

open access transmission tariff (Tariff) or comply with their obligations under the Agency Agreement between SPP each of the Respondents. SPP also seeks to terminate the service agreement between SPP and each of the Respondents, effective November 29, 1999.

Consistent with Rule 206(c) of the commission's Rules of Practice and Procedure, 18 CFR 385.206(c), copies of the complaint were served on Respondents and their counsel by facsimile, overnight or hand delivery, or electronic mail, simultaneously with the filing of this complaint.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before October 20, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance. Answers to the complaint shall also be due on or before October 20, 1999.

David P. Boergers,

Secretary.

[FR Doc. 99-26321 Filed 10-7-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-4346-000, et al.]

Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 30, 1999.

Take notice that the following filings have been made with the Commission:

1. Virginia Electric and Power Company

[Docket No. ER99-4346-000]

Take notice that on September 24, 1999, Virginia Electric and Power Company tendered for filing a notice of withdrawal of its rate filing in the above captioned proceeding.

Comment date: October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Public Service Company of New Mexico

[Docket No. ER99-4521-000]

Take notice that on September 24, 1999, Public Service Company of New Mexico (PNM) tendered for filing, Amendment Three (dated September 16, 1999) to the Palo Verde to Westwing Firm Point-to-Point Transmission Service Agreement (PNM Service Agreement No. 69), between PNM Transmission Development and Contracts (Transmission Provider) and PNM Wholesale Power Marketing (Transmission Customer).

The purpose of the Amendment is to change the amount of reserved transmission capacity provided in the Service Agreement beginning October 1, 1999, the requested effective date of the Amendment.

Copies of this filing have been provided to PNM Transmission Development and Contracts, PNM Wholesale Power Marketing, and the New Mexico Public Regulation Commission. PNM's filing is available for inspection at its offices in Albuquerque, New Mexico.

Comment date: October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Bangor Hydro-Electric Company

[Docket No. ER99-4524-000]

Take notice that Bangor Hydro-Electric Company (Bangor Hydro), submitted for filing on September 24, 1999, a compliance filing to modify Bangor Hydro's Open Access Transmission Tariff to assure that charges associated with New England Power Pool (NEPOOL) Open Access Transmission Tariff Ancillary Service Schedules 2 through 7 are not being collected under the related schedules of Bangor Hydro's Open Access Transmission Tariff. Bangor Hydro submits this compliance filing pursuant to the "Comprehensive Agreement Resolving All Issues Raised In This Proceeding Except For One Issue Raised By Great Bay Power Company" filed on April 7, 1999, by NEPOOL in Docket Nos. OA97-237-007, ER97-1079-006, ER97-3574-005, OA97-608-005, ER97-4421-005, and ER98-499-004 and approved by the Commission on July 30, 1999, *New England Power Pool*, 88 FERC ¶ 61,140 (1999).

Comment date: October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. New York State Electric & Gas Corporation

[Docket No. ER99-4526-000]

Take notice that on September 24, 1999, New York State Electric & Gas Corporation (NYSEG) filed executed Network Service and Network Operating Agreements between NYSEG and County of Erie. These Agreements specify that the Transmission Customer has agreed to the rates, terms and conditions of NYSEG's currently effective open access transmission tariff and other revisions to the OATT applicable to all customers who take service under its retail access program.

NYSEG requests waiver of the Commission's 60-day notice requirements and an effective date of the Agreements of one day after receipt of the filing of the agreements with the Commission.

NYSEG has served copies of the filing on the New York State Public Service Commission and the Transmission Customer.

Comment date: October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. ISO New England Inc.

[Docket No. ER99-4527-000]

Take notice that on September 24, 1999, ISO New England Inc. (the ISO) submitted for filing, pursuant to Section 205 of the Federal Power Act, an emergency rule extending its authority to continue emergency actions with respect to the pricing in the New England Power Pool (NEPOOL) Operating Reserve Markets.

The ISO and the NEPOOL Executive Committee state that copies of these materials were sent to the Participants in the New England Power Pool, non-Participant transmission customers and to the New England state governors and regulatory commissions.

Comment date: October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Commonwealth Edison Company

[Docket No. ER99-4528-000]

Take notice that on September 24, 1999, Commonwealth Edison Company (ComEd) submitted for filing a revised Firm Service Agreement with Alliant Bulk Power (Alliant) under the terms of ComEd's Open Access Transmission Tariff (OATT). ComEd also submits for filing three Non-Firm Service Agreements with Power Energy Partners, L.L.C. (PEP), Unicom Energy Inc. (UEI), and Nicor Energy, L.L.C. (NE), as customers under the terms of ComEd's OATT.

