

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Intent To File an Application for a Subsequent License**

March 2, 2000.

a. *Type of Filing:* Notice of Intent to File an Application for Subsequent License.

b. *Project No.:* 2603.

c. *Date Filed:* January 27, 2000.

d. *Submitted By:* Nantahala Power and Light—current licensee.

e. *Name of Project:* Franklin Hydroelectric Project.

f. *Location:* On the Little Tennessee River, a tributary of the Tennessee River, in Macon County, North Carolina.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* John C. Wishon, Nantahala Power and Light, 301 NP&L Loop, Franklin, NC 28734 (828) 369–4604.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us, (202) 219–2778.

j. *Effective date of current license:* May 1, 1965.

k. *Expiration date of current license:* July 31, 2005.

l. *Description of the Project:* The project consists of the following existing facilities: (1) A 30-foot-high, 460-foot-long concrete dam comprised of a gated spillway section; (2) a 4.6-mile-long, 210-acre reservoir; (3) a powerhouse containing two generating units with a total installed capacity of 1,040 kW; and (4) other appurtenances.

m. each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2003.

David P. Boergers,  
Secretary.

[FR Doc. 00–5552 Filed 3–8–00; 8:45 am]

BILLING CODE 6717–01–M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Intent To File an Application for a Subsequent License**

March 2, 2000.

*Type of Filing:* Notice of Intent to File an Application for Subsequent Licensee.

b. *Project No.:* 2601.

c. *Date Filed:* January 27, 2000.

d. *Submitted By:* Nantahala Power and Light—current licensee.

e. *Name of Project:* Bryson Hydroelectric Project.

f. *Location:* On the Oconaluftee River, a tributary of the Tuckasegee River, in Swain County, North Carolina.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* John C. Wishon, Nantahala Power and Light, 301 NP&L Loop, Franklin, NC 28734, (828) 369–4604.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us, (202) 219–2778.

j. *Effective date of current license:* May 1, 1965.

k. *Expiration date of current license:* July 31, 2005.

l. *Description of the Project:* The project consists of the following existing facilities: (1) A 35-foot-high, 315-foot-long concrete dam comprised of a gated spillway section; (2) a 1.5-mile-long, 60-acre reservoir; (3) a powerhouse containing two generating units with a total installed capacity of 980 kW; and (4) other appurtenances.

m. Each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2003.

David P. Boergers,  
Secretary.

[FR Doc. 00–5553 Filed 3–8–00; 8:45 am]

BILLING CODE 6717–01–M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Notice of Application Accepted for Filing With the Commission and Soliciting Motions To Intervene and Protest**

March 2, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* P–3052–003.

c. *Date Filed:* August 27, 1999.

d. *Applicant:* City of Black River Falls, Wisconsin.

e. *Name of Project:* Black River Falls Hydroelectric Project.

f. *Location:* On the Black River in Jackson County, Wisconsin. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§791(a)–825(r).

h. *Applicant Contact:* Loren Radcliffe, Administrator, Black River Falls Municipal Utilities, 119 North Water Street, Black River Falls, Wisconsin 54615.

i. *FERC Contact:* Susan B. O'Brien, susan.obrien@ferc.fed.us. (202) 219–2840.

j. *Deadline for filing motions to intervene or protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted, but is not ready for environmental analysis at this time—see attached paragraph E1.

l. *Description of the Project:* The existing run-of-river project consists of: (1) 103-foot-long concrete gravity nonoverflow dam with the crest elevation of 773.0 feet; (2) 221-foot-long Taintor gate spillway; (3) 83-foot-long flashboard spillway with 12-inch-high flashboards; (4) nonoverflow concrete wall forming the left side of the powerhouse forebay; (5) headworks consisting of six head gates, a forebay, and the powerhouse intake; (6) powerhouse with a total installed capacity of 920 kilowatts, producing about 4.4 gigawatthours annually; (7) nonoverflow concrete gravity section extending from the headworks to the west retaining wall; (8) concrete retaining wall; (9) 198-acre reservoir with a total storage capacity of 1,980 acre-feet; (10) transmission lines; and (11) other appurtenances.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. The application may be viewed on <http://www.ferc.fed.us/> (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

