authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99–4786 Filed 2–25–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-404-002]

Mississippi River Transmission Corporation; Notice of Motion for Reconsideration

February 22, 1999.

Take notice that on January 22, 1999, the Missouri Public Service Commission (MoPSC), tendered for filing a motion for reconsideration of the Director's December 22, 1998, letter order in this proceeding. Although MoPSC styled its filing as a request for rehearing, the filing was not made within the required 30 days of the date of order issuance. Accordingly, the filing will be treated as a motion for reconsideration rather than a request for rehearing.

David P. Boergers,

Secretary.

[FR Doc. 99–4806 Filed 2–25–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-211-000]

USG Pipeline Company; Notice of Application

February 22, 1999.

Take notice that on February 12, 1999, USG Pipeline Company (USGPC), P.O. Box 806278, 125 South Franklin Street, Chicago, Illinois 60680, filed an application for a Part 284, Subpart G, blanket certificate of public convenience and necessity to authorize USGPC to transport natural gas on behalf of others on its pipeline and request for various waivers of Commission regulations and policies. The filing was submitted pursuant to a requirement contained in the Commission's October 17, 1997 certificate order (81 FERC ¶ 61,039), all as more fully set forth in the application on file with the Commission and open to public inspection. This application may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

USGPC states that it seeks Commission authorization to provide open access transportation service on its newly constructed interstate pipeline in Marion County, Tennessee, and Jackson County, Alabama.

USGPC requests waiver from portions of the Commission's Regulations Part 284 (specifically, Sections 284.7(c)(6), 284.8(b)(3), 284.9(b)(3), 284.10, 284.12 and 284.106), Part 161, and Section 250.16 requiring, respectively, that an interstate pipeline (a) maintain an Electronic Bulletin Board, (b) comply with the Standards for Business Practices promulgated by the Gas Industry Standards Board, and (c) comply with various restrictions applicable to marketing affiliates. In addition, USGPC requests any other waivers that may be needed to implement the proposed tariff accompanying this application.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 15, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal **Energy Regulatory Commission by** Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for USGPC to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99–4784 Filed 2–25–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-35-000, et al.]

Cinergy Capital & Trading, Inc., et al.; Electric Rate and Corporate Regulation Filings

February 18, 1999.

Take notice that the following filings have been made with the Commission:

1. Cinergy Capital & Trading, Inc.

[Docket No. EC99-35-000]

Take notice that on February 10, 1999, Cinergy Capital & Trading, Inc. (Cinergy Trading) tendered for filing an application pursuant to Section 203 of the Federal Power Act for authorization of a transaction whereby 1999 CinPower Trust (CinPower) will acquire 90 percent of the ownership interest in CinCap V, LLC (CinCap V) from Cinergy Trading.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. The Montana Power Company

[Docket Nos. EC99-36-000 and ER99-1799-000]

Take notice that, on February 11, 1999, The Montana Power Company (the Company) tendered for filing an application, under Part 33 of the Commission's regulations, to sell to PP&L Global, Inc. certain of its generation facilities, together with certain of its associated transmission facilities. PP&L Global, Inc. has stated an intention to assign its rights to a subsidiary, PP&L Montana, L.L.C. The Company also filed a Generation Interconnection Agreement and two Transition Service agreements. The purchaser joined in the filing as a joint applicant.

The Company states that it seeks to divest itself of substantially all of its generation facilities and certain related transmission facilities, which it believes are subject to the jurisdiction of this Commission, consistent with a comprehensive state restructuring plan adopted by the Montana legislature. The Company further states that Montana law explicitly permits the transaction for which approval is sought. Upon

completion and closing of the transaction, the purchaser acknowledges that it will become a public utility subject to the jurisdiction of this Commission in connection with any transmission and wholesale power activities.

The Company states that it has provided copies of this notice and its application to the Governor of Montana, the Montana Public Service Commission, the Montana Consumer Counsel, and all current firm wholesale power customers, as well as certain other potentially interested parties.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. PacifiCorp Power Marketing, Inc. and PacifiCorp

[Docket Nos. ER95–1096–017 and ER97–2801–002]

Take notice that on February 12, 1999, PacifiCorp Power Marketing, Inc., and PacifiCorp, tendered for filing an updated generation market power study in support of sales of electric energy at market based prices.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. ERI Services, Inc.

[Docket No. ER97-2638-001]

Take notice that on February 11, 1999, the above-mentioned power marketer filed its quarterly reports for the third and fourth quarter with the Commission in the above-mentioned proceedings for information only. In the same filing ERI Services, Inc. also filed a Notice of Cancellation of their Rate Schedule No. 1.

5. Nevada Power Company

[Docket Nos. ER97-3688-001 and ER97-3689-001]

Take notice that on February 11, 1999, Nevada Power Company tendered for filing spread sheets showing revenues received and the calculation of the time value of those revenues, in accordance with the letter order issued on November 3, 1997.

