

for inspection and reproduction at the addresses in item g above.

1. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-5688 Filed 3-8-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM99-2-000 et al.]

Regional Transmission Organizations et al.; Notice of Meeting

In the matter of ER97-1523-000, OA97-470-000, ER97-4234-000; EC00-26-000, EC00-49-000, EC00-40-000, EC00-41-000, EC00-38-000, EL00-26-000, ER00-803-000, EC00-1-000, EL00-42-000, ER00-1572-000, ER00-395-000, ER00-1516-000, ER00-941-000, ER00-1630-000, ER00-1533-000, ER00-1389-000, ER99-2335-000, EL00-36-000, ER00-1483-000, OA96-194-000, OA96-138-000, ER97-2353-000, ER97-913-000, OA97-237-000, ER97-1079-000, ER97-3574-000, ER98-1568-000, ER98-1569-000, ER98-4570-000, ER98-1608-000, ER98-1609-000, ER98-1621-000, ER98-2011-000, ER97-3189-000, ER97-3463-000, ER98-1581-000, ER97-3189-000, OA97-261-000, ER97-1082-000, ER97-3189-000, EC97-38-000, ER97-3273-000, EL97-44-000, OA97-678-000, ER96-2668-000, EC96-29-000, ER99-550-000, ER00-556-000, ER00-298-000, EL00-41-000; New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric and Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and New York Power Pool, Commonwealth Edison Company, and PECO Energy Company, Consolidated Edison Inc. and Northeast Utilities, Delmarva Power & Light Company, Atlantic City Electric Company, DPL REIT, Inc. and Connectiv Atlantic Generation, LLC, Commonwealth Edison Company, PECO Energy Company, PECO Energy Power Company, Susquehanna Power Company, Energy East Corporation and CMP Group, Inc., PJM Interconnection, L.L.C., USGen New England, Inc., ISO New England Inc., PJM Interconnection, L.L.C., PJM Interconnection, L.L.C., PJM Interconnection, L.L.C., New York Independent System Operator, Inc., New England Power Pool, New England Power Pool, Atlantic City Electric Company, Camden Cogen, L.P., Delmarva Power & Light Company, Edison Mission Marketing & Trading Inc., Electric Power Supply Association, FPL Energy, Inc., New Energy, Inc., Old Dominion Electric Cooperative, PECO Energy Company, PG&E Energy Company, PG&E Energy Trading-Power L.P., Sithe Power Marketing, L.P., Strategic Energy, L.L.C., Virginia Electric and Power Company, Williams Energy Marketing and Trading Company, WPS Energy Services, Inc. v. PJM Interconnection, L.L.C., New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corporation, Niagara Mohawk Power Corporation, Consolidated Edison Company of New York,

Inc., New York State Electric & Gas Corporation, Connecticut Yankee Atomic Power Company, New England Power Pool, Potomac Electric Power Company, Pennsylvania-New Jersey-Maryland Interconnection, Atlantic City Electric Company, Baltimore Gas and Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, PP&L, Inc., Potomac Electric Power Company, Public Service Electric and Gas Company, PJM Interconnection, L.L.C., Pennsylvania-New Jersey-Maryland Interconnection, Atlantic City Electric Company; Baltimore Gas and Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power & Light Company, Potomac Electric Power Company, Public Service Electric and Gas Company, Atlantic City Electric Company, Baltimore Gas and Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power & Light Company, Potomac Electric Power Company, Public Service Electric and Gas Company, Atlantic City Electric Company, Baltimore Gas and Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power & Light Company, Potomac Electric Power Company, Public Service Electric and Gas Company, PECO Energy Company, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., New York State Electric & Gas Corporation, Niagara Mohawk Power Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corporation, PJM Interconnection, L.L.C.

On December 20, 1999, the Commission issued Order No. 2000 to advance the formation of Regional Transmission Organizations (RTOs). Order No. 2000 announced the initiation of a regional collaborative process to aid in the formation of RTOs. To initiate the collaborative process, the Commission organized a series of regional workshops. These workshops are open to all interested parties. The second workshop is scheduled for March 15-16, 2000 in Philadelphia, Pennsylvania. During the course of the Philadelphia workshop, discussion of the above-listed cases could arise. Any person having an interest in an above-listed case is invited to attend the Philadelphia workshop. There will be no Commission transcript of any of the workshops, and information discussed or disseminated in the workshop will

not constitute part of the decisional record in the above-listed cases, unless formally filed in accordance with Commission regulations.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-5763 Filed 3-8-00; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6549-5]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NESHAP subpart II: Shipbuilding and Ship Repair (Surface Coating), OMB Control #2060-0330 and EPA ICR number 1712.03, expiration date May 31, 2000. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before April 10, 2000.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No.1712.03. For technical questions about the ICR call Anthony Raia (202) 564-6045.

SUPPLEMENTARY INFORMATION:

Title: NESHAP subpart II: Shipbuilding and Ship Repair (Surface Coating), OMB Control #2060-0330 and EPA ICR number 1712.03, expiration date May 31, 2000. This is a request for extension of a currently approved collection.

Abstract: The respondents are owners or operators of Shipbuilding and Ship Repair Facilities. Operations covered include: primer and top coat application in manufacturing processes and in ship repair processes. The NESHAP regulation 40 CFR part 63, subpart II,

was promulgated on December 15, 1995. The Administrator has determined that Hazardous Air Pollutant (HAP) and Volatile Organic Compound (VOC) emissions from Shipbuilding and Ship Repair Facilities cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. In order to ensure compliance with the standards promulgated to protect public health, adequate recordkeeping and reporting is necessary. In the absence of such information, enforcement personnel would be unable to determine whether the standards are being met on a continuous basis, as required by the Clean Air Act.

These standards rely on the reduction of HAP emissions by using coatings which comply with the volatile organic compound (VOC) limits set forth in this MACT standard. In some cases, the control of emissions of HAP from surface coating at shipbuilding and repair facilities also requires the installation of properly designed equipment, and the operation and maintenance of that equipment. The required notifications are used to inform the Agency or delegated authority when a source becomes subject to the standard. The reviewing authority may then inspect the source to check if the standard is being met. The implementation plans from facilities are needed as these are the Agency's record of a source's initial capability to comply with the emission standard, and serve as a record of the operating conditions under which compliance was achieved. In addition, the semiannual reports are used for problem identification, as a check on source operation and maintenance, and for compliance determinations. Recordkeeping and reporting are mandatory under this regulation. Records must be maintained for 5 years.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published in the **Federal Register** on May 27, 1999; no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 492 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain,

or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities:

Owners/Operators of Shipbuilding and Ship Repair Facilities.

Estimated Number of Respondents: 45.

Frequency of Response: Initial, Semiannual.

Estimated Total Annual Hour Burden: 22,149.

Estimated Total Annualized Capital, O&M Cost Burden: 0.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No.1712.03 and OMB Control No. 2060-0330 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, Office of Environmental Information, Collection Strategies Division (2822), 1200 Pennsylvania, Ave., NW, Washington, DC 20460; and Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA 725 17th Street, NW, Washington, DC 20503.

Dated: March 1, 2000.

Oscar Morales,

Director, Collection Strategies Division.

[FR Doc. 00-5800 Filed 3-8-00; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6549-6]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Valuing Inland Water Quality Improvements

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.