

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. Michael A. Katz, Lead Manager, Power Generation, Pacific Gas and Electric Company, Mail Code: N11C, P.O. Box 770000, San Francisco, CA., 94177, (415) 973-4603.

i. *FERC Contact:* David Turner, David.Turner@FERC.FED.US, (202) 219-2844

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The run-of-river project consists of two developments, Hat Creek No. 1 and Hat Creek No. 2, which consists of the following existing facilities:

Hat Creek No. 1: (1) a 12-foot-high, 231-foot-long concrete buttress overflow diversion dam impounding a 13-acre reservoir at a water surface elevation of 3,188 feet (referred to as Cassel Pond); (2) a 2,270-foot-long, 9-foot-deep, 30-foot-wide canal with a hydraulic capacity of about 600 cfs; (3) a 14-foot-high, 750-foot-long shotcreted earthfill forebay with an overflow spillway, having a surface area of about 2 acres; (4) a 1,600-foot-long, riveted steel penstock; (5) a 43 foot by 56.5 foot reinforced concrete powerhouse containing a Francis/Vertical shaft turbine with a generating capacity of 10,000 kilowatt (kW).

Hat Creek No. 2: (1) Crystal Lake, a natural lake with a surface area of 115 acres at a water surface elevation of 2,980 feet; (2) a 29-foot-high, 120-foot-long concrete gravity overflow diversion dam impounding an 89-acre reservoir at a water surface elevation of 2,975 feet (referred to as Baum Lake); (3) a 4,520 foot-long, 7-foot-deep, 18-foot-wide reinforced concrete flume, with a hydraulic capacity of 600 cfs; (4) a 414-foot-long riveted steel penstock; and (5) a 43 foot by 56.5 foot reinforced concrete powerhouse containing a

Francis/Vertical shaft turbine with a generating capacity of 10,000 kW.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory

Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31732 Filed 12-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Applicant Prepared Environmental Assessment Accepted for Filing; Requesting Interventions and Protests; Requesting Comments, Final Terms and Conditions; Requesting Reply Comments

December 2, 1999.

Take notice that the following hydroelectric application and Applicant Prepared Environmental Assessment (APEA) has been filed with the Commission and is available for public inspection.

a. *Application Type:* Application to Amend License for the Sturgeon Falls Project.

b. *Project No:* 2720-032.

c. *Date Filed:* October 4, 1999.

d. *Applicant:* City of Norway, Michigan.

e. *Name of Project:* Sturgeon Falls Project.

f. *Location:* This project is located on the Menominee River in Dickinson County, Michigan and Marinette County, Wisconsin. The project does not utilize lands of the United States.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mark Isackson, City Manager, City of Norway, 915 Main Street, P.O. Box 99, Norway, MI 49870, (906) 563-80115.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Vedula Sarma at (202) 219-3273 or by e-mail at vedula.sarma@ferc.fed.us.

j. *Deadline for filing motions to intervene, protests, comments, final terms and conditions, recommendations, and prescriptions:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the docket number (P-2720-032) on any comments or motions filed.

k. Description of Filing: The City of Norway proposes to change the project's present run-of-river mode of operation to a reregulating project to regulate the peaking flows released from Wisconsin electric's hydroelectric projects located upstream of the Sturgeon Falls project. The City of Norway proposes to raise the existing steel slide gates to raise the operating head from elevation 101.9 feet (Plant Datum or 830.1 feet National Geodetic Vertical Datum (NGVD)) to 102.8 feet (Plant Datum or 831.0 NGVD) and modify operations to release a continuous discharge that approximates the mean daily discharge from upstream hydropower projects, including the inflows from the Sturgeon River.

Reregulation of flows at the Sturgeon Falls Project is an integral component of the Wilderness Shores Settlement Agreement, which concerns the following Wisconsin Electric's (WE) relicensing applications pending before the Commission: Way Dam (P-1759), Hemlock Falls (P-2074), Lower Paint (P-2072), Peavy Falls (P-1759), Michigamme Falls (P-2073), Twin Falls (P-1759), Kingsford (P-2131), Big Quinesec Falls (P-1980), and surrender of license and removal of Sturgeon Project dam (P-2471). Therefore, this amendment request by the City of Norway will be coordinated with these other actions.

Status of Environmental Analysis: On March 25, 1996, the Director, Office of Hydropower Licensing approved WE's use of the Alternative Licensing Process. Scoping, pursuant to the National Environmental Policy Act of 1969, as amended, for the project was conducted through scoping documents issued in July 1996 and January 1997, and in public scoping meetings on September 16 and 17, 1996. The draft amendment application and APEA were distributed by the applicant for comment on October 20, 1998.

The Commission staff has reviewed the amendment application and APEA and has determined that the application is acceptable for processing and no additional information or studies are needed to prepare the Commission's environmental assessment. Comments, as indicated above, are being requested from interested parties. The applicant must respond to those comments within 105 days from the date of this notice or may elect to seek a waiver of this deadline.

l. Location of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be

viewed on <http://www.ferc.fed.us/online/rims.htm> [call (202) 208-2222 for assistance]. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31733 Filed 12-7-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-21-000]

CNG Transmission Corporation; Notice of Technical Conference

December 2, 1999.

In the Commission's order issued on November 10, 1999,¹ the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Tuesday, December 14, 1999, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

All interested parties and Staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-31737 Filed 12-7-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OPP-34213; FRL-6399-2]

Organophosphate Pesticides; Availability of Revised Risk Assessments

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces the availability of the revised risk assessments and related documents for two organophosphate pesticides, methidathion and oxydemeton methyl. In addition, this notice starts a 60-day public participation period during which the public is encouraged to submit risk management ideas or proposals. These actions are in response to a joint initiative between EPA and the Department of Agriculture (USDA) to increase transparency in the tolerance reassessment process for organophosphate pesticides.

DATES: Comments, identified by docket control numbers OPP-34172B for methidathion and OPP-34167B for oxydemeton methyl, must be received by EPA on or before February 7, 2000.

ADDRESSES: Comments may be submitted by mail, electronically, or in person. Please follow the detailed instructions for each method as

¹ 89 FERC ¶61,158.