Comment date: March 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER98-4510-000]

Take notice that on February 11, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a compliance filing in accordance with the Commission's January 27, 1999, order issued in the above-referenced docket.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Company

[Docket Nos. ER98-4611-002 and OA97-24-004]

Take notice that on February 11, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies) tendered for filing, in compliance with the Commission's November 13, 1998 order in Docket Nos. OA97–24–000, et al., revised pages to the CSW Operating Companies open access transmission service tariff (CSW OATT).

The CSW Operating Companies state that a copy of the compliance filing was served on all customers under the CSW OATT and on the Public Utility Commission of Texas, the Oklahoma Corporation Commission, Louisiana Public Service Commission and the Arkansas Public Service Commission.

Comment date: March 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. PJM Interconnection, L.L.C.

[Docket Nos. ER99-196-001]

Take notice that on February 12, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing a compliance filing containing amendments to the Amended and Restated Operating Agreement of PJM Interconnection,

Copies of this filing were served upon all PJM Members and the state electric regulatory commissions in the PJM control area.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. El Segundo Power, LLC Long Beach Generation LLC

[Docket No. ER99-629-000 and ER99-630-000]

Take notice that on February 17, 1999, the above-referenced public utilities filed their quarterly transaction reports for the quarter ending September 30,

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. PJM Interconnection, L.L.C.

[Docket No. ER99-647-002]

Take notice that on February 12, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing a compliance filing containing amendments to the PJM Open Access Transmission Tariff and the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C.

Copies of this filing were served upon all PJM Members and the state electric regulatory commissions in the PJM control area.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Puget Sound Energy, Inc.

[Docket No. ER99-845-001]

Take notice that on February 12, 1999, Puget Sound Energy, Inc. (Puget Sound), tendered for filing its Revised Sheet No. 10 to its FERC Electric Tariff, Original Volume No. 8, in compliance with and pursuant to the Commission's order in ER99–845–000.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. CH Resources, Inc.

[Docket No. ER99-1001-001]

Take notice that on February 12, 1999, CH Resources, Inc. (Resources), tendered for filing in the above-captioned proceeding a revised code of conduct to comply with the Commission's order dated February 11, 1999.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Reliant Energy Services, Inc.

[Docket No. ER99-1801-000]

Take notice that on February 12, 1999, Reliant Energy Services, Inc., filed a Notice of Succession pursuant to Section 35.16 of the Commission's Regulations under the Federal Power Act. As a result of a name change, Reliant Energy Services, Inc., is succeeding to the FERC Electric Rate Schedule No. 1, as revised, of NorAm Energy Services, Inc., effective February 2, 1999.

A copy of the Notice is on filed with the Secretary and open for public inspection.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER99-1803-000]

Take notice that on February 12, 1999, PECO Energy Company (PECO),

tendered for filing a Service Agreement dated January 7, 1999 with Merrill Lynch Capital Services, Inc. (MERRILL LYNCH) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds MERRILL LYNCH as a customer under the Tariff.

PECO requests an effective date of January 7, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to MERRILL LYNCH and to the Pennsylvania Public Utility Commission.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER99-1804-000]

Take notice that on February 12, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated January 22, 1999 with PEPCO SERVICES, INC. (PEPCO SERVICES), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds PEPCO SERVICES as a customer under the Tariff.

PECO requests an effective date of February 1, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to PEPCO SERVICES and to the Pennsylvania Public Utility Commission.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER99-1805-000]

Take notice that on February 12, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (collectively known as NSP), tendered for filing a Short-Term Market-Based Electric Service Agreement between NSP and Detroit Edison Company (Customer).

NSP requests that this Short-Term Market-Based Electric Service Agreement be made effective on January 25, 1999.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Duke Power, a division of Duke Energy Corporation

[Docket No. ER99-1806-000]

Take notice that on February 12, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Non-Firm Transmission Service Agreement between Duke and Entergy Power Marketing, Inc., dated as of January 5, 1999.

Duke requests that the Transmission Service Agreements be made effective date of January 18, 1999, Duke requests a limited waiver of the Commission's sixty-day notice requirement.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Jersey Central Power & Light Co., Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER99-1807-000]

Take notice that on February 12, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company (doing business and collectively referred to as GPU Energy), tendered for filing a Service Agreement between GPU Energy and its power marketing affiliate, GPU Advanced Resources.

GPU Energy requests an effective date of January 13, 1999, for the Service Agreement.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Dayton Power and Light Company

[Docket No. ER99-1808-000]

Take notice that on February 12, 1999, Dayton Power and Light Company (Dayton), tendered service agreements establishing with Avista Energy, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon with Avista Energy, Inc., and the Public Utilities Commission of Ohio.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Dayton Power and Light Company

[Docket No. ER99-1809-000]

Take notice that on February 12, 1999, Dayton Power and Light Company (Dayton), tendered service agreements establishing Avista Energy, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon Avista Energy, Inc., and the Public Utilities Commission of Ohio. Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Allegheny Power Service Corp.

