Issued in Washington, D.C., on February 11, 1999.

#### Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy. [FR Doc. 99–3834 Filed 2–16–99; 8:45 am] BILLING CODE 6450-01-P

#### **DEPARTMENT OF ENERGY**

[Docket No. EA-201]

### Application To Export Electric Energy; **Public Service Electric and Gas** Company

**AGENCY:** Office of Fossil Energy, DOE. **ACTION:** Notice of application.

**SUMMARY: Public Service Electric and** Gas Company (PSE&G) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

**DATES:** Comments, protests or requests to intervene must be submitted on or before March 19, 1999.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585-0350 (FAX 202-287-5736).

# FOR FURTHER INFORMATION CONTACT: Steven Mintz (Program Office) 202-586-

9506 or Michael Skinker (Program Attorney) 202-586-6667.

**SUPPLEMENTARY INFORMATION: Exports of** electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e))

On January 19, 1998, the Office of Fossil Energy (FE) of the Department of Energy (DOE) received an application from PSE&G to transmit electric energy from the United States to Canada. PSE&G, a generation and transmissionowning public utility with its service territory in New Jersey, proposes to export electric energy to Canada that is surplus to its native load or is purchased from other sources.

PSE&G proposes to arrange for the delivery of electric energy to Canada over the international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities, Detroit Edison Company, Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine

Public Service Company, Minnesota Power, Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company.

The construction of each of the international transmission facilities to be utilized by PSE&G, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

#### **Procedural Matters**

Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the PSE&G application to export electric energy to Canada should be clearly marked with Docket EA-201. Additional copies are to be filed directly with Dennis Sobieski. Manager, Market Development, Public Service Electric and Gas Company, 80 Park Plaza, T21, P.O. Box 570, Newark, New Jersey 07102 and Richard P. Bonnifield, General Solicitor, Public Service Electric and Gas Company, 80 Park Plaza, T5G, P.O. Box 570, Newark, New Jersey 07102.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at http:// www.fe.doe.gov. Upon reaching the Fossil Energy Home page, select "Regulatory" and then "Electricity" from the options menus.

Issued in Washington, D.C., on February 11, 1999.

# Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy. [FR Doc. 99-3831 Filed 2-16-99; 8:45 am] BILLING CODE 6450-01-P

#### **DEPARTMENT OF ENERGY**

**Environmental Management Site-**Specific Advisory Board, Department of Energy, Los Alamos National Laboratory

**AGENCY:** Department of Energy. **ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Los Alamos National Laboratory. The Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the Federal Register.

DATES: Wednesday, February 24, 1999: 6:00 p.m.—9:00 p.m., 6:30 p.m. to 7:00 p.m. (public comment session).

ADDRESS: El Convento, Bond Street, Expañola, New Mexico.

FOR FURTHER INFORMATION CONTACT: Ms. Ann DuBois, Northern New Mexico Citizens' Advisory Board, Los Alamos National Laboratory, 528 35th Street, Los Alamos, New Mexico 87544, (505) 665 - 5048.

#### SUPPLEMENTARY INFORMATION:

*Purpose of the Board:* The purpose of the Advisory Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

# Tentative Agenda

- 1. By-law amendments.
- 2. Committee reports.
- 3. Other Board business will be conducted as necessary.

Public Participation: The meeting is open to the public. The public may file written statements with the Committee, either before or after the meeting. A sign-up sheet will also be available at the door of the meeting room to indicate a request to address the Board. Individuals who wish to make oral presentations, other than during the public comment period, should contact Ms. Ann DuBois at (505) 665-5048 five (5) business days prior to the meeting to request that the Board consider the item for inclusion at this or a future meeting. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. This notice is being published less than 15 days in advance of the meeting due to programmatic issues that needed to be resolved prior to publication.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Ms. M.J. Byrne, Deputy Designated Federal Officer, Department of Energy, Los Alamos Area Office, 528 35th Street, Los Alamos, NM 87185–5400.

Issued at Washington, DC on February 11, 1999.

#### Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99–3835 Filed 2–16–99; 8:45 am] BILLING CODE 6450–01–P

#### **DEPARTMENT OF ENERGY**

# **Energy Information Administration**

# Agency Information Collection Under Review by the Office of Management and Budget

AGENCY: Energy Information Administration, Department of Energy. ACTION: Submission for OMB review; comment request.

**SUMMARY:** The Energy Information Administration (EIA) has submitted the energy information collection(s) listed at the end of this notice to the Office of Management and Budget (OMB) for review under provisions of the Paperwork Reduction Act of 1995 (Pub. L. 104–13). The listing does not include collections of information contained in new or revised regulations which are to be submitted under section 3507(d)(1)(A) of the Paperwork Reduction Act, nor management and procurement assistance requirements collected by the Department of Energy (DOE)

Each entry contains the following information: (1) Collection number and title; (2) summary of the collection of information (includes sponsor (the DOE component)), current OMB document number (if applicable), type of request (new, revision, extension, or reinstatement); response obligation (mandatory, voluntary, or required to obtain or retain benefits); (3) a description of the need and proposed use of the information; (4) a description of the likely respondents; and (5) an estimate of the total annual reporting burden (estimated number of respondents times the proposed frequency of response per year times the estimated average hours per response.) DATES: Comments must be filed on or before March 19, 1999. If you anticipate that you will be submitting comments but find it difficult to do so within the

time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395–3087. (Also, please notify the EIA contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place NW., Washington, DC 20503. (Comments should also be addressed to the Statistics and Methods Group at the address below.)

# FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Jay Casselberry, Statistics and Methods Group, (EI–70), Forrestal Building, U.S. Department of Energy, Washington, D.C. 20585–0670. Mr. Casselberry may be telephoned at (202) 426–1116, FAX (202) 426–1081, or e-mail at Jay.Casselberry@eia.doe.gov.

#### SUPPLEMENTARY INFORMATION:

The energy information collection submitted to OMB for review was:

- 1. FE-746R, "Import and Export of Natural Gas."
- 2. Department of Energy/Fossil Energy; OMB No. 1901–0294; Extension of a Currently Approved Collection; Required to Obtain or Retain Benefits.
- 3. The reporting requirements set forth in FE–746R include applications filed by persons seeking authorization to import or export natural gas, and the information collected quarterly to monitor such trade under the North American Free Trade Agreement (NAFTA), as well as other trade falling outside the parameters of NAFTA.
  - 4. Businesses or other for-profit.
- 5. 4,080 hours (150 applications annually with an average estimated burden of 11.2 hours per application and 1200 quarterly reports with an estimated average burden of 2 hours per report).

**Statutory Authority:** Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13).

Issued in Washington, DC, February 10, 1999.

#### Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 99–3845 Filed 2–16–99; 8:45 am] BILLING CODE 6450–01–P

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP99-190-000]

#### East Tennessee Natural Gas Company; Notice of Request Under Blanket Authorization

February 10, 1999.

Take notice that on February 2, 1999, East Tennessee Natural Gas Company, (East Tennessee), P.O. Box 2511 Houston, Texas, 77752, filed in Docket No. CP99-190-000 a request pursuant to Sections 157.205, 157.212 and 157.216 (b) of the Commission's Regulations and East Tennessee's blanket certificate issued at Docket No. CP82-412-000 for authorization to modify equipment at an existing delivery point in Maury County, Tennessee for continued service to Solutia, Inc. (Solutia), formerly Monsanto Chemical Company under East Tennessee's IT (interruptible) Rate Schedule, all as more fully set forth in the request which is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us. Call 202-208-2222 for assistance.

East Tennessee states that it requests to remove an existing 6-inch meter tube and install in its place a 1-inch miniturbine meter. This meter station included a second (4-inch) meter tube which East Tennessee will leave in place. Also, East Tennessee proposes to remove the existing chart recorders and replace them with electronic gas measurement equipment. The present maximum delivery capacity at the meter station utilizing both the 6-inch tube and the 4-inch tube is about 14,965 MMcf per day. The maximum daily capacity at the meter station following modification would be about 4,536 MMcf per day, which would satisfy Solutia's requirements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for