

of issuance of this notice, pursuant to 18 CFR 385.713.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-3455 Filed 2-11-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1640-000, et al.]

#### Central Maine Power Company, et al.; Electric Rate and Corporate Regulation Filings

February 5, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Central Maine Power Company

[Docket No. ER99-1640-000]

Take notice that on February 1, 1999, Central Maine Power Company (CMP), tendered for filing a Notice of Termination of the Power Sales Agreement with Houlton Water Company (Rate Schedule FERC No. 124).

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Tucson Electric Power Company

[Docket Nos. AC99-33-000 and EL99-33-000]

Take notice that on January 21, 1999, Tucson Electric Power Company filed a request for the Chief Accountant of the Commission to approve Tucson's proposed accounting treatment of buy out costs arising from Tucson's buy out of a coal supply agreement.

*Comment date:* February 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Boston Edison Company and Entergy Nuclear Generation Company

[Docket Nos. EC99-18-000, ER99-1023-000, and EL99-22-000]

Take notice that on January 29, 1999, Boston Edison Company and Entergy Nuclear Generation Company filed an amendment to the Purchase and Sale Agreement (P&S) between them.

*Comment date:* February 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**4. Electric Clearinghouse, Inc.; Progress Power Marketing, Inc.; Williams Energy Services Company; Southern Energy Retail Trading and Marketing, Inc.; Cinergy Capital & Trading, Inc.; CinCap V, LLC; CinCap IV, LLC; PanCanadian Energy Services, Inc.; Tenaska Power Services Co.; Utility Management and Consulting, Inc.**

[Docket Nos. ER94-968-025; ER96-1618-011; ER95-305-019; ER98-1149-002; ER93-730-011; ER98-4055-002; ER98-421-005; ER90-168-040; ER94-389-018 and ER96-525-010]

Take notice that on January 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**5. ConAgra Energy Service, Inc.; e prime, Inc.; NEV East, L.L.C.; NEV California, L.L.C.; NEV Midwest, L.L.C.; Citizens Power Sales; Hartford Power Sales, L.L.C.; Spokane Energy, L.L.C.; Select Energy, Inc.; DPL Energy; New Energy Ventures, Inc.; NorAm Energy Services, Inc.; C.C. Pace Energy Services, a Division of C.C. Pace Resources, Inc.; Pepco Services, Inc.**

[Docket Nos. ER95-1751-013; ER95-1269-013; ER97-4652-005; ER97-4653-005; ER97-4654-005; ER94-1685-023; ER95-393-022; ER98-4336-001; ER99-14-002; ER96-2601-010; ER97-4636-005; ER94-1247-021; ER94-1181-018; and ER98-3096-002]

Take notice that on January 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**6. CL Power Sales Six, L.L.C.; CL Power Sales Seven, L.L.C.; CL Power Sales Ten, L.L.C.; CL Power Sales Eight, L.L.C.; CL Power Sales Nine, L.L.C.; CL Power Sales Two, L.L.C.; CL Power Sales One, L.L.C.; CL Power Sales Three, L.L.C.; CL Power Sales Four, L.L.C.; CL Power Sales Five, L.L.C.**

[Docket Nos. ER96-2652-021; ER96-2652-022; ER96-2652-023; ER96-2652-024; ER96-2652-025; ER95-892-033; ER95-892-034; ER95-892-035; ER95-892-036; and ER95-892-037]

Take notice that on January 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**7. TC Power Solutions; TC Power Solutions; Mid-American Resources, Inc.; Milford Power Limited Partnership; QST Energy Trading Inc.; Southern Company Energy Marketing L.P.; Calpine Power Services Company; Constellation Power Source, Inc.; Mid-American Power LLC; Russell Energy Services Company; Koch Energy Trading, Inc.**

[Docket Nos. ER97-1117-005; ER97-1117-006; ER97-1117-007; ER95-78-006; ER93-493-011; ER96-553-013; ER97-4166-003; ER94-1545-016; ER97-2261-008; ER96-1858-011; ER96-2882-009; and ER95-218-016]

Take notice that on January 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

##### 8. ECONnergy Energy Co., Inc.

[Docket Nos. ER98-2553-001 and ER98-2553-002]

Take notice that on January 26, 1999, the above-mentioned power marketer filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**9. Western Resources, Inc.**

[Docket No. ER99-1642-000]

Take notice that on February 1, 1999, Western Resources, Inc. (Western Resources), tendered for filing a change to its FERC Electric Tariff, First Revised Volume No. 5. Western Resources states that the change is to deny long-term firm transmission service under Western Resources transmission tariff when such service is available through the Southwest Power Pool, Inc., regional transmission service tariff.

