

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Lowell Cogeneration Company and Limited Partnership

[Docket No. ER00-461-000]

Take notice that on November 2, 1999, Lowell Cogeneration Limited Partnership (Lowell) tendered for filing an amended rate schedule under various regulations of the Commission and for an order accepting Lowell's amended FERC Electric Rate Schedule No. 1 to be effective on the date of the filing.

Under its amended Rate Schedule No. 1, Lowell intends to sell ancillary services into the NEPOOL, PJM and NYISO ancillary services markets, and to reassign transmission capacity reserved for its own use.

Comment date: November 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Midwest Energy, Inc., SSC-LI, L.L.C., Entergy Services, Inc., Elwood Energy LLC

[Docket Nos. ER00-468-000, ER00-481-000, ER00-484-000, and ER00-485-000]

Take notice that on November 2, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-30080 Filed 11-17-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-487-000, et al.]

Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 12, 1999.

Take notice that the following filings have been made with the Commission:

1. Virginia Electric and Power Company

[Docket No. ER00-487-000]

Take notice that on November 4, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and Old Mill Power Company. Under the Service Agreement, Virginia Power will provide services to Old Mill Power Company under the terms of the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000.

Virginia Power requests an effective date of November 4, 1999.

Copies of the filing were served upon Old Mill Power Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. New York State Electric & Gas Corporation

[Docket No. ER00-486-000]

Take notice that on November 4, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35, service agreements (the Service Agreements) under which NYSEG may provide capacity and/or energy to Virginia Electric and Power Company (Virginia Electric), H.Q. Energy Services (U.S.) Inc. (H.Q.), Central Maine Power Company (Central Maine), and Tops Markets, Inc. (Tops) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested waiver of the notice requirements so that the Service Agreements with H.Q. and Central Maine become effective as of November 5, 1999, the Service Agreement with Tops becomes effective on October 19, 1999, and the Service Agreement with

Virginia Electric becomes effective on October 22, 1999.

NYSEG has served copies of the filing upon the New York State Public Service Commission, Virginia Electric, H.Q., Central Maine, and Tops.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Reliant Energy Indian River, LLC

[Docket No. ER00-483-000]

Take notice that on November 3, 1999, Reliant Energy Indian River, LLC (Reliant Indian River), tendered for filing a long-term service agreement under its market-based rate tariff.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. The United Illuminating Company

[Docket No. ER00-482-000]

Take notice that on November 3, 1999, The United Illuminating Company (UI), tendered for filing the Annual Facilities Charge set forth in UI's Service Agreement for Firm Point-to-Point Transmission Service (Service Agreement) with Bridgeport Energy, L.L.C., (Bridgeport Energy).

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Allegheny Power Service Corporation, on behalf of Monongahela Power Company; The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-480-000]

Take notice that on November 3, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 62 to add Conectiv Energy Supply, Inc., to Allegheny Power Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is November 2, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power & Light Company

[Docket No. ER00-479-000]

Take notice that on November 3, 1999, Florida Power & Light Company (FPL), tendered for filing Service Agreements with Entergy Power Marketing Corp., Coral Power, LLC and Electric Clearinghouse, Inc., for service pursuant to FPL's Market Based Rates Tariff.

FPL requests an effective date of August 9, 1999, for the Entergy Power Marketing Corp., Service Agreement, August 10, 1999 for the Coral Power, LLC Service Agreement and July 22, 1999 for the Electric Clearinghouse, Inc., Service Agreement.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. California Independent System Operator Corporation

[Docket No. ER00-478-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Participating Generator Agreement between the ISO and Reliant Energy Ormond Beach, LLC, for acceptance by the Commission. The ISO states that Amendment No. 1 modifies Schedule 3, Section 10.2 (concerning notices) of the Participating Generator Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. California Independent System Operator Corporation

[Docket No. ER00-477-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 2 to the Participating Generator Agreement between the ISO and Reliant Energy Coolwater, LLC, for acceptance by the Commission. The ISO states that Amendment No. 2 modifies Schedule 3, Section 10.2 (concerning notices) of the Participating Generator Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. California Independent System Operator Corporation

[Docket No. ER00-476-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 2 to the Participating Generator Agreement between the ISO and Reliant Energy Ellwood, LLC, for acceptance by the Commission. The ISO states that Amendment No. 2 modifies Schedule 1, Sections 4.1 and 4.1.2 (concerning Ellwood Generating Station), and Schedule 3, Section 10.2 (concerning notices), of the Participating Generator Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. California Independent System Operator Corporation

