

WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992 order.

Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection in the Public Reference Room, Room 2A.

## 2. TC Power Solutions

[Docket No. ER97-1117-008]

Take notice that on October 1, 1999, TC Power Solutions filed its quarterly report for the quarter ending June 30, 1999, for information only.

## 3. South Jersey Energy Company

[Docket No. ER97-1397-007]

Take notice that on October 6, 1999, South Jersey Energy Company filed its quarterly report for the quarter ending September 30, 1999, for information only.

## 4. Environmental Resources Trust, Inc., Tennessee Power Company, Eclipse Energy, Inc., Golden Valley Power Company, Vitol Gas & Electric LLC, and Energetix, Inc.

[Docket Nos. ER98-3233-005, ER95-581-018, ER94-1099-022, ER98-4334-004, ER94-155-027, and ER97-3556-009]

Take notice that on October 7, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

## 5. Navitas, Inc., Energy Clearinghouse Corporation, Vanpower, Inc., and Granger Energy, L.L.C.

[Docket No. ER99-2537-001, ER98-2020-005, ER96-552-015, and ER97-4240-005]

Take notice that on October 5, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

## 6. Baltimore Gas and Electric Company

[Docket No. ER00-37-000]

Take notice that on October 5, 1999, Baltimore Gas and Electric Company filed its quarterly report for the quarter ending September 30, 1999.

*Comment date:* October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 7. Boralex Stratton Energy, Inc.

[Docket No. ER00-59-000]

Take notice that on October 7, 1999, Boralex Stratton Energy, Inc. filed its quarterly report for the quarter ending September 30, 1999.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 8. Otter Tail Power Company Tenaska Georgia Partners, L.P.

[Docket No. ER00-75-000 and ER00-76-000]

Take notice that on October 8, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

*Comment date:* October 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 9. Lone Star Steel Sales Company

[Docket No. ER00-90-000]

Take notice that on October 12, 1999, Lone Star Steel Sales Company filed its quarterly report for the quarter ending September 30, 1999.

*Comment date:* November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 10. Energy Transfer Group, LLC, Sunoco Power Marketing L.L.C., Nordic Electric, L.L.C., Eagle Gas Marketing Company, Con Edison Solutions, Inc., Con Edison Energy, Inc., and CHI Power Marketing, Inc.

[Docket No. ER96-280-015, ER97-870-011, ER96-127-009, ER96-1503-014, ER99-705-010, ER98-2491-005, and ER96-2640-012]

Take notice that on October 8, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

## 11. Power Exchange Corporation, Nicor Energy Management Services Company, Panda Guadalupe Power Marketing, LLC, Tosco Power, Inc., Kaztex Energy Ventures, Inc., Aurora Power Resources, Prairie Winds Energy, NAP Trading and Marketing, Inc., Wilson Power & Gas Smart, Inc., and Alliance Energy Services Partnership

[Docket No. ER95-72-020, ER97-1816-009, ER98-3901-001, ER96-2635-011, ER95-295-020, ER98-573-003, ER95-1234-014, ER95-1278-012, ER95-751-020, and ER99-1945-002]

Take notice that on October 4, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

## Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-27609 Filed 10-21-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

October 18, 1999.

a. *Type of Application:* New Minor License.

b. *Project No.:* P-2694-002.

c. *Date filed:* September 27, 1999.

d. *Applicant:* Nantahala Power and Light.

e. *Name of Project:* Queens Creek Hydroelectric Project.

f. *Location:* On Queens Creek, near the town of Topton, in Macon County, North Carolina. The project would not utilize federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Thomas D. Smitherman, Vice President: Production, Transmission, and Distribution, 301 NP&L Loop Road, Franklin, NC 28734, (828) 369-4514.

i. *FERC Contact:* Kevin Whalen (202) 219-2790, [kevin.whelan@ferc.fed.us](mailto:kevin.whelan@ferc.fed.us)

j. *Deadline for filing additional study requests:* November 26, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a 78-foot-high, 382-foot-long earth-faced rock fill dam; (2) a 4-foot-wide by 4-foot-high horizontal intake structure, having a trashrack with 1.0-inch clear bar spacing; (3) a 6,250-foot-long steel penstock leading to a concrete and steel powerhouse containing a single generating unit, having an installed capacity of 1,440 kW; (4) a 37-acre impoundment that extends approximately 0.7 miles upstream; and (5) appurtenant facilities. The applicant estimates the total average annual generation would be approximately 5,000 MWh.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20246, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merits, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-27614 Filed 10-21-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File an Application for a Subsequent License

October 18, 1999.

a. *Type of Filing:* Notice of Intent to File An Application of a Subsequent License.

b. *Project No.:* 7725.

c. *Date Filed:* September 30, 1999.

d. *Submitted By:* Barton Village, Inc.-current licensee.

e. *Name of Project:* Barton Village Hydroelectric Project.

f. *Location:* On the Clyde River near the City of Newport, in Orleans County, Vermont.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Robert Arnold, Barton Village, Inc., P.O. Box 519, Barton, VT 05822, (802) 525-4747.

i. *FERC Contact:* Tom Dean, [thomas.dean@ferc.fed.us](mailto:thomas.dean@ferc.fed.us), (202) 219-2778.

j. *Effective date of current license:* October 1, 1954.

k. *Expiration date of current license:* September 30, 2004.

l. *Description of the Project:* The project consists of the following existing facilities: (1) a 70-foot-long, 24-foot-high gravity dam; (2) 1.3-foot-high wooden flashboards extending 57 feet across a concrete spillway; (3) a 187-acre reservoir at an elevation of 1,140.7 feet msl; (4) a 365-foot-long, 7-foot-diameter penstock; (5) two 100-foot-long, 5.5 and 5.8-foot-diameter penstocks leading to; (6) a powerhouse containing two generating units with a total installed capacity of 1,400 kW; (7) two tailraces; and (8) other appurtenances.

m. Each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 2002.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-27615 Filed 10-21-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

October 18, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11812-200.

c. *Date filed:* September 2, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Pueblo Dam Hydro Project.

f. *Location:* At the existing U.S. Bureau of Reclamation's Pueblo Dam and Reservoir on the Arkansas River, near the Town of Pueblo, County, Colorado.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenbecker, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Ed Lee (202) 219-2809 or E-mail address at [Ed.Lee@FERC.fed.us](mailto:Ed.Lee@FERC.fed.us).

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Description of Project:* The proposed project would utilize the existing U.S. Bureau of Reclamation's Pueblo Dam and Reservoir, and would consist of the following facilities: (1) four new steel penstocks, each about 50-foot-long and 8-foot-in-diameter; (2) a new powerhouse to be constructed on the downstream side of the dam having an installed capacity of 3,000 kilowatts; (3)