in the San Diego Basin, background on regulatory and policy decisions relating to market power, an overview of demand and supply conditions, the methodology used in the Addendum to assess market power, and the implications of issues and trends identified in the Addendum.

The ISO states that copies of the ISO Addendum have been served upon the California Public Utilities Commission, the California Energy Commission, and the California Electricity Oversight Board. The ISO is also posting the ISO Addendum on its Home Page, [www.caiso.com](http://www.caiso.com).

*Comment date:* January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 36. Public Service Company of New Hampshire

[Docket No. ER00-930-000]

Take notice that on December 29, 1999, Public Service Company of New Hampshire (PSNH) tendered for filing an information statement concerning PSNH's fuel and purchased power adjustment clause charges and credits for the following periods:

January 1, 1999 to June 30, 1999  
July 1, 1999 to December 31, 1999  
January 1, 2000 to June 30, 2000

This information statement is submitted pursuant to a settlement agreement approved by the Commission in *Publ Serv. Co. of New Hampshire*, 57 FERC ¶ 61,068 (1991), and a settlement stipulation approved by the Commission by Letter Order in Docket Nos. ER91-143-000, ER91-235-000 and EL91-15-000, dated July 22, 1992.

Copies of this filing were served upon the Town of Ashland Electric Company, the New Hampton Village Precinct, and the New Hampshire Electric Cooperative, Inc.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

### 37. Commonwealth Edison Company

[Docket No. ER00-933-000]

Take notice that on December 29, 1999, Commonwealth Edison Company (ComEd) submitted for filing two long-term agreements between ComEd and Entergy Power Marketing Corporation (Entergy). Under the first agreement, ComEd is providing negotiated capacity under its Power Sales and Reassignment of Transmission Rights Tariff and control area services purchased under ComEd's Open Access Transmission Tariff. Under the second agreement, ComEd agreed to provide certain back-up energy supply services under ComEd's Market Based Rate Schedule.

ComEd requests that the Commission establish a January 2, 2000 effective date.

A copy of this filing was served on Entergy.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

**38. New England Power Pool**

[Docket No. ER00-934-000]

Take notice that on December 29, 1999, the New England Power Pool Participants Committee submitted changes to a number of Market Rules and Procedures approved by the Participants Committee over the last several months.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

**39. Southern Company Services, Inc.**

[Docket No. ER00-935-000]

Take notice that on December 28, 1999, Southern Company Services, Inc. (SCS), as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (the Southern Companies), tendered for filing information pertaining to Southern Companies' recovery of Post-Retirement Benefits Other Than Pensions (PBOPs).

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

**40. New Century Services, Inc.**

[Docket No. ER00-938-000]

Take notice that on December 29, 1999, New Century Services, Inc. (NCS), on behalf of Public Service Company of Colorado (Public Service), submitted for filing the following agreements under Public Service's Rate Schedule for Market-Based Power Sales (Public Service FERC Electric Tariff, Original Volume No. 6): 1) the Master Power Purchase and Sale Agreement between Public Service and Municipal Energy Agency of Nebraska (MEAN), which is an umbrella service agreement under the Public Service's market-based rate schedule, and 2) four separate transaction agreements for specific sales by Public Service to MEAN of capacity and associated energy for durations of longer than one year.

*Comment date:* January 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

**41. Lake Worth Generation L.L.C.**

[Docket No. ER00-939-000]

Take notice that on December 29, 1999, Lake Worth Generation L.L.C. (LWG) tendered for filing a petition for waiver and blanket approvals under various regulations of the Commission

and for an order accepting its proposed tariff governing negotiated market-based capacity and energy sales. If accepted for filing, LWG will use the market rate tariff to sell power from its generation facility.

A copy of this filing was served on the Florida Public Service Commission.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

**42. Commonwealth Edison Company**

[Docket No. ER00-940-000]

Take notice that Commonwealth Edison Company (ComEd) on December 29, 1999 submitted for filing an Agreement for Dynamic Scheduling of Transmission Service under ComEd's Open Access Transmission Tariff for service provided by ComEd to supply the requirements for Ormet Corporation's load within the service territory of American Electric Power Corporation.

ComEd requests an effective date of January 1, 2000.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

**43. PJM Interconnection, L.L.C.**

[Docket No. ER00-941-000]

Take notice that on December 29, 1999, pursuant to the Commission's direction in *PJM Interconnection, L.L.C.*, 87 FERC ¶ 61,299 (1999), PJM Interconnection, L.L.C. (PJM), submitted for filing amendments to the PJM Open Access Tariff and Schedule 1 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. to provide Interconnection Customers that have cost responsibility for the construction of transmission facilities or upgrades necessary to accommodate their Interconnection Requests with rights to Incremental Fixed Transmission Rights.

PJM requests an effective date of February 27, 2000.

Copies of this filing were served upon all PJM Members and the electric regulatory commissions in the PJM control area.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

**44. Minnesota Power, Inc.**

[Docket No. ER00-929-000]

Take notice that on December 29, 1999, Minnesota Power, Inc. (MP) tendered for filing its Amendment No. 3 of the Electric Service Agreement with the Dahlberg Light & Power Company (Dahlberg). MP states the term of the Agreement is from January 1, 2000 through the existing ending date.

Copies of this filing have been served on the Dahlberg Company and the Minnesota Public Utilities Commission.

*Comment date:* January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-814 Filed 1-12-00; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EC99-79-000, et al.;]

**Public Service Electric and Gas Company, et al.; Electric Rate and Corporate Regulation Filings**

January 6, 2000.

Take notice that the following filings have been made with the Commission:

**1. Public Service Electric and Gas Company, PSEG Fossil LLC et al.**

[Docket Nos. EC99-79-000 and ER99-3151-001]

Take notice that on December 8, 1999, Public Service Electric and Gas Company, PSEG Fossil LLC, PSEG Nuclear LLC, and PSEG Energy Resources & Trade LLC (collectively, Applicants) supplemented their compliance filing in the above-referenced dockets in response to a Commission Staff request that the applicants detail the ancillary services to be made available under PSEG Energy Resources & Trade LLC's Market-Based Power Sales Tariff.