

requested permit subject to certain conditions set forth therein.

Documents and other information submitted for these applications are available for review by any party who submits a written request to the U.S. Fish and Wildlife Service, Office of Management Authority, 4401 North Fairfax Drive, Rm. 700, Arlington, Virginia 22203. Phone (703) 358-2104 or Fax (703) 358-2281.

Dated: March 3, 2000.

Kristen Nelson,

Acting Chief, Branch of Permits, Office of Management Authority.

[FR Doc. 00-5720 Filed 3-8-00; 8:45 am]

BILLING CODE 4310-55-U

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NM-020-4310-EU; NMNM-102567] A Direct Sale of Public Land to Florise Martinez, Santa Fe, NM.

AGENCY: Bureau of Land Management (BLM), Interior.

ACTION: Notice of realty action.

SUMMARY: The following public land has been found suitable for direct sale under section 203 of the Federal Land Policy and Management Act of 1976 (90 Stat. 2750, 43 U.S.C. 1713) and at no less than the estimated fair market value. The land will not be offered for sale until at least 60 days after the date of this notice.

New Mexico Principal Meridian

T. 17 N., R. 9 E.,
section 31, lot 25.

The subject public land containing 1.33 acres, more or less will be sold to Florise Martinez of Santa Fe, NM. The sale is for the purpose of resolving unauthorized, inadvertent use of the land for forty years. The proposed sale is for surface rights only. The disposal is consistent with the Taos Resource Area Management Plan dated October 1988, state and local government programs, plans, and applicable regulations.

EFFECTIVE DATE: Interested parties may submit comments on the direct sale on or before April 24, 2000.

ADDRESSES: Comments should be sent to the Taos Field Office Manager, BLM, 226 Cruz Alta Road, Taos, NM 87571.

FOR FURTHER INFORMATION CONTACT: Hal Knox, BLM, Taos Field Office, 226 Cruz Alta Rd., Taos, NM 87571, or at (505) 758-8851.

SUPPLEMENTARY INFORMATION: The direct sale will be subject to:

1. A reservation to the United States of a right-of-way for ditches or canals constructed by the authority of the United States in accordance with the Act of August 30, 1890 (43 U.S.C. 945).

2. All minerals shall be reserved to the United States, together with the right to prospect for, mine, and remove the minerals. A more detailed description of this reservation, which will be incorporated in the patent document or other document of conveyance is available for review at this BLM office.

Publication of this notice in the **Federal Register** will segregate the public land from appropriations under the public land laws including the mining laws but not the mineral leasing laws. This segregation will terminate upon the issuance of a patent or other document of conveyance, 270 days from date of publication of this notice in the **Federal Register** or upon publication of Notice of Termination, which ever occurs first.

Any adverse comments will be evaluated by the State Director who may sustain, vacate, or modify this realty action. In the absence of any objections, this realty action will become the final determination of the Department of the Interior.

Dated: February 17, 2000.

Ron Huntsinger,

Field Office Manager.

[FR Doc. 00-5711 Filed 3-8-00; 8:45 am]

BILLING CODE 4310-AG-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Outer Continental Shelf (OCS) Civil Penalties

AGENCY: Minerals Management Service (MMS).

ACTION: Notice Summarizing OCS Civil Penalties Paid, January 1, 1999, through December 31, 1999.

SUMMARY: This notice provides a listing of civil penalties paid January 1, 1999, through December 31, 1999, for violations of the OCS Lands Act. The goal of the MMS OCS Civil Penalties Program is to assure safe and clean operations on the OCS. Through the pursuit, assessment, and collection of civil penalties and referrals for the consideration of criminal penalties, the program is designed to encourage compliance with OCS statutes and regulations. The purpose of publishing the penalties summary is to provide information to the public on violations of special concern in OCS operations

and to provide an additional incentive for safe and environmentally sound operations.

FOR FURTHER INFORMATION CONTACT: Greg Gould (Program Coordinator), (703) 787-1591.

