

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
CommissionNotice of Application Accepted for  
Filing and Soliciting Motions to  
Intervene and Protests

February 11, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11641-000.

c. *Date filed:* November 27, 1998.

d. *Applicant:* Universal Electric Power Corp.

e. *Name of Project:* Tionesta Dam Project.

f. *Location:* At the Corps of Engineer's Tionesta Dam, on the Tionesta Creek, near the town of Tionesta, Forest County, Pennsylvania.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. Ronald Feltenberger, Universal Electric Power Corp., Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Any questions on this notice should be addressed to Michael Spencer, E-mail address at Spencer.Michael@FERC.fed.us, or telephone (202) 219-2846.

j. *Comment Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The proposed project would utilize the Corps of Engineer's Tionesta Dam and consist of the following: (1) a 66-inch-diameter, 50-foot-long penstock, constructed in the existing discharge conduit; (2) a powerhouse, containing two generating units with a combined capacity of 1.2 MW and an estimated average annual generation of 9.0 Gwh; and (3) a 1,500-foot-long transmission line.

l. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 North Capitol Street, N.E., Room 2A, Washington, D.C. 20426, or by calling (202) 219-1371. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application

for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice or intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to

intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,  
Acting Secretary.

[FR Doc. 99-3900 Filed 2-17-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
CommissionNotice of Application Tendered For  
Filing With the Commission and  
Soliciting Additional Study Requests

February 11, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 11651-000.

c. *Date filed:* December 21, 1998.

d. *Applicant*: Calleguas Municipal Water District.

e. *Name of Project*: Las Posas Basin Aquifer Storage and Recovery.

f. *Location*: Near the town of Moorpark, Ventura County, California. The project does not occupy or affect public lands or reservations of the United States.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Don Kendall, General Manager, Calleguas Municipal Water District, 2100 Olsen Road, Thousand Oaks, California 91360.

i. *FERC Contact*: Any questions on this notice should be addressed to Sergiu Serban, E-mail address [sergiu.serban@ferc.fed.us](mailto:sergiu.serban@ferc.fed.us), or telephone 202–501–6935.

j. *Deadline for filing additional study requests*: February 21, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis*: This application is not ready for environmental analysis at this time.

l. *Description of the Project*: The project would use five existing dual-purpose wells operated to: (1) inject and store surplus imported water and (2) recover the stored water to meet drought and other demands. The wells would be equipped at ground surface with motor/generators to provide generation of electrical power when the imported water is being injected into the ground for storage. The project incorporates two facilities: (a) The Fairview Well Facilities, consisting of one deep well vertical turbine pump with 300 hp/64 Kw two-speed winding electric induction motor/generator; and other appurtenances, and (b) The Wellfield No. 1 Facilities, consisting of four deep well vertical turbine pumps each with 600 hp/120 Kw two-speed winding electric induction motor/generators; and other appurtenances. The annual generation would be 2,500,000 Kwh and would be transmitted to Southern California Edison's local power transmission lines.

m. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208–2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the California State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99–3901 Filed 2–17–99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions to Intervene, Protests, and Comments

February 11, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11656–000.

c. *Date filed*: January 5, 1999.

d. *Applicant*: Lake Dorothy Hydro, Inc.

e. *Name of Project*: Lake Dorothy Hydroelectric.

f. *Location*: In the Tongrass—National Forest, at Lake Dorothy on Dorothy Creek, near Juneau, Alaska. Township 42S, Range 69E and 70E, Copper River Meridian.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. Corry V. Hildenbrand, Lake Dorothy Hydro, Inc., 5601 Tongard Court, Juneau, AK 99801, (907) 780–6315.

i. *FERC Contact*: Any questions on this notice should be addressed to Surender M. Yepuri, E-mail address, [surender.yepuri@ferc.fed.us](mailto:surender.yepuri@ferc.fed.us), or telephone (202) 219–2847.

j. *Deadline for filing motions to intervene, protest, and comments*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P.

Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would consist of: (1) Lake Dorothy, which has a 998-acre surface area at elevation 2,421 feet; (2) Bart Lake, which has a 250-acre surface area at elevation 986 feet; (3) a lake tap at Bart Lake; (4) a 54-inch-diameter to 96-inch-diameter, 7,500-foot-long tunnel and penstock (combined length); (5) a powerhouse containing a generator unit with a installed capacity of 15 MW and an average annual generation of about 79 GWh; (6) a 138-kV, 3.0-mile-long transmission line connecting the project to the existing submarine transmission line; and (7) appurtenant facilities.

No new access roads will be needed to conduct the studies during the permit phase.

l. *Locations of the application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208–2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

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A5. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

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