ComEd requests an effective date of September 24, 1999 for the service agreements with PEP, UEI and NE, and accordingly, seeks waiver of the Commission's notice requirements. ComEd requests an effective date of January 1, 2000 for the revised firm service agreement with Alliant.

Copies of this filing were served on Alliant, PEP, UEI and NE.

Comment date: October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Montaup Electric Company

[Docket No. ER99-4529-000]

Take notice that on September 24, 1999 Montaup Electric Company filed a modification to its Open Access Transmission Tariff, Original Volume No. 7. The modification was made pursuant to the NEPOOL Settlement Agreement which was filed on April 7, 1999.

Comment date: October 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER99-4530-000]

Take notice that on September 24, 1999, Illinois Power Company (Illinois Power) tendered for filing revisions to terms and conditions contained in its Open Access Transmission Tariff (OATT), including such changes necessary to implement retail open access pursuant to Illinois law.

Comment date: October 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-94-000]

Florida Gas Transmission Company; Notice of Availability of the Draft Environmental Impact Statement for the Proposed FGT Phase Expansion Project

October 4, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this draft environmental impact statement (DEIS) on natural gas pipeline facilities proposed by Florida Gas Transmission Company (FGT) in the above-referenced docket.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The DEIS also evaluates alternatives to the proposal, including system alternatives.

Note: On August 23, 1999, FGT amended its application and withdrew the entire 45.1 miles of a new 16-inch-diameter pipeline in Lake, Seminole, and Volusia Counties in Florida (called the New Smyrna Beach Lateral) and its associated Duke Energy meter station; the entire 5.5 miles loop of the existing 30-inch-diameter pipeline in Suwannee and Columbia Counties in Florida (Mainline Loop 1); 7.9 out of the original 14.0 miles loop of the existing 30-inch-diameter pipeline in Bradford County, Florida (Mainline Loop 2) so that 6.1 miles of the loop are still proposed; the entire 6.0 mile loop of the existing 30-inch-diameter pipeline in Marion County, Florida (Mainline Loop 3); restaging of two compressor units and adding a gas scrubber and gas cooler at Compressor Station 11A in Mobile County, Alabama; addition of compression at the existing Compressor Station 13A in Washington County, Florida; and restaging of one compressor unit at the existing Compressor Station 15A in Taylor County, Florida. This DEIS has been updated to exclude those facilities from the proposed project.

The proposed action involves construction of pipeline, a new compressor station, and addition of compression at various existing

compressor stations in Florida and Mississippi. FGT proposes to construct about 139.5 miles of pipeline. The DEIS assesses the potential environmental effects of the construction and operation of the following facilities in Florida and Mississippi:

- 15.4 miles of loop on FGT's existing mainline;
- 113.0 miles of new pipeline called the West Leg Extension;
- 11.1 miles of pipeline loop and extension on FGT's lateral systems;
- Install about 10,350 horsepower (hp) of compression at one new compressor station;
- Add 27,870 hp of additional compression at three existing compressor stations;
- Construct two new meter stations; and
- Miscellaneous facilities, including mainline valves, tie-ins, a crossover, two interconnections, and a tap valve and tie-in.

The purpose of the proposed project is to deliver natural gas largely for electric power generation.

Comment Procedures and Public Meetings

Any person wishing to comment on the DEIS may do so. Please carefully follow these instructions to ensure that your comments are received in time and are properly recorded:

- Send two copies of your comments to: David Boergers, Secretary, Federal Energy Regulatory Commission, 888 First St., NE, Room 1A, Washington, DC 20426.
- Reference Docket No. CP99-94-000.
- Mail your comments so that they will be received in Washington, DC on or before November 22, 1999.

In addition to written comments, we will hold three public meetings in the project area to receive comments on the DEIS. All meetings will begin at 7:00 p.m., and are scheduled as follows:

Date and Location

November 1, 1999

Holiday Inn in Lake City, Banquet Room, 4517 US Hwy West, Lake City, FL 32056, (904) 752-3436

November 2, 1999

City of Arcadia, Parks and Recreation Department, Margaret Way Building, 23 Pock Avenue, Arcadia, FL 34266, (941) 494-2000

November 3, 1999

1914 High School, 605 N. Collins Street, Plant City, FL 33566, (813) 757-9226

Interested groups and individuals are encouraged to attend and present oral comments on the environmental impact