*Protests or Motions to Intervene—* Anyone may submit a protest or a

motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

*Filing and Service of Responsive Documents*—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

**David P. Boergers.**

*Secretary.*

[FR Doc. 00-5554 Filed 3-8-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent to File an Application for a Subsequent License

March 3, 2000.

- a. Type of Filing: Notice of Intent to File an Application for Subsequent License
- b. Project No.: 2602
- c. Date Filed: January 19, 2000
- d. Submitted By: Nantahala Power and Light—current licensee
- e. Name of Project: Dillsboro Hydroelectric Project
- f. Location: On the Tuckasegee River, a tributary of the Little Tennessee River, in Jackson County, North Carolina.
- g. Filed Pursuant to: Section 15 of the Federal Power Act
- h. Licensee Contact: John C. Wishon, Nantahala Power and Light, 301 NP&L Loop, Franklin, NC 28734 (828) 369-4604.
- i. FERC Contact: Tom Dean, thomas.dean@ferc.fed.us, (202) 219-2778.
- j. Effective date of current license: May 1, 1965
- k. Expiration date of current license: July 31, 2005
- l. Description of the Project: The project consists of the following existing facilities: (1) A 12-foot-high, 330-foot-long concrete dam comprised of a gated spillway section; (2) a 0.8-mile-long reservoir; (3) a powerhouse containing two generating units with a total installed capacity of 225 kW; and (4) other appurtenances.
- m. Each application for subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by July 31, 2003.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-5686 Filed 3-8-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Transfer of License and Soliciting Comments, Motions To Intervene, and Protests

March 3, 2000.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. Application Type: Transfer of License
  - b. Project No: 2816-007
  - c. Date Filed: February 17, 2000
  - d. Applicants: Vermont Electric Generation & Transmission Cooperative, Inc., Mr. Gleb Glinka, Trustee, and North Hartland, L.L.C.
  - e. Name and Location of Project: The North Hartland Hydroelectric Project is located at the U.S. Army Corps of Engineers' North Hartland Dam on the Ottauquechee River in Windsor County, Vermont. The project does not occupy additional Federal or Tribal land.
  - f. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r)
  - g. Applicant Contacts: For Transferee: Mr. Robert L. Carey, North Hartland, L.L.C., 10402 Artemel LN, Suite 203, Great Falls, VA 22066, (703) 757-5903 and Mr. Clive R. G. O'Grady, McGuire Woods Battle & Booth LLP, 1050 Connecticut Ave. NW, Suite 1200, Washington, DC 20006, (703) 712-3057. For Transferor: Mr. Gleb Glinka, Trustee, C/O Mr. Larry A. Belluzzo, U.S. Department of Agriculture, Rural Utilities Service, 14th and Independence Ave., SW, Room 4031-S, Stop 1516, Washington, DC 20250, (202) 720-1265.
  - h. FERC Contact: Any questions on this notice should be addressed to James Hunter at (202) 219-2839, or e-mail address: james.hunter@ferc.fed.us.
  - i. Deadline for filing comments and or motions: April 3, 2000
- All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426.
- Please include the project number (P-2816-007) on any comments or motions filed.
- j. Description of Proposal: The applicants propose a transfer of the license for Project No. 2816 from Vermont Electric Generation & Transmission Cooperative, Inc., the current licensee, by and through Mr. Gleb Glinka, Trustee in Bankruptcy, to North Hartland, L.L.C. Transfer is being sought in connection with the settlement of a Chapter 7 bankruptcy proceeding initiated by the current licensee.
  - k. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (Call (202) 208-2222 for assistance). A copy is also available