A copy of the filing was served upon the Kansas Corporation Commission.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. Public Service Company of New Mexico**

[Docket No. ER99-1643-000]

Take notice that on February 1, 1999, Public Service Company of New Mexico (PNM), tendered for filing two unilaterally executed service agreements with Texas New Mexico Power Company (TNMP). One agreement is a service agreement for firm point-to-point transmission service under the terms of PNM's Open Access Transmission Tariff (OATT), and the other agreement is a Control Area Service Agreement which incorporates specific sections of PNM's OATT. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

PNM requests an effective date of January 1, 1999, for these agreements.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. Public Service Company of New Mexico**

[Docket No. ER99-1644-000]

Take notice that on February 1, 1999, Public Service Company of New Mexico (PNM), tendered for filing executed service agreements, for point-to-point transmission service under the terms of PNM's Open Access Transmission Service Tariff, with Cargill-Alliant, LLC (2 agreements, dated January 29, 1999 for Non-Firm and Short-Term Firm Service).

PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. Deseret Generation & Transmission Co-operative**

[Docket No. ER99-1645-000]

Take notice that on February 1, 1999, Deseret Generation & Transmission Co-operative tendered for filing an executed umbrella short-term firm point-to-point service agreement with Enron Power Marketing, Inc., under its open access transmission tariff.

Deseret requests a waiver of the Commission's notice requirements for an effective date of February 1, 1999.

Deseret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000. Enron Power Marketing, Inc., has been provided a copy of this filing.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. Deseret Generation & Transmission Co-operative**

[Docket No. ER99-1646-000]

Take notice that on February 1, 1999, Deseret Generation & Transmission Co-operative tendered for filing an executed umbrella non-firm point-to-point service agreement with Enron Power Marketing, Inc., under its open access transmission tariff.

Deseret requests a waiver of the Commission's notice requirements for an effective date of February 1, 1999.

Deseret's open access transmission tariff is currently on file with the Commission in Docket No. OA97-487-000. Enron Power Marketing, Inc., has been provided a copy of this filing.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. Montana Power Company**

[Docket No. ER99-1647-000]

Take notice that on February 1, 1999, Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13 an executed Network Integration Transmission Service Agreement and Network Operating Agreement with Montana Resources and a Firm Point-To-Point Transmission Service Agreement with Conoco, Inc. (Conoco), under Montana's FERC Electric Tariff, Fourth Revised Volume No. 5 (Open Access Transmission Tariff).

A copy of the filing was served upon Montana Resources and Conoco.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Potomac Electric Power Company**

[Docket No. ER99-1648-000]

Take notice that on February 1, 1999, Potomac Electric Power Company (Pepco), tendered for filing service agreements pursuant to Pepco FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and Tennessee Power Company; and Consumers Energy Company and The Detroit Edison Company, which with Consumers shall be known as the "Michigan Companies."

An effective date of January 29, 1999, for these service agreements, with waiver of notice requirement is requested.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**16. Illinois Power Company**

[Docket No. ER99-1649-000]

Take notice that on February 1, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing updated specification pages to the existing Network Service Agreement under which Cornbelt Energy Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 1, 1999.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**17. Illinois Power Company**

[Docket No. ER99-1650-000]

Take notice that on February 1, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing Network Integration Transmission Service Agreements under which Soyland Power Cooperative will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 1, 1999.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**18. Ameren Services Company**

[Docket No. ER99-1651-000]