[Docket No. ER99-1810-000]

Take notice that on February 12, 1999, Allegheny Power Service Corporation (Allegheny), tendered for filing notification that effective 12:01 A.M., April 3, 1999, the General Agreement on Parallel Paths (GAPP) Experiment Participation Agreement, allowed to become effective on April 2, 1996 and filed with the Federal Energy Regulatory Commission by Allegheny Power Service Corporation (on behalf of its associated public utility operating companies), Cleveland Electric Illuminating Company, Toledo Edison Company, Ohio Edison Company, Pennsylvania Power Company, Southern Company Services, Inc. (on behalf of its associated public utility operating companies) and Virginia Electric and Power Company will terminate by its own terms.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Ameren Services Company

[Docket No. ER99-1811-000]

Take notice that on February 12, 1999, Ameren Services Company (Ameren Services), acting on behalf of Union Electric Company, tendered for filing Notice of Cancellation of a November 17, 1987 letter agreement with Missouri Public Service Company (MPS) (now a division of UtiliCorp United Inc.). Ameren Services states that such letter agreement (Supplement No. 17 to Union Electric's FERC Rate Schedule No. 167) will be canceled on June 12, 1999.

Ameren Services also states that MPS has been served with a copy of the filing and that no other customer is affected.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. New Energy Partners, L.L.C.

[Docket No. ER99-1812-000]

Take notice that on February 12, 1999, New Energy Partners, L.L.C., tendered for filing an Application Requesting Acceptance of Proposed Market-Based Rate Schedules, Waiver of Certain Regulations and Blanket Approvals. The proposed rate schedule will allow New Energy Partners, L.L.C., to sell capacity and energy to eligible customers at market-based rates.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Montaup Electric Company

[Docket No. ER99-1813-000]

Take notice that on February 12, 1999, Montaup Electric Company (Montaup), tendered for filing a proposed modification to the Contract Termination Charges (CTC) formula and requests permission to implement the Residual Value Credit (RVC) under the comprehensive settlement (Settlement) among Montaup, regulatory authorities in Massachusetts and Rhode Island and Montaup's affiliated and non-affiliated customers in Docket Nos. ER97-2800, ER97-3127 and ER97-2338 which the Commission approved in orders it issued on December 19, 1997 and on June 26, 1998.

Montaup requests that its filing be accepted and made effective as of April 1, 1999.

Copies of the filing were served upon Montaup's affected customers and state agencies.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Central Vermont Public Service Corporation

[Docket No. ER99-1830-000]

Take notice that on February 12, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Unitil Resources, Inc., under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on February 12, 1999.

Comment date: March 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Illinois Power Company

[Docket No. ER99-1844-000]

Take notice that on February 17, 1999, the above-referenced public utility filed their quarterly transaction report for the quarter ending December 31, 1998.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. El Segundo Power, LLC, Long Beach Generation LLC, Origen Power Corp., The Toledo Edison Company, and The Cleveland Electric Illuminating Company

[Docket Nos. ER99–1845–000, ER99–1846–000, ER99–1847–000, ER99–1848–000, and ER99–1849–000]

Take notice that on February 16, 1999 the above-referenced public utilities filed their quarterly transaction reports for the quarter ending December 31, 1998.

Comment date: March 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. AES Huntington Beach, L.L.C.

[Docket No. ER99-1850-000]

Take notice that on February 17, 1999, the above-referenced public utility filed their quarterly transaction report for the quarter ending June 30, 1998.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. AES Huntington Beach, L.L.C.

[Docket No. ER99-1851-000]

Take notice that on February 17, 1999, the above-referenced public utility filed their quarterly transaction report for the quarter ending September 30, 1998.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. AES Alamitos, L.L.C.

[Docket No. ER99-1852-000]

Take notice that on February 17, 1999, the above-referenced public utility filed their quarterly transaction report for the quarter ending June 30, 1998.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. AES Redondo Beach, L.L.C.

[Docket No. ER99-1853-000]

Take notice that on February 17, 1999, the above-referenced public utility filed their quarterly transaction report for the quarter ending June 30, 1998.

Comment date: March 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://

www.ferc.fed.us/online/rims.htm (call 202–208–222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–4783 Filed 2–25–99; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-37-000, et al.]

PacifiCorp, et al.; Electric Rate and Corporate Regulation Filings

February 19, 1999.

Take notice that the following filings have been made with the Commission:

1. PacifiCorp

[Docket No. EC99-37-000]

Take notice that on February 16, 1999, PacifiCorp tendered for filing in accordance with 18 CFR Part 33 of the Commission'S Rules and Regulations, an application seeking an order authorizing PacifiCorp to sell to the Springfield Utility Board (Springfield) approximately 2.7 miles of 69 kilovolt transmission line located in Lane County, Oregon.

Copies of this filing were supplied to Springfield and the Public Utility Commission of Oregon.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Public Service Company of New Mexico

[Docket No. ER99-1643-000]

Take notice that on February 16, 1999, Public Service Company of New Mexico (PNM), tendered for filing an amendment to its February 1, 1999, filing of agreements with Texas New Mexico Power Company (TNMP) in the above captioned docket. The amendment is comprised of a completely executed service agreement with TNMP, for firm point-to-point transmission service under the terms of PNM's Open Access Transmission Tariff (OATT), which updates the unilaterally executed copy of the same service agreement submitted in PNM's original filing.

PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: March 8, 1999, in accordance with Standard Paragraph E at the end of this notice.