

PECO Energy Company in light of their announced intention to merge.

*Comment date:* November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 22. Entergy Services, Inc.

[Docket No. ER00-183-000]

Take notice that on October 21, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc. (EAI), tendered for filing a Settlement Agreement between Entergy Services, Inc. as agent for EAI, and Associated Electric Cooperative, Inc.

*Comment date:* November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 23. American Electric Power Service Corporation

[Docket No. ER00-184-000]

Take notice that on October 21, 1999, the American Electric Power Service Corporation (AEPSC), on behalf of Ohio Power Company (OPCo), tendered for filing with the Commission a Facilities, Operation and Maintenance Agreement dated September 21, 1999, between OPCo and American Municipal Power—Ohio (AMP-Ohio) as agent for The Ohio Municipal Joint Venture 5 (OMEGA-JV5).

AEPSC requests an effective date of October 1, 1999, for the tendered agreement citing cause for waiver of the usual notice requirements.

A copy of the filing was served upon AMP-Ohio and the Public Utilities Commission of Ohio.

*Comment date:* November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 24. Hardee Power Partners Limited

[Docket No. ER00-185-000]

Take notice that on October 21, 1999, Hardee Power Partners Limited (HPP), tendered for filing an unexecuted service agreement with Reedy Creek Energy Services, Inc. (RCES) under HPP's market-based sales tariff.

HPP proposes that the service agreement be made effective on September 23, 1999.

Copies of the filing have been served on RCES and the Florida Public Service Commission.

*Comment date:* November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 25. Central Illinois Light Company, Rochester Gas and Electric Corporation, Monmouth Energy, Inc., Carolina Power & Light Company, Oklahoma Gas and Electric Co., Great Bay Power Corporation and Little Bay Power Corporation

[Docket Nos. ER00-189-000, ER00-190-000, ER00-191-000, ER00-196-000, ER00-197-000, ER00-201-000 and ER00-202-000]

Take notice that on October 22, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

*Comment date:* November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-28715 Filed 11-2-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2170-010, Alaska]

### Chugach Electric Association, Inc.; Notice of Availability of Final Environmental Assessment

October 28, 1999.

A final environmental assessment (FEA) is available for public review. The FEA is for an application to amend the license for the Cooper Lake Project (FERC No. 2170) for a 4.3 megawatt increase in the rated generating capacity. The increase would be achieved by rewinding the stator coils of

the generators and by replacing the runners of the turbines. The hydraulic capacity of each of the two generating units would increase from 165.5 cubic feet per second (cfs) to 190 cfs, a total project increase from 331 cfs to 380 cfs. Cooper Lake, the project reservoir would be drawn down to facilitate the upgrades of the generating units. The Cooper Lake Project is located on Cooper Lake, Cooper Creek and Kenai Lake Near Cooper Landing on the Kenai Peninsula, Alaska. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA are available for review in the Commission's Public Reference Branch, Room 2A, 888 First Street, N.E., Washington, D.C. 20426 or by calling (202) 208-1371. The FEA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance. For further information, please contact John K. Novak at (202) 219-2828.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-28681 Filed 11-2-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

### Notice of Intent To File Application for New License

October 28, 1999.

a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2105.

c. *Date filed:* October 19, 1999.

d. *Submitted By:* Pacific Gas and Electric Company.

e. *Name of Project:* Upper North Fork Feather River Hydroelectric Project.

f. *Location:* On the North Fork Feather River and Butt Creek in Plumas County, California.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* November 1, 1954.

i. *Expiration date of original license:* October 31, 2004.

j. The project consists of the Butt Valley powerhouse with an installed capacity of 41 megawatts (MW), the Caribou No. 1 powerhouse with an installed capacity of 75 MW, the

Caribou No. 2 powerhouse with an installed capacity of 120 MW, the Oak Flat powerhouse with an installed capacity of 1.3 MW, and the Belden powerhouse with an installed capacity of 125 MW.

k. Pursuant to 18 CFR 16.7, information on the project is available contacting John Gourley at Pacific Gas and Electric Company, 245 Market Street, Room 1137, San Francisco, CA 94105, (415) 972-5772.

l. *FERC contact*: Sergiu Serban (202) 501-6935.

m. Pursuant to 18 CFR 16.9(b)(l) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 31, 2002.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-28680 Filed 11-2-99; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6469-2]

### Adequacy Status of Milwaukee, Wisconsin Submitted 9% Rate of Progress Plan for Transportation Conformity Purposes

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of adequacy.