[Docket No. ER00-475-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 2 to the Participating Generator Agreement between the ISO and Reliant Energy Etiwanda, LLC, for acceptance by the Commission. The ISO states that Amendment No. 2 modifies Schedule 1, Sections 4.1 and 4.1.2 (concerning Etiwanda Generating Station), and Schedule 3, Section 10.2 (concerning notices), of the Participating Generator Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. California Independent System Operator Corporation

[Docket No. ER00-474-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 2 to the Participating Generator Agreement between the ISO and Reliant Energy Mandalay, LLC, for acceptance by the Commission. The ISO states that Amendment No. 2 modifies Schedule 1, Sections 4.1 and 4.1.2 (concerning Mandalay Generating Station), and Schedule 3, Section 10.2 (concerning notices), of the Participating Generator Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. California Independent System Operator Corporation

[Docket No. ER00-473-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Meter Service Agreement between the ISO and Reliant Energy Ellwood, LLC, for acceptance by the Commission. The ISO states that Amendment No. 1 modifies Schedule 1, Section 3.3.2 (concerning meter information), and Schedule 5, Section 11.2 (concerning notice), of the Meter Service Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. California Independent System Operator Corporation

[Docket No. ER00-472-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Meter Service Agreement between the ISO and Reliant Energy Etiwanda, LLC, for acceptance by the Commission. The ISO states that Amendment No. 1 modifies Schedule 1, Section 3.3.2 (concerning meter information), and Schedule 5, Section 11.2 (concerning notice), of the Meter Service Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. California Independent System Operator Corporation

[Docket No. ER00-471-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Meter Service Agreement between the ISO and Reliant Energy Ormond Beach, LLC, for acceptance by the Commission. The ISO states that Amendment No. 1 modifies Schedule 5, Section 11.2 (concerning notice) of the Meter Service Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. California Independent System Operator Corporation

[Docket No. ER00-470-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO) tendered for filing Amendment No. 1 to the Meter Service Agreement between the ISO and Reliant Energy Mandalay, LLC, for acceptance by the Commission. The ISO states that Amendment No. 1 modifies Schedule 1, Sections 3.3.2 (concerning meter information), and Schedule 5, Section 11.2 (concerning notice), of the Meter Service Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. California Independent System Operator Corporation

[Docket No. ER00-469-000]

Take notice that on November 3, 1999, the California Independent System Operator Corporation (ISO), tendered for filing Amendment No. 1 to the Meter Service Agreement between the ISO and Reliant Energy Coolwater, LLC, for acceptance by the Commission. The ISO states that Amendment No. 1 modifies Schedule 1, Section 3.3.2 (concerning meter information), and Schedule 5, Section 11.2 (concerning notice), of the Meter Service Agreement.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. PP&L, Inc.

[Docket No. ER00-467-000]

Take notice that on November 3, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated October 27, 1999 with Commonwealth Energy Corporation d/b/a electricAmerica, Inc. (CEC) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds CEC as an eligible customer under the Tariff.

PP&L requests an effective date of November 3, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to CEC and to the Pennsylvania Public Utility Commission.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Boston Edison Company

[Docket No. ER00-466-000]

Take notice that on November 3, 1999, Boston Edison Company (Edison), tendered for filing an Interconnection Agreement between Boston Edison Company and Cabot Power Corporation (Cabot) dated September 7, 1999. The agreement provides for the payment for, and the construction of transmission facilities necessary to connect Cabot's Island End Station in Everett, Massachusetts to Edison's 345kV ring bus at its Mystic Substation.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER00-465-000]

Take notice that on November 3, 1999, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO), requested that the Commission permit the Midwest ISO to waive the contested aspect of the election of two seats on the Board of Directors as called for by Article Two, Section III(A)(3) of the Midwest ISO Agreement, as well as Section 4.3(b) of the Midwest ISO Bylaws. The waiver is a one-time waiver requested only for 1999. The Commission accepted and suspended the Midwest ISO Agreement, subject to refund and other conditions, by its Order in ER98-1438 issued September 16, 1998. Midwest Independent Transmission System Operator, Inc., 84 FERC ¶ 61,230 (1998). The Agreement is designated as Midwest ISO Rate Schedule FERC No. 1. Midwest ISO states that the purpose of the requested waiver is to assure continuity of leadership for the Midwest ISO as well as to avoid what it believes is an unnecessary expense.

