

evaluating or awarding applications under the May 2000 solicitation.

FOR FURTHER INFORMATION CONTACT: Steve Blazek, at (303) 275-4723, at the U.S. Department of Energy Golden Field Office, 1617 Cole Boulevard, Golden, Colorado 80401, FAX (303) 275-4788. In addition, information on the NICE³ program can be located at <http://www.oit.doe.gov/nice3>. The Contract Specialist is James Damm, at (303) 275-4744.

Issued in Golden, Colorado, on October 1, 1999.

Matthew Barron,

Acting Procurement Director, GO.

[FR Doc. 99-26553 Filed 10-8-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Under Review by the Office of Management and Budget

AGENCY: Energy Information Administration, Department of Energy.

ACTION: Submission for OMB review; comment request.

SUMMARY: The Energy Information Administration (EIA) has submitted the energy information collection(s) listed at the end of this notice to the Office of Management and Budget (OMB) for review under section 3507(a)(1)(D) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13). The listing does not include collections of information contained in new or revised regulations which are to be submitted under section 3507(d)(1)(A) of the Paperwork Reduction Act, nor management and procurement assistance requirements collected by the Department of Energy (DOE).

Each entry contains the following information: (1) Collection number and title; (2) summary of the collection of information (includes sponsor (the DOE component)), current OMB document number (if applicable), type of request (new, revision, extension, or reinstatement); response obligation (mandatory, voluntary, or required to obtain or retain benefits); (3) a description of the need and proposed use of the information; (4) description of the likely respondents; and (5) estimate of total annual reporting burden (average hours per response x proposed frequency of response per year x estimated number of likely respondents.)

DATES: Comments must be filed on or before November 12, 1999. If you

anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-3084. (Also, please notify the EIA contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place, NW, Washington, DC 20503. (Comments should also be addressed to the Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION: Requests for additional information should be directed to Herbert Miller, Statistics and Methods Group, (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585. Mr. Miller may be telephoned at (202) 426-1103, FAX (202) 426-1081, or e-mail at herbert.miller@eia.doe.gov.

SUPPLEMENTARY INFORMATION: The energy information collection submitted to OMB for review was:

1. EIA-176, 191, 191S, 857, 857S, and 895 "Natural Gas Program Package";

2. Energy Information Administration, OMB No. 1905-0175, Extension with changes, Mandatory for all forms except EIA-895 which is voluntary;

3. The Natural Gas Program Package forms collect basic and detailed natural gas production, processing, transmission, storage, consumption and price data. The data are published by the Energy Information Administration and are used by both public and private analysts.

4. Business or other for-profit; State, Local or Tribal Government;

5. 43,675 hours (5.35 hours average per response x 4.24 average responses per year x 1,924 respondents)

Statutory Authority: 44 U.S.C. 3506(a)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC, October 4, 1999.

Lynda T. Carlson,

Director, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 99-26551 Filed 10-8-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-520-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1999.

Take notice that on September 30, 1999, CNG Transmission Corporation (CNG), filed as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet:

Fifty-first Revised Sheet No. 32

CNG requests an effective date of November 1, 1999 for its proposed tariff sheet.

CNG states that the purpose of this filing is to submit CNG's quarterly revision of the Section 18.2.B Surcharge, effective for the three-month period commencing November 1, 1999.

CNG states that the purpose of this filing is to submit CNG's quarterly revision of the Section 18.2.B Surcharge, effective for the three-month period commencing November 1, 1999. The charge for the quarter ending October 31, 1999 has been \$0.224 per Dt., as authorized by Commission order dated July 23, 1999 in Docket No. RP99-364-000. CNG's proposed Section 18.2.B surcharge for the next quarterly period is \$0.0190 per Dt. The revised surcharge is designed to recover \$161,340 in Stranded Account No. 858 Costs, which CNG incurred for the period of June, 1999 through August, 1999. The instant docket incorporates the revised base rates filed by CNG today in another docket, which relates to the phased conversion of Rate Schedule GSS II and associated transportation entitlements.

CNG states that copies of this letter of transmittal and enclosures are being served upon CNG's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26425 Filed 10-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-519-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1999.

Take notice that on September 30, 1999, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 1999:

Twenty-Third Revised Sheet No. 31
Fiftieth Revised Sheet No. 32
Nineteenth Revised Sheet No. 34
Twenty-Second Revised Sheet No. 35
Eighth Revised Sheet No. 37

CNG states that the purpose of this filing is to comply with Article VII, Section G, of the August 31 1998, Stipulation and Agreement in Docket Nos. RP97-406, *et al.*, approved by the Commission in *CNG Transmission Corporation*, 85 FERC ¶ 61,261 (1998). That settlement provides for the phased conversion of firm storage services under Rate Schedule GSS-II, to corresponding services under Rate Schedule GSS and Rate Schedule FT (FT-GSS). Article VII, Section G permits CNG to implement base rate changes to reflect each phase of the conversion.

CNG states that copies of this filing are being served upon CNG's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26446 Filed 10-8-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM00-1-22-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1999.

Take notice that on September 30, 1999, CNG Transmission Corporation (CNG) filed as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Twenty-Fourth Revised Sheet No. 31
Fifty-Second Revised Sheet No. 32
Twentieth Revised Sheet No. 34
Twenty-Third Revised Sheet No. 35

CNG requests an effective date of November 1, 1999, for its purposed tariff sheets.

CNG states that the purpose of this filing is to update CNG's effective Transportation Cost Rate Adjustment (TCRA), through the annual adjustment mechanism described in Section 15 of the General Terms and Conditions of CNG's Tariff (GT&C). CNG's surcharge incorporates the balance in its Unrecovered Fuel Cost Reimbursement Subaccount, as set forth in GT&C Section 16.5, as well as the balance in its Unrecovered EPC Reimbursement Subaccount, pursuant to GT&C Section 17.5.

CNG seeks waiver of GT&C Section 16.5 to reflect products extraction fuel and shrinkage under-recoveries in the reservation component of its surcharge rates.

CNG states that copies of its letter of transmittal and enclosures are being served upon its customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26451 Filed 10-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-5-000]

Colorado Interstate Gas Company; Notice of Tariff Filing

October 5, 1999.

Take notice that on October 1, 1999, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, tariff sheets listed in Appendix A to the filing, to be effective November 1, 1999.

CIG states it is making this filing to replace Spot Index Price with Cash Out Index Price to be used for the following:

1. The imbalance cash-out provisions,
2. The penalty imposed on a park-loan shipper pursuant to Rate Schedule PAL-1 that fails to return loaned gas by the deadline imposed by CIG (currently 150% of the Spot Index Price),
3. The penalty imposed on a swing service operator pursuant to Rate Schedule SS-1 (currently 150% of the Spot Index Price), and
4. Calculating the fuel quantity attributable to revenue from gas processing.

Use of the Spot Index Price as a basis for calculation of unauthorized overrun fees is unaffected by this filing.

CIG avers that currently it calculates the Spot Index Price based on published first-of-the-month index prices. CIG is proposing to add a new term to be called the Cash Out Index Price, to be calculated using an average of the daily mid-point index prices for the pertinent production month. CIG states that an average daily index price is more representative than a first of the month