Take notice that on February 1, 1999, Ameren Services Company (ASC), tendered for filing Service Agreements for Firm Point-to-Point Transmission Services between ASC and Allegheny

Power Service Corporation, Oneok Power Marketing Company and Statoil Energy Trading, Inc., (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Ameren Services Company**

[Docket No. ER99-1652-000]

Take notice that on February 1, 1999, Ameren Services Company (ASC), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between ASC and Allegheny Power Service Corporation, Oneok Power Marketing Company and Statoil Energy Trading, Inc., (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **20. Ameren Services Company**

[Docket No. ER99-1653-000]

Take notice that on February 1, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Long-Term Firm Point-to-Point Transmission Services between ASC and Electric Clearinghouse, Inc., (EC). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to EC pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **21. Ameren Services Company**

[Docket No. ER99-1654-000]

Take notice that on February 1, 1999, Ameren Services Company (Ameren), tendered for filing Service Agreements for Market Based Rate Power Sales between Ameren and The Empire District Electric Company, Merrill Lynch Capital Services, Inc., and PP&L EnergyPlus Company (the parties). Ameren asserts that the purpose of the Agreements is to permit Ameren to make sales of capacity and energy at market based rates to the parties pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **22. Kentucky Utilities Company**

[Docket No. ER99-1656-000]

Take notice that on February 1, 1999, Kentucky Utilities Company (KU), tendered for filing pursuant to Section 205 of the Federal Power Act (FPA), 16 U.S.C. § 824d, a service agreement between KU and the City of Nicholasville, Kentucky (Nicholasville) which adds a new metering point to the existing service agreement for wholesale power service between KU and Nicholasville.

KU respectfully requests that the Commission waive the 60-day prior notice requirement and accept the Agreement for filing and allow it to become effective on February 1, 1999.

Copies of this filing were served upon Nicholasville, the Kentucky Public Service Commission and the Virginia State Corporation Commission.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **23. Kentucky Utilities Company**

[Docket No. ER99-1657-000]

Take notice that on February 1, 1999, Kentucky Utilities Company (KU), tendered for filing addenda to existing SEPA Power Supply contracts between KU and its wholesale requirements customers.

KU requests an effective date of January 1, 1999, for these contracts.

Copies of this filing have been served upon each of the affected customers, the Kentucky Public Service Commission and the Virginia State Corporation Commission.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **24. Southern Company Services, Inc.**

[Docket No. ER99-1658-000]

Take notice that on February 1, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company) tendered for filing a Network Integration Transmission Service Agreement (and associated Specifications and Network Operating Agreement) executed by SCS (as agent for Southern Company) and Alabama Electric Cooperative, Inc., under Southern Companies Open Access Transmission Tariff (FERC Electric Tariff, Third Revised Volume

No. 5). Service under that agreement began on January 1, 1999. Concurrent with that commencement date, Southern Company and AEC are canceling pre-existing transmission arrangements that are being superseded by the provision of service of AEC under the tariff.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **25. Central Power and Light Company; West Texas Utilities Company; Public Service Company of Oklahoma; Southwestern Electric Power Company**

[Docket No. ER99-1659-000]

Take notice that on February 1, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company (collectively, the CSW Operating Companies) submitted an unexecuted Network Service Agreement (NSA) and an unexecuted Network Operating Agreement (NOA) between the CSW Operating Companies and Northeast Texas Electric Cooperative, Inc., (NTEC).

The CSW Operating Companies request a January 1, 1999, effective date for the agreements.

The CSW Operating Companies state that a copy of this filing has been served on NTEC.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **26. Central Power and Light Company; West Texas Utilities Company; Public Service Company of Oklahoma; Southwestern Electric Power Company**

[Docket No. ER99-1660-000]

Take notice that on February 1, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company (collectively, the CSW Operating Companies) submitted an unexecuted Network Service Agreement (NSA) and an unexecuted Network Operating Agreement (NOA) between the CSW Operating Companies and East Texas Electric Cooperative, Inc., (ETEC).

The CSW Operating Companies request a January 1, 1999, effective date for the agreements.