Midwest ISO requests that the waiver become effective December 3, 1999.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Carolina Power & Light Company

[Docket No. ER00-464-000]

Take notice that on November 3, 1999, Carolina Power & Light Company

(CP&L), tendered for filing an executed Service Agreement with South Carolina Electric & Gas Company under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Carolina Power & Light Company

[Docket No. ER00-463-000]

Take notice that on November 3, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with Tampa Electric Company. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of October 8, 1999, for this Agreement with Tampa Electric.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Pacific Gas and Electric Company

[Docket No. ER00-462-000]

Take notice that on November 3, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing its annual update filing governing Reliability Must Run (RMR) services provided by various PG&E power plants to the California Independent System Operator Corporation (ISO). PG&E's filing includes an agreed-upon one-year extension of the RMR Agreements, and provides updates to various Schedules appended to the RMR Agreements related to Contract Service Limits, Target Available Hours, and Pre-paid Start-up Charges under the RMR Service Agreements. The underlying RMR Service Agreements were filed in an uncontested settlement on April 2, 1999, and were approved by the Commission in a letter order issued May 28, 1999, in Docket Nos. ER99-441-000, et al.

Copies of this filing have been served upon the ISO, the California Electricity Oversight Board, and the California Public Utilities Commission.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Broad River Energy LLC

[Docket No. ER00-39-000]

Take notice that on November 4, 1999, Broad River Energy LLC (Broad River), tendered for filing an amendment to its confidential filing made in this proceeding on October 5, 1999. The amendment consists of an organizational chart listing the direct upstream owners of Broad River. Broad River does not seek confidential treatment of the amendment, but continues to seek confidential treatment of its original filing made on October 5, 1999.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Reliant Energy Etiwanda, LLC

[Docket No. ER99-4398-000]

Take notice that on November 4, 1999, Reliant Energy Etiwanda, LLC (Reliant Etiwanda), tendered for filing an amendment to its filing in the above-captioned docket.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. California Power Exchange Corporation

[Docket No. ER99-933-001]

Take notice that on November 3, 1999, the California Power Exchange Corporation tendered for filing its refund report in compliance with the Commission's September 20, 1999, order in this proceeding.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Allegheny Power Service Corporation

[Docket No. ER99-397-001]

Take notice that on November 3, 1999, Allegheny Power Service Corporation (Allegheny Power), in compliance to the Commission's December 30, 1998 Order Allegheny Power tendered for filing a Power Supply Agreement Capacity Equalization Study in support of Amendment No. 6.

Comment date: November 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Western Resources, Inc.; Kansas Gas and Electric Company; Kansas City Power & Light Company; Westar Energy, Inc.

[Docket No. ES00-6-000]

Take notice that on November 4, 1999, Western Resources, Inc. (Western Resources), Kansas Gas and Electric Company (KGE), Kansas City Power & Light Company (KCPL), and Westar Energy, Inc. (Westar Energy), tendered for filing an application under Section 204 of the Federal Power Act requesting that the Commission, contingent upon, and effective on, the closing of the merger, issue an order (1) authorizing Westar Energy to assume a short-term security issuance authorization of \$1.5 billion previously issued by the Commission for Western Resources and (2) terminating short-term security issuance authorizations previously issued by the Commission for KGE and KCPL. Westar Energy is a Kansas corporation and public utility that will be formed by a proposed merger between Western Resources, KGE, and KCPL. An application for approval by the Commission of that merger has been filed in Docket No. EC97-56-000.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. PSEG Nuclear LLC

[Docket No. EG00-2-000]

Take notice that on November 3, 1999, PSEG Nuclear LLC (PSEG Nuclear) supplemented its application for determination of exempt wholesale generator status with an order issued by the New Jersey Board of Public Utilities.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

29. PSED Fossil LLC

[Docket No. EG00-3-000]

Take notice that on November 3, 1999, PSEG Fossil LLC (PSEG Nuclear) supplemented its application for determination of exempt wholesale generator status with an order issued by the New Jersey Board of Public Utilities.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

30. FPL Energy Wisconsin Wind, LLC

[Docket No. EG00-4-000]

Take notice that on October 21, 1999, FPL Energy Wisconsin Wind, LLC filed

the verification for their Application for Determination of Exempt Wholesale Generator Status.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

31. CMS International Operating Company

[Docket No. EG00-14-000]

Take notice that on November 4, 1999, CMS International Operating Company (Applicant), with its principal office at c/o maples and Calder, Ugland House, P.O. Box 309, South Church Street, George Town, Cayman Islands, Brith West Indies, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a limited liability company duly incorporated under the laws of the Cayman Islands, and will operate a 330 MW combined cycle thermal power plant located at the Takoradi Power Plant Complex near Takoradi at Aboadze in the Western Region of the Republic of Ghana (the Facility). Approximately 220 megawatts of the electric energy generated at the Facility will be sold to the Volta River Authority in the Republic of Ghana in accordance with the terms of a power purchase agreement between the Volta River Authority and Takoradi International Company. The balance of the electric energy generated at the Facility will be sold to either the Volta River Authority or to end users in the Republic of Ghana. In no event will any electric energy generated by the Facility be sold to consumers in the United States.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration to those that concern the adequacy or accuracy of the application.