SUPPLEMENTARY INFORMATION: The Oil Pollution Act of 1990 (OPA 90) strengthened section 24 of the OCS Lands Act Amendments of 1978. Subtitle B of OPA 90, titled "Penalties," increased the amount of the civil penalty from a maximum of \$10,000 to a maximum of \$20,000 per violation for each day of noncompliance. More importantly, in cases where a failure to comply with applicable regulations constitutes or constituted a threat of serious, irreparable, or immediate harm or damage to life (including fish and other aquatic life); property; any mineral deposit; or the marine, coastal, or human environment; OPA 90 provided the Secretary of the Interior (Secretary) with the authority to assess a civil penalty without regard to the requirement of expiration of a period of time allowed for corrective action.

On August 8, 1997 (62 FR 42668), MMS published new regulations implementing the civil penalty provisions of the OCS Lands Act. Written in "plain English," the new question-and-answer format provides a better understanding of the OCS civil penalty process. In addition, the provisions of OPA 90 require the Secretary to adjust the maximum civil penalty to reflect any increases in the Consumer Price Index. The new rule increased the maximum civil penalty to \$25,000 per day, per violation. Please note, subsequent to publishing the new regulations, MMS made several corrections and amendments, including the appeals procedures. These were published at 63 FR 42711, 8/11/98; 64 FR 9066, 2/24/99; 64 FR 9065, 2/24/99 and 64 FR 26257, 5/13/99.

Between August 18, 1990, and January 31, 2000, MMS initiated 297 civil penalty reviews. The MMS assessed 186 civil penalties and collected \$3,539,520 in fines. Thirty-six cases were dismissed, 2 cases were merged, and 73 are under review.

On September 1, 1997, the Associate Director for Offshore Minerals Management issued a notice informing lessees and operators of Federal oil, gas, and sulphur leases on the OCS that MMS will annually publish a summary of OCS civil penalties paid. The annual summary will highlight the identity of the party, the regulation violated, and the amount paid. The following table provides a listing of the penalties paid between January 1, 1999, and December

31, 1999. Please note that MMS published a direct final rule (5/29/98, 63 FR 29477) that rennumbers each section in 30 CFR part 250. A quarterly update of this list, along with additional

information related to the renumbering of the regulations, is posted on the MMS worldwide web home page, <http://www.mms.gov>.

In the following chart for regulations violated before the renumbering took effect, we show the regulation number at the time of violation and the redesignated section number.

