

Any person desiring to be heard or to make any protest with reference to said application should on or before January 14, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court. The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further

notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonments and a grant of the certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern Border to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33944 Filed 12-29-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR00-7-000]

PanEnergy Texas Intrastate Pipeline Company; Notice of Petition for Rate Approval

December 23, 1999.

Take notice that on December 13, 1999, PanEnergy Texas Intrastate Pipeline Company (PTIP) filed pursuant to Section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a rate of 6.374 per MMBtu for interruptible transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date of PTIP's Petition, PTIP's rates for firm and interruptible storage services will be deemed to be fair and equitable. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with

the Secretary of the Commission on or before January 6, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33877 Filed 12-29-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR00-9-000]

PG&E Texas Pipeline, L.P.; Notice of Petition for Rate Approval

December 23, 1999.

Take notice that on December 20, 1999, PG&E Texas Pipeline, L.P. (PG&E TPLP) filed a Petition for Approval of Transportation Rates under Section 311 of the NGPA. In its Petition, PG&E TPLP seeks approval of rates for firm and interruptible transportation and interruptible parking and lending service. PG&E TPLP proposes that the rates be made effective December 20, 1999.

PG&E TPLP is an intrastate pipeline as defined in Section 2(16) of the NGPA, operating in the State of Texas.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date of PG&E TPLP Petition, PG&E TPLP's rates for firm and interruptible transportation and parking services will be deemed to be fair and equitable. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before January 6, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/>

online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33875 Filed 12-29-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR00-8-000]

PG&E Texas Pipeline, L.P.; Notice of Petition for Rate Approval

December 23, 1999.

Take notice that on December 20, 1999, PG&E Texas Pipeline, L.P. (PG&E TPLP) filed a Petition for Approval of Contract Storage Rates under Section 311 of the NGPA. PG&E TPLP states that its petition is filed pursuant to Section 284.123(b)(2)(i) of the Commission's regulations. In its petition, PG&E TPLP proposes initial rates for firm and interruptible contract storage services. PG&E TPLP proposes that the contract storage rates be made effective December 20, 1999.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date of PG&E TPLP's Petition, PG&E TPLP's rates for firm and interruptible contract storage services will be deemed to be fair and equitable. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before January 6, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33876 Filed 12-29-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 67; 120; 2085; 2175]

Southern California Edison; Notice of Southern California Edison's Request to use Alternative Procedures in Filing License Applications

December 23, 1999.

On December 10, 1999, the existing licensee, Southern California Edison (SCE) filed a request to use the Commission's alternative procedures in submitting applications to relicense four existing hydroelectric projects—Big Creek No. 2A, 8, and Eastwood (FERC No. 67); Big Creek No. 3 (FERC No. 120); Mammoth Pool (FERC No. 2085); and Big Creek No. 1 and 2 (FERC No. 2175). The projects are located in the San Joaquin River Basin of California, and have a combined capacity of about 871.6 megawatts. This notice invites comments on SCE's request, pursuant to Section 4.34(i) of the Commission's regulations. Additional notices seeking comments on the specific project proposal, interventions and protests, and recommended terms and conditions will be issued at a later date.

The alternative procedure being requested here would combine the prefiling consultation process with the environmental review process, allowing the applicants to file an applicant-prepared Environmental Assessment in lieu of Exhibit E of the license applications. This differs from the traditional process, in which the applicant consults with agencies, Indian tribes, and NGOs during preparation of the application for the license and before filing it, but the Commission staff performs all of the environmental review after the application is filed. The alternative procedures are intended to reduce redundancies in the licensing process by combining the prefiling consultation and environmental review processes into a single process, to facilitate greater participation, and to improve communication and cooperation among the participants. The alternative procedures can be tailored to the particular project under consideration.

Alternative Procedures and the Big Creek Projects

In this instance, SCE is proposing a consolidated relicensing of our projects within what is known as the Big Creek System. An applicant-prepared environmental assessment would be filed on all four projects with their applications. SCE also intends on

negotiating an agreement on the relicensing of the projects by December, 2004. The application on the Mammoth Pool project is due to be filed in 2005, while the other three applications are due in 2007.

Comments

SCE has demonstrated that it has made an effort to contact resource agencies, Indian tribes, nongovernmental organizations (NGOs), and others affected by the proposal, and that a consensus likely exists that the use of the alternative procedures is appropriate in this case. SCE has also submitted a communications protocol that was developed in consultation with interested entities.

Interested parties have 30 days from the date of this notice to file with the Commission, any additional comments on the licensee's proposal to use the alternative procedures. The licensee's request may be viewed on the web at <http://rimsweb1.ferc.fed.us/rims/>. Call 202-208-2222 for assistance.

Filing Requirements

Any comments must be filed by providing an original and 8 copies as required by the Commission's regulations to: Federal Energy Regulatory Commission, Office of the Secretary, Dockets—Room 1A, 888 First Street, NE, Washington, DC 20426.

All comment filings must bear the heading "Comments on the Alternative Procedure," and include the project names and numbers: Big Creek No. 2A, 8, and Eastwood (FERC No. 67); Big Creek No. 3 (FERC No. 120); Mammoth Pool (FERC No. 2085); and Big Creek No. 1 and 2 (FERC No. 2175). For further information, please contact Vince Yearick at (202) 219-3073 or e-mail at vince.yearick@ferc.fed.us.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-33868 Filed 12-29-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00-12-000]

Southern Natural Gas Company; Notice of Refund Report

December 23, 1999.

Take notice that on December 17, 1999, Southern Natural Gas Company (Southern) tendered for filing a Refund Report.

Southern states that pursuant to Section 23.3 of the General Terms and