32. Takoradi International Company

[Docket No. EG00-15-000]

Take notice that on November 4, 1999, Takoradi International Company (Applicant), with its principal office at c/o maples and Calder, Ugland House, P.O. Box 309, South Church Street, George Town, Cayman Islands, British West Indies, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a limited liability company duly incorporated under the laws of the Cayman Islands, and will own a 330 MW combined cycle thermal power plant located at the Takoradi Power Plant Complex near Takoradi at Aboadze in the Western Region of the Republic of Ghana (the Facility). Approximately 220 megawatts of the electric energy generated at the Facility will be sold to the Volta River Authority in the Republic of Ghana in accordance with the terms of a power purchase agreement. The balance of the electric energy generated at the Facility will be sold to either the Volta River Authority or to end users in the Republic of Ghana. In no event will any electric energy generated by the Facility be sold to consumers in the United States.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

33. Geysers Statutory Trust

[Docket No. EG00-16-000]

Take notice that on November 4, 1999, Geysers Trust (Geysers Trust) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status, pursuant to Part 365 of the Commission's Regulations.

Geysers Trust is a Connecticut statutory trust. Geysers Trust received an initial determination of EWG status in Docket No. EG99-120-000 by letter order dated May 7, 1999. Geysers Statutory Trust, 87 FERC ¶ 62, 159 (1999), with respect to holding legal title to and leasing to Geysers Power Company LLC, 15 geothermal power generation facilities located in Lake County and Sonoma County, California. The instant application reflects that Geysers Trust will be the owner/lessor of an additional geothermal power generation facility, having a generating capacity of 120 megawatts, located in Lake County, California.

Geysers Trust further states that copies of the application were served upon the Securities and Exchange Commission, and the California Public Utilities Commission.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

34. Steam Heat LLC

[Docket No. EG00-17-000]

Take notice that on November 4, 1999, Steam Heat LLC filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Steam Heat is a Delaware limited liability company. Steam Heat received an initial determination of EWG status in Docket No. EG99-121-000 by letter order dated May 7, 1999. Steam Heat LLC, 87 FERC ¶ 62,156 (1999), with respect to its current beneficial ownership of 15 geothermal power generation facilities located in Lake County and Sonoma County, California. The instant application reflects that Steam Heat will be the beneficial owner of an additional geothermal power generation facility, having a generating capacity of 120 megawatts, located in Lake County, California.

Steam Heat further states that copies of the application were served upon the Securities and Exchange Commission and the California Public Utilities Commission.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

35. Geysers Power Company, LLC

[Docket No. EG00-18-000]

Take notice that November 4, 1999, Geysers Power Company, LLC (Geysers Power) filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Geysers Power is a Delaware limited liability company and an indirect wholly owned subsidiary of Calpine Corporation (Calpine). Geysers Power received an initial determination of EWG status in Docket No. EG99-109-000 by letter order dated April 28, 1999. Geysers Power Company, LLC, 87 FERC ¶ 62,115 (1999) with respect to its current leasing and operating of 15 geothermal power generation facilities located in Lake County and Sonoma County, California. The instant application reflects that Geysers Power will operate, generate, and sell power exclusively for resale from an additional geothermal power generation facility, having a generating capacity of 120 megawatts, located in Lake County, California.

Geysers Power further states that copies of the application were served

upon the Securities and Exchange Commission and the California Public Utilities Commission.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

36. Okeechobee Generating Company, LLC

[Docket No. EG00-19-000]

Take notice that on November 4, 1999, Okeechobee Generating Company, LLC (Okeechobee), a limited liability corporation with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Okeechobee was previously determined to be an EWG in *Okeechobee Generating Co.*, 88 FERC ¶ 62,177 (Letter Order issued August 24, 1999). The instant application reflects a change in the anticipated generating capacity of Okeechobee's "eligible facility," based upon updated design and engineering, from a nominally rated 500 MW to a nominally rated approximately 550 MW facility. The application also provides that Okeechobee will either own or lease, and operate, the eligible facility and sell electricity exclusively at wholesale. The facility is expected to commence commercial operation in the spring 2003.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

37. PP&L Colstrip I, LLC

[Docket No. EG00-22-000]

Take notice that on November 3, 1999, PP&L Colstrip I, LLC (Applicant), 11350 Random Hills Road, Fairfax, Virginia 22030-6044, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant, a limited liability company organized under the laws of the State of Delaware, is acquiring interests held by Puget Sound Energy, Inc. in Units 1, 2, 3, and 4 of the Colstrip Generation Station located in Montana. The facilities will be used to make sales of electric energy exclusively at wholesale.

