

**Dundee:** The project consists of the following existing facilities: (1) a 1,492-foot-long dam, consisting of a 150-foot-long, 42-foot-high concrete spillway section flanked by two 50-foot-high earthen embankments, a 90-foot-long and 50-foot-high non-overflow section, and a 27-foot-long gate section; (2) a 44-foot-wide by 74-foot-long reinforced concrete powerhouse which is integral to the spillway section of the dam; (4) three turbine generator units, each with a rated capacity of 800 KW for a total project installed capacity of 2,400 KW; (5) a 1,075-foot-long bypassed reach; (6) a 1,075-foot-long, 30-foot-wide, and 11-foot-deep tailrace; (3) two 10-mile long 11 KV transmission lines; and (7) other appurtenances.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR at 800.4.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-3070 Filed 2-8-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Southeastern Power Administration

#### Proposed Rate Extension, Public Forum, and Opportunities for Public Review and Comment for Cumberland System of Projects

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of proposed rates.

**SUMMARY:** Southeastern Power Administration (Southeastern) proposes to replace Rate Schedules SJ-1, CBR-1-C, CSI-1-C, CK-1-C, CC-1-D, CM-1-C, CEK-1-C, and CTV-1-C applicable to the sale of power from the Cumberland System of Projects and seeks approval of Rate Schedules SJ-1-A, CBR-1-D, CSI-1-D, CK-1-D, CC-1-E, CM-1-D, CEK-1-D, and CTV-1-D. The new rate schedules are to be effective for a 5-year period, July 1, 1999, through July 30, 2004. Additionally, opportunities will be available for interested persons to review the present rates, the proposed rates and supporting studies, to participate in a forum and to submit written comments. Southeastern will evaluate all comments received in this process.

**DATES:** Written comments are due on or before May 10, 1999. A public information and comment forum will be held in Nashville, Tennessee on March 16, 1999. Persons desiring to speak at a forum should notify Southeastern at least three days before the forum is scheduled, so that a list of forum participants can be prepared. Others may speak if time permits.

**ADDRESSES:** Five copies of written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, 2 South Public Square, Elberton, Georgia, 30635. The public information and comment forum will begin at 10:00 A. M. (local

Nashville time) on March 16, 1999 at the Clubhouse Inn/Conference Center, 920 Broadway, Nashville, Tennessee, 37203, Phone (615) 244-0150.

**FOR FURTHER INFORMATION CONTACT:** Leon Jourolmon, Assistant Administrator, Finance and Marketing, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, 2 South Public Square, Elberton, Georgia, 30635, (706) 213-3800.

**SUPPLEMENTARY INFORMATION:** The Federal Energy Regulatory Commission (FERC) by orders issued December 14, 1994, in Docket No. EF94-3021-000, and August 11, 1997, in Docket No. EF97-3021-000, confirmed and approved Wholesale Power Rate Schedules SJ-1, CBR-1-C, CSI-1-C, CK-1-C, CC-1-D, CM-1-C, CEK-1-C, and CTV-1-C applicable to Cumberland System power for a period ending June 30, 1999.

**Discussion:** Existing rate schedules are predicated upon a June 1994 repayment study and other supporting data contained in FERC Docket No. EF94-3021-000 and upon an October 1997 repayment study and other supporting data contained in FERC Docket No. EF97-3021-000. The current repayment study dated January 1999 shows that existing rates are not adequate to recover all costs required by present repayment criteria.

A revised repayment study with a revenue increase of \$2,272,000 over the current repayment study demonstrates that rates would be adequate to meet repayment criteria. The additional revenue requirement amounts to a 6 per cent increase in revenues and is due to anticipated increased transmission costs Southeastern pays to Tennessee Valley Authority. The study includes retirement and pension benefit costs not previously recovered. It is proposed that the revised rate schedules contain the following unit rates:

#### CUMBERLAND SYSTEM RATES

TVA Rate Schedule:	
Capacity .....	\$1.434 per kw/month
Additional Energy .....	8.631 mills per kwh
Outside Preference Customers Rate Schedule (Excluding Customers served through Carolina Power & Light Company):	
Capacity .....	\$2.900 per kw/month
Additional Energy .....	8.631 mills per kwh
Customers Served through Carolina Power & Light Company, Western Division:	
Capacity .....	\$3.301 per kw/month
Transmission .....	\$1.2828 per kw/month
Monongahela Power Company Energy .....	The lower of 34.2 mills or Monongahela Power Company's avoided cost.



The referenced repayment studies are available for examination at the Samuel Elbertson Building, 2 South Public Square, Elberton, Georgia 30635. Proposed Rate Schedules SJ-1-A, CBR-1-D, CSI-1-D, CK-1-D, CC-1-E, CM-1-D, CEK-1-D, and CTV-1-D are also available.

Dated: January 29, 1999.

**Charles A. Borchardt,**  
Administrator.

[FR Doc. 99-3113 Filed 2-8-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Integrated System Rate Schedules

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of rate order.