OCS CIVIL PENALTIES PAID

Calendar Year 1999

Operator name and case No.	Violation summary and violation date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
W&T Offshore, Inc. G-1995-006.	The subsurface safety devices (SSSD's) for 3 wells were removed and the wells were left unattended. 1/1/91-1/6/91, 10/11/91-10/23/91, 8/18/90-8/21/90, 10/27/90-11/2/90.	\$15,000 6/8/99	250.121(h)(3) Redesignated 250.801(h)(3)
W&T Offshore, Inc. G-1995-007.	The SSSD was removed from Well No. 34 and left unattended. 8/20/90-10/26/90.	\$34,000 6/8/99	250.121(h)(3) Redesignated 250.801(h)(3).
Shell Offshore, Inc. G-1997-035.	The pressure safety high/low (PSHL) sensors for the departing 6-inch pipeline were found bypassed. 7/11/97.	\$10,000 6/10/99	250.123(c)(1) Redesignated 250.803(c)(1).
ORYX Energy Company G-1997-039.	A 5-by-7 foot open hole in grating not flagged or barricaded. 5/14/97-5/14/97.	\$5,000 2/1/99	250.20(a) Redesignated 250.120(a)
Amoco Production Company G-1997-047.	The emergency shut down (ESD) station located near the driller's console was not connected to the MI 622D ESD system from 9/12/97 (workover start date) through 9/16/97. 9/12/97-9/16/97.	\$25,000 1/4/99	250.73 Redesignated 250.503
Energy Development Corporation G-1998-004.	The surface controlled subsurface safety valve (SCSSV) was bypassed on Wells A-1 and A-2. The level safety high (LSH) was bypassed on the corrugated plate interceptor (CPI). There was no fire detection system in the bunkhouse/quartars. A sheen measuring $\frac{3}{8}$ mile long by 10 yards wide occurred when the sump pump was inoperable. 4/29/97.	\$34,000 11/17/99	250.123(b)(9) 250.123(c)(1) 250.40(a) Redesignated 250.803(b)(9) 250.803(c)(1) 250.300(a)
Apache Corporation G-1998-010	The pressure safety high (PSH) and pressure safety low (PSL) for the first stage compressor discharge were disconnected. 5/2/96.	\$6,000 10/28/99	250.123(c)(1) Redesignated 250.803(c)(1)
Aviva America, Inc. G-1998-011 ..	Not testing gas-detection system (1 period) and not testing fire-detection system (2 periods). 6/23/97-6/30/97.	\$3,000 3/25/99	250.124(a)(8) Redesignated 250.804(a)(8)
Vastar Resources, Inc G-1998-013.	Condensate accumulator, condensate pump, skimmer pump and flotation pump not equipped with fusible material. Pressure safety valve (PSV) on compressor 1st stage discharge and PSH on compressor 1st and 2nd stage discharges set above the working pressure. 7/14/97-1/21/98.	\$20,000 7/8/99	250.122(b) 250.123(b)(1)(i) 250.123(b)(1)(iii) Redesignated 250.802(b) 250.803(b)(1)(i) 250.803(b)(1)(iii)
Chieftain International (U.S.) Inc. G-1998-019.	Pollution coming from the CPI Unit water overboard line, the CPI Unit LSH failed to activate and shut-in all wells. Well B-15 flows into low pressure system but serviced through high pressure system. The total select group on the panel was in bypass. Therefore, Well B-15 would not shut-in. 10/10/97.	\$20,000 2/10/99	250.123(c)(1) Redesignated 250.803(c)(1)
Callon Petroleum Operating Company G-1998-022.	The level safety low (LSL) for the High Pressure Separator was leaking gas and water. 2/7/97.	\$5,000 3/11/99	250.20(a) Redesignated 250.120(a)
Vintage Petroleum, Inc. G-1998-026.	The manual block valve below the pressure safety valve on the compressor discharge was detected in the closed position. 1/19/98-1/28/98.	\$50,000 2/16/99	250.123(c)(1) Redesignated 803(c)(1)
Shell Frontier Oil & Gas, Inc. G-1998-029.	No record of testing PSV's on 1st stage and 2nd stage compressor discharge units located on South Pass 62 A, B, and C/D platforms. 9/29/97.	\$36,000 7/22/99	250.124(a)(2) Redesignated 804(a)(2)
Stone Energy Corporation G-1998-038.	Operator failed to render a slop oil tank inert prior to conducting burning operations on the tank. This action also was a failure to comply with the Welding, Burning, and Hot-Tapping Plan. 4/11/97.	\$12,000 1/22/99	250.52(d)(4) Redesignated 402(d)(4)
Shell Offshore, Inc. G-1998-039 ..	The subsurface safety valve (SSSV) was removed on Well JA-1 for routine operations and was left unattended. 1/26/98-1/28/98.	\$45,000 4/6/99	250.121(h)(3) Redesignated 801(h)(3)
Norcen Explorer, Inc. G-1998-040	The drilling unit was not equipped with an operable traveling block safety device. 1/31/98-2/10/98.	\$165,000 2/17/99	250.51(b)(1) Redesignated 401(b)(1)
Basin Exploration, Inc. G-1998-044.	Rig personnel were observed working very close to an open hole on the rig drill floor without utilizing fall protection gear. 1/28/98.	\$15,000 6/3/99	250.20(a) Redesignated 120(a)