Copies of the application have been served upon the Montana Public Service Commission, the Pennsylvania Public Utility Commission, the Washington Utilities and Transportation Commission, and the Securities and Exchange Commission.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

Comment date: December 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

38. Tractebel Energy Marketing, Inc.; Kohler Co.; LS Power Marketing, LLC; Energy2, Inc.; Commonwealth Energy Corporation; Northern/AES Energy, LLC; and DTE Energy Marketing, Inc.

[Docket Nos. ER94-142-024; ER95-1018-007; ER96-1947-013; ER96-3086-010; ER97-4253-007; ER98-445-007; and ER99-3368-001]

Take notice that on November 2, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

39. CL Power Sales One, L.L.C.; CL Power Sales Two, L.L.C.; CL Power Sales Three, L.L.C.; CL Power Sales Four, L.L.C.; and CL Power Sales Five, L.L.C.

[Docket Nos. ER95-892-046; ER95-892-047; and ER95-892-048]

Take notice that on November 1, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

40. The Montana Power Company

[Docket Nos. ER00-531-000 and EC99-36-001]

Take Notice that, on November 4, 1999, The Montana Power Company (Montana Power) and PP&L Montana, LLC (PPLM) (together, the Applicants) hereby jointly supplement, under Sections 203 and 205 of the Federal Power Act, their Joint Application for Approval of Disposition Of Jurisdictional Facilities and Approval of Related Agreements filed on February 11, 1999 (February 11th Application) and approved by the Commission on June 22, 1999. The Applicants state that since obtaining Commission authorization to consummate the divestiture transaction they have agreed to amend the Asset Purchase Agreement (APA) to provide that the Idaho

Exchange Agreement and the Bonneville Power Administration (BPA) Exchange Agreement will not be transferred to PPLM as part of the transaction. The Applicants further state that the instant filing makes no changes to the February 11th Application which would present new issues regarding the transaction's effect on market power, rates or regulation. The Applicants request such additional authorization under Section 203 as the Commission may deem necessary with regard to the non-transfer of the BPA Exchange Agreement and the Idaho Exchange Agreement.

The Applicants state that the primary purpose of the instant filing is to ensure that, along with the authorized asset transfer, the appropriate rate schedules are assigned to PPLM and that, where needed, agency agreements are effective as of the anticipated closing date. PPLM requests that the Commission assign rate schedule designations for certain agreements that will be assigned to PPLM, as provided for under the terms of the APA, and delete certain other rate schedule designations that will not be assigned to PPLM as a result of Montana Power's retention of certain assets. In addition, Montana Power supplements its rate schedules for the Pacific Northwest Coordination Agreement and the Idaho Exchange Agreement to include agency agreements pursuant to which PPLM will act as agent for Montana Power for certain purposes under each of these agreements. Montana Power also files to cancel the BPA Exchange Agreement which was terminated upon the mutual agreement of BPA and Montana Power, the only two parties to the agreement, in conjunction with the divestiture transaction. Applicants request that the Commission act expeditiously on their requests made in the instant filing and grant waivers as appropriate so that the transaction may be closed in November as scheduled.

Comment date: November 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-30097 Filed 11-17-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP97-315-000, et. al. and CP98-319-000, CP98-200-000, CP98-540-000]

Independence Pipeline Company, ANR Pipeline Company, National Fuel Gas Supply Corporation, and Transcontinental Gas Pipe Line Corporation; Notice of Availability of the Final Environmental Impact Statement for the Proposed Independence Pipeline and Market Link Expansion Projects

November 12, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) on natural gas pipeline facilities proposed by ANR Pipeline Company (ANR), Independence Pipeline Company (Independence), National Fuel Gas Supply Corporation (National Fuel), and Transcontinental Gas Pipe Line Corporation (Transco) in the above-referenced dockets. The application and other supplemental filings in this docket area available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet Website, click on the "CIPS" link, select Docket # from the CIPS menu, and follow the instructions.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed projects, with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The final EIS also evaluates alternatives to the proposal, including alternatives.