**SUMMARY:** The Deputy Secretary acting under Amendment No. 3 to Delegation Order No. 0204-108, effective November 10, 1993, has approved and placed into effect on an interim basis Rate Order No. SWPA-39 which provides the following Integrated System Rate Schedules:

Rate Schedule P-98B, Wholesale Rates for Hydro Peaking Power  
Rate Schedule NFTS-98B, Wholesale Rates for Non-Federal Transmission Service

**FOR FURTHER INFORMATION CONTACT:**

Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, Department of Energy, PO Box 1619, Tulsa, Oklahoma 74101-1619.

**SUPPLEMENTARY INFORMATION:** The FY 1998 Power Repayment Study indicated that rates prescribed by Rate Schedules P-98A, Wholesale Rates for Hydro Peaking Power, and NFTS-98, Wholesale Rates for Non-Federal Transmission Service, are sufficient to meet repayment criteria and do not require any adjustment. However, certain aspects of the terms and conditions set forth in the rate schedules need to be revised for clarification and to accommodate market conditions experienced this past year. The names of the rate schedules have been changed from P-98A and NFTS-98 to P-98B and NFTS-98B to reflect the fact that revisions have been made. Southwestern has followed Title 10, part 903, subpart A of the Code of Federal Regulations, "Procedures for Public Participation in Power and Transmission Rate Adjustments," in connection with the minor rate schedule

revisions being proposed. The public was advised by notice published in the **Federal Register** (63 FR 63469), November 13, 1998, of proposed rate schedule changes and of the opportunity to provide written comments for a period of 30 days ending December 14, 1998. Accordingly, several informal meetings were held with customers and interested parties to discuss the proposed changes. One formal written comment was received which supports the proposed rate schedule changes.

Rate Schedule P-98B applies to wholesale customers purchasing hydro peaking power and peaking energy from the Integrated System. This rate schedule is designed for the sale of Federal power and energy. Provisions in the rate schedule were revised to reflect minor corrections and modifications for the purpose of clarification and to address changes in specified terms and conditions of the rate schedule that were found to be insufficient to provide the desired results in light of recent market experiences. No rates for the sale of Federal power and energy were changed.

The section discussing and listing the Power Customer-specific credit, which ended June 30, 1998, has been removed since it is no longer applicable. The existing rate schedule (P-98A) determined the rate for Real Power Losses based upon the cost of energy for Southwestern's marketing area during the previous Fiscal Year, as set forth in the most recently available Energy Information Administration (EIA) Publication. The EIA has recently ceased to compile this information, making it necessary for Southwestern to develop an alternative source upon which to base its rate for Real Power Losses. The basis for determining the rate to charge for Real Power Losses was therefore modified to use the average actual costs incurred by Southwestern for the purchase of energy to replace Real Power Losses during the most recent twelve-month period, as reflected in Southwestern's financial records. The rate for Real Power Losses will be posted on Southwestern's OASIS. Southwestern proposes to initially implement this rate effective January 1, 1999, and thereafter the rate will be reviewed and adjusted to become effective at the beginning of each Fiscal Year (October 1). The Energy Imbalance Service description has been modified to clarify that the Energy Imbalance Service bandwidth specified in Southwestern's Open Access Transmission Tariff does not apply to the deliveries of Hydro Peaking Power and associated energy. However, Power

Customers who consume a capacity of Hydro Peaking Power greater than their Peak Contract Demand may be subject to a Capacity Overrun Penalty. As a result of this past summer's recent price escalation for power and the potential unauthorized use of Southwestern's system, Southwestern has revised the Capacity Overrun Penalty provision. It was determined that this penalty would need to be increased to provide a greater incentive to not overrun Southwestern's Integrated System capacity. The Capacity Overrun Penalty provision has been revised to assess a \$0.10 per kilowatt penalty during the months of March, April, May, October, November, and December for each hour during which Hydro Peaking Power was provided at a rate greater than that to which the Power Customer is entitled. A penalty of \$0.30 per kilowatt will likewise be assessed during the months of January, February, June, July, August, and September.

Rate Schedule NFTS-98B applies to wholesale customers purchasing Non-Federal Point-to-Point and Network Transmission Service. Both the Real Power Losses and the Capacity Overrun Penalty sections have been revised in the same manner as in Rate Schedule P-98B, noted above. However, there is no change in the Energy Imbalance bandwidth under this rate schedule.

Following review of Southwestern's proposal within the Department of Energy, I approved Rate Order No. SWPA-39 on an interim basis through September 30, 2001, or until confirmed and approved on a final basis by the Federal Energy Regulatory Commission.

Dated: January 27, 1999.

**Ernest J. Moniz,**  
Acting Deputy Secretary.

#### Order Confirming, Approving and Placing Revised Power Rate Schedules in Effect on an Interim Basis

[Rate Order No. SWPA-39]

January 1, 1999.

Pursuant to sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, for the Southwestern Power Administration (Southwestern) were transferred to and vested in the Secretary of Energy. By Delegation Order No. 0204-108, effective December 14, 1983, 48 FR 55664, the Secretary of Energy delegated to the Deputy Secretary of Energy on a non-exclusive basis the authority to confirm, approve and place into effect on an interim basis power and