The CSW Operating Companies state that a copy of this filing has been served on ETEC.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**27. West Texas Utilities Company**

[Docket No. ER99-1661-000]

Take notice that on February 1, 1999, West Texas Utilities Company (WTU), tendered for filing three agreements with Brazos Electric Cooperative, Inc. (Brazos), a long-term market-based power sales agreement, a service agreement under the Central and South West Open Access Transmission Tariff, and an Interconnection Agreement.

WTU seeks an effective date of January 1, 1999, for the three agreements and, accordingly, seeks waiver of the Commission's notice requirement.

Copies of the filing were served on Brazos and the Public Utility Commission of Texas.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**28. Cinergy Services, Inc.**

[Docket No. ER99-1662-000]

Take notice that on February 1, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Cinergy Services, Inc. (Cinergy, the Customer).

Cinergy and Cinergy, the Customer are requesting an effective date of February 1, 1999.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**29. Montaup Electric Company**

[Docket No. ER99-1663-000]

Take notice that on February 1, 1999, Montaup Electric Company (Montaup), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, an agreement for the resale of Constellation Power Source (CPS) of electricity which Montaup had contracted to purchase under four unit power contracts. The agreement also provides for the resale by Montaup to CPS of certain of Montaup's rights to acquire electrical energy under a contract between a group of New England electric utilities and Hydro Quebec, a Canadian utility.

Copies of the filing have been served on the regulatory agencies of the Commonwealth of Massachusetts and the States of Rhode Island and Connecticut.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**30. Western Resources, Inc.**

[Docket No. ER99-1641-000]

Take notice that on February 1, 1999, Western Resources, Inc., tendered for filing an agreement between Western Resources and Alliant Energy. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' market-based power sales tariff on file with the Commission.

The agreement is proposed to become effective January 12, 1999.

Copies of the filing were served upon Alliant Energy and the Kansas Corporation Commission.

*Comment date:* February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-3452 Filed 2-11-99; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EF99-4011-000, et al.]

**Southwestern Power Administration, et al.; Electric Rate and Corporate Regulation Filings**

February 4, 1999.

Take notice that the following filings have been made with the Commission:

**1. Southwestern Power Administration**

[Docket No. EF99-4011-000]

Take notice that on January 29, 1999, the Deputy Secretary, U.S. Department of Energy, submitted to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final

basis, pursuant to the authority vested in the FERC by Delegation Order No. 0204-108, as amended November 10, 1993, 58 FR 59717, the following Southwestern Power Administration (Southwestern) Integrated System rate schedules:

Rate Schedule P-98B, Wholesale Rates for Hydro Peaking Power

Rate Schedule NFTS-98B, Wholesale Non-Federal Transmission Service

The Integrated System rate schedules were confirmed and approved on an interim basis by the Deputy Secretary in Rate Order No. SWPA-39 for the period January 1, 1999, through September 30, 2001, and have been submitted to the FERC for confirmation and approval on a final basis for the same period. The FY 1998 Power Repayment Study has confirmed that rates prescribed by currently-approved Rate Schedules P-98A, Wholesale Rates for Hydro Peaking Power, and NFTS-98, Wholesale Rates for Non-Federal Transmission Service, are sufficient to meet repayment criteria and do not require any adjustment. However, certain aspects of the terms and conditions set forth in the rate schedules need to be revised to clarify and accommodate market conditions experienced during this past year.

The names of the rate schedules have been changed from P-98A and NFTS-98 to P-98B and NFTS-98B to reflect the fact that revisions have been made. Minor corrections and modifications were made throughout the rate schedules for clarification purposes. The basis for determining the rate for Real Power Losses has been revised in both rate schedules. This change is required since the Energy Information Administration no longer compiles the information which was the basis for determining the rate for losses. In addition, the Capacity Overrun Penalty provisions have been revised to provide a greater incentive to not overrun Southwestern's Integrated System capacity. The penalty set forth in the current rate schedules was insufficient to serve as a deterrent in light of this past summer's price escalation. These changes will have no impact on the amortization or status of repayment forecasted in the power repayment studies and will not require rate changes. Revenues based on current rates remain sufficient to meet repayment criteria.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.