**SUMMARY:** In this document, EPA is notifying the public that EPA has found that the Milwaukee, Wisconsin 9% Rate of Progress (ROP) plan does contain adequate mobile source emission budgets. On March 2, 1999, the D.C. Circuit Court ruled that submitted State Implementation Plans (SIPs) cannot be used for conformity determinations until EPA has affirmatively found them adequate. Since the December 11, 1997, submittal does contain adequate budgets, this attainment demonstration can be used for future conformity determinations.

#### FOR FURTHER INFORMATION CONTACT:

The finding and the response to comments will be available at EPA's conformity website: <http://www.epa.gov/oms/traq>, (once there, click on the "Conformity" button, then look for "Adequacy Review of SIP Submissions for Conformity").

Michael G. Leslie, Regulation Development Section (AR-18J), Air Programs Branch, Air and Radiation Division, United States Environmental

Protection Agency, Region 5, 77 West Jackson Boulevard., Chicago, Illinois, 60604, (312) 353-6680, [leslie.michael@epa.gov](mailto:leslie.michael@epa.gov).

#### SUPPLEMENTARY INFORMATION:

##### Background

Throughout this document, whenever "we", "us" or "our" is used, we mean EPA. This notice is simply an announcement of a finding that we have already made. EPA Region 5 sent a letter to the Wisconsin Department of Natural Resources on October 7, 1999, stating that the Milwaukee, Wisconsin submitted 9% ROP does contain adequate mobile source emission budgets. This finding will also be announced on EPA's conformity website: <http://www.epa.gov/oms/traq>, (once there, click on the "Conformity" button, then look for "Adequacy Review of SIP Submissions for Conformity").

Transportation conformity is required by section 176(c) of the Clean Air Act. EPA's conformity rule requires that transportation plans, programs, and projects conform to state air quality implementation plans and establishes the criteria and procedures for determining whether or not they do. Conformity to a SIP means that transportation activities will not produce new air quality violations, worsen existing violations, or delay timely attainment of the national ambient air quality standards.

The criteria by which we determine whether a SIP's motor vehicle emission budgets are adequate for conformity purposes are outlined in 40 CFR 93.118(e)(4). Please note that an adequacy review is separate from EPA's completeness review, and it also should not be used to prejudge EPA's ultimate approval of the SIP. Even if we find a budget adequate, the SIP could later be disapproved.

We've described our process for determining the adequacy of submitted SIP budgets in guidance (May 14, 1999 memo titled "Conformity Guidance on Implementation of March 2, 1999 Conformity Court Decision"). We followed this guidance in making our adequacy determination.

**Authority:** 42 U.S.C. 7401-7671q.

Dated: October 22, 1999.

**David A. Ullrich,**

*Acting Regional Administrator, Region 5.*

[FR Doc. 99-28724 Filed 11-2-99; 8:45 am]

BILLING CODE 6560-50-P

## ENVIRONMENTAL PROTECTION AGENCY

[OPP-100150; FRL-6386-2]

### Oracle Corporation; Transfer of Data

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** This notice announces that pesticide related information submitted to EPA's Office of Pesticide Programs (OPP) pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Federal Food, Drug, and Cosmetic Act (FFDCA), including information that may have been claimed as Confidential Business Information (CBI) by the submitter, will be transferred to Oracle Corporation in accordance with 40 CFR 2.307(h)(3) and 2.308(i)(2). Oracle Corporation has been awarded a contract to perform work for OPP, and access to this information will enable Oracle Corporation to fulfill the obligations of the contract.

**DATES:** Oracle Corporation will be given access to this information on or before November 8, 1999.

**FOR FURTHER INFORMATION CONTACT:** By mail: Erik R. Johnson, Information Resources and Services Division (7502C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460; telephone number: 703-305-7248; e-mail address: [johnson.erik@epa.gov](mailto:johnson.erik@epa.gov).

#### SUPPLEMENTARY INFORMATION:

##### I. General Information

###### A. Does This Action Apply to Me?

This action applies to the public in general. As such, the Agency has not attempted to describe all the specific entities that may be affected by this action. If you have any questions regarding the applicability of this action to a particular entity, consult the person under "FOR FURTHER INFORMATION CONTACT."

###### B. How Can I Get Additional Information, Including Copies of This Document and Other Related Documents?

You may obtain electronic copies of this document, and certain other related documents that might be available electronically, from the EPA Internet Home Page at <http://www.epa.gov/>. To access this document, on the Home Page select "Laws and Regulations" and then look up the entry for this document under the "Federal Register--Environmental Documents." You can also go directly to the **Federal Register** listings at <http://www.epa.gov/fedrgstr/>.