OCS CIVIL PENALTIES PAID—Continued
Calendar Year 1999

Operator name and case No.	Violation summary and violation date(s)	Penalty paid and date paid	Regulation(s) violated (30 CFR)
Chevron U.S.A., Inc. G-1998-047	The 10-inch bulk oil departing pipeline did not have a PSL installed. 6/1/97.	\$10,000 4/26/99	250.154(b)(3) 1004(b)(3) Redesignated
Chevron U.S.A., Inc. G-1998-050	The SCSSV was bypassed in Well No. 3. 5/30/98-6/3/98.	\$25,000 3/29/99	250.123(c)(1) 803(c)(1) Redesignated
Pennzoil Exploration and Production Company G-1998-054.	The SCSSV for Well A-3 was blocked out of service. 6/24/98.	\$12,000 5/12/99	250.123(c)(1) 803(c)(1) Redesignated
Texaco Exploration and Production, Inc. G-1998-056.	The SSV relay for Well B-6 was bypassed and blocked out of service. 8/5/98-8/6/98.	\$16,000 5/12/99	250.803(c)(1)
Basin Exploration, Inc. G-1998-057.	The SCSSV for Well A-2 was bypassed and blocked out of service. 4/19/98-4/20/98.	\$12,000 7/6/99	250.123(c)(1) 803(c)(1) Redesignated
Conoco, Inc. G-1998-061	During testing, the PSH #1 on the departing KAH-400 pipeline did not shut-in the associated shutdown valve of the KAA-500 pipeline. PSH #2 on the KAH-400 pipeline was pinned out of service thus bypassing the associated shutdown valve on the KAH-400 pipeline. Well N-009 tubing plug tested 4/29/98; found leaking; attempted repair on 5/8/98. 7/20/98 5/8/98-7/20/98.	\$64,000 12/13/99	250.1004(b)(3) 250.1004(b)(4) 250.1004(c) 250.124(a)(1)(iii) The last regulation was redesignated 250.804(a)(1)(iii)
Stone Energy Corporation G-1998-063.	An injury occurred when welding and burning operations were conducted within 35 feet of master safety system, high pressure separator and high pressure oil separator. 3/11/98.	\$35,000 7/30/99	250.52(a) Redesignated 402(a)
Forcenergy, Inc. G-1998-064	The flow safety valves for Wells Nos. 11 and 13 were not tested within the required timeframe. 9/17/97-8/28/98.	\$28,000 11/3/99	250.124(a)(5) 804(a)(5) Redesignated
Seneca Resources Corporation G-1998-066.	Compressor #3 pressure safety lows (PSL's) were in a bypass mode on 11/25/97 (i.e., Class C lockout for Compressor #3 was in bypass). They were unattended and were not in bypass due to testing, start-up, or maintenance. 11/25/97.	\$18,000 7/29/99	250.123(c)(1) 803(c)(1) Redesignated
Texaco Exploration and Production, Inc. G-1999-003.	The LSL #2 for glycol reboiler, BBC-9042, and the PSHL for the downtherm pumps, PBA-9100A and PBA-9100B, were bypassed (had tie-wraps around relay pins on control panel holding them in); the one PSHL protects both pumps. 8/18/98-8/19/98 8/19/98.	\$17,000 12/17/99	250.803(c)(1)
Texaco Exploration and Production, Inc. G-1999-014.	The PSHL and ESD for Well No. 46-D were bypassed. 9/21/98 9/25/98.	\$12,000 11/15/99	250.804(a)(1)(iii) 250.803(c)(1)

Dated: February 17, 2000.

Carolita U. Kallaur,

Associate Director for Offshore Minerals Management.

[FR Doc. 00-5712 Filed 3-8-00; 8:45 am]

BILLING CODE 4310-MR-U

DEPARTMENT OF THE INTERIOR

National Park Service

Redwood National Park Boundary Revision

July 16, 1999.

AGENCY: National Park Service; Interior.

ACTION: Notice of boundary revision, Redwood National Park.

SUMMARY: This notice announces a revision of the boundaries of Redwood National Park to include within the boundaries six parcels of land adjacent to the park.

FOR FURTHER INFORMATION CONTACT:

Sondra S. Humphries, Chief, Pacific Land Resources Program Center at (415) 427-1416.

SUPPLEMENTARY INFORMATION: Pursuant to Sec. 2 (a) of Public Law 90-545 approved October 2, 1968, notice is hereby provided that the boundaries of Redwood National Park are modified, effective as of the date of publication of this notice, to include all that certain property as noted on map REDW 167-60501a, August 1998 situated in the County of Humboldt, State of California. Detailed information is on file at the National Park Service, Pacific Land Resources Program Center, 600 Harrison Street, Suite 600, San Francisco, California 94107-1372.

Dated: July 16, 1999.

James R. Shevock,

Associate Regional Director for Resources, Stewardship and Partnerships, Pacific West Region.

Note: This document was received at the Office of the Federal Register on March 6, 2000.

[FR Doc. 00-5829 Filed 3-8-00; 8:45 am]

BILLING CODE 4310-70-P

DEPARTMENT OF THE INTERIOR

National Park Service

Availability of Grant Funds—Fiscal Year 2000 Demonstration Project Grant Program—Chesapeake Bay Gateways and Water Trails Initiative

AGENCY: National Park Service (NPS); Interior.

ACTION: Notice of FY2000 demonstration project grant program—Chesapeake Bay Gateways and Water Trails Initiative.