

operate approximately 15 miles of 16-inch pipeline, with appurtenances, to loop the Elk River branchline located in Anoka and Sherburne Counties, Minnesota. Northern stated that the loop line is necessary to meet third through fifth year Peak Day 2000 firm obligations for Minnegasco, and (NSP-NM). A number of protests were filed, including one filed by Commission staff that offered an alternative route, all of which resulted in the request being converted to a Section 7(c) application.

In this filing, Northern specifically states that unless it is given authority to construct a six mile section of the Elk River Loop, by September 20, 1999, that it will not be able to serve the third year Peak Day 2000 firm entitlement during the upcoming heating season. Phase I of the Elk River Loop 1999 is needed to serve Northern's local distribution company (LDC) customer's incremental markets by November 1, 1999. Northern, therefore, requests approval to construct and operate, in Phase I, approximately six miles of 16-inch pipeline between milepost 8.48 and milepost 14.7, along its proposed route in order to serve the Peak Day 2000 firm entitlement for the third year for—Reliant Energy Minnegasco, a Division of Reliant Energy Resources Corp. (Minnegasco) and Northern States Power Company—Minnesota (NSP).

Northern states that it would follow the construction procedures and mitigation measures described in its original application, supplements, and responses to staff data requests during the construction of the subject facilities.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before September 17, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's

Rules. All persons who have heretofore filed need not file again.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-23368 Filed 9-8-99; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-608-000]

#### Southern Natural Gas Company; Notice of Request Under Blanket Authorization

September 2, 1999.

Take notice that on August 31, 1999, Southern Natural Gas Company (Southern), filed a request with the Commission in Docket No. CP99-608-000, pursuant to §§ 157.205, 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a new delivery point for service to Interconn Resources, Inc. (Interconn) authorized in blanket certificate issued in Docket No. CP82-406-000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Southern proposes to construct and operate certain measurement and other appurtenant facilities in order to provide transportation service to Interconn at the Marglen Industries Plant in Floyd County, Georgia (Plant). Such service will be provided at a new delivery point to be located at approximately Mile Post 54.481 on Southern's 12" Chattanooga Branch Loop Line in Floyd County, Georgia. The estimated cost of the construction and installation of the facilities is approximately \$189,900. Interconn. has complied with all of the requirements under Section 36 of the General Terms and Conditions of Southern's FERC Gas Tariff for the installation of the direct delivery connection by Southern and will reimburse Southern for the cost of constructing and installing the proposed facilities.

Southern states that it will transport gas on behalf of Interconn under its Rate Schedule IT. Southern states that the installation of the proposed facilities will have no adverse effect on its ability to provide its firm deliveries.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-23367 Filed 9-8-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-487-000]

#### Southern Natural Gas Company; Notice of Tariff Filing

September 2, 1999.

Take notice that on August 30, 1999, Southern Natural Gas Company (Southern) tendered for filing, pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service that will apply to gathering service provided by J. R. Pounds, Inc. (Pounds) upon the transfer by Southern to Pounds of certain gathering facilities located in Dexter Field, Marion and Walthall Counties, Mississippi. Southern proposes the effective date of such termination of gathering services to be September 30, 1999.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

**David P. Boergers,**  
Secretary.

[FR Doc. 99-23372 Filed 9-8-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP88-391-024 and RP93-162-009]

#### Transcontinental Gas Pipe Line Corporation; Notice of Annual Cash-Out Report

September 2, 1999.

Take notice that on August 17, 1999, Transcontinental Gas Pipe Line Company (Transco) filed its annual report of cash-out purchases for the period August 1, 1998, through July 31, 1999. The report was filed to comply with the cash-out provisions in Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff.

Pursuant to the requirements of the Commission's order issued December 3, 1993, in Docket No. RP-93-162-002, Transco also submitted a summary of activity showing the volumes and amounts paid under each Pipeline Interconnect Balancing Agreement during the aforementioned period.

Transco states that the report shows that for the cash-out period ending July 31, 1999, Transco had a net underrecovery of \$2,243,115. Transco has carried forward a net underrecovery of \$11,103,133 from the previous twelve-month period. This results in a net underrecovery cash-out balance of \$13,346,248 as of July 31, 1999. Transco states that in accordance with Section 15 of its tariff it will carry forward such net underrecovery to offset any net overrecovery that may occur in future cash-out periods.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or filed before September 9, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

**David P. Boergers,**  
Secretary.

[FR Doc. 99-23366 Filed 9-8-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-107-000, et al.]

#### Connecticut Light and Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 1, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. The Connecticut Light and Power Company and Western Massachusetts Electric Company

[Docket Nos. EC99-107-000 and ER99-4114-000]

Take notice that on August 27, 1999, The Connecticut Light and Power Company (CL&P), Western Massachusetts Electric Company (WMECO) and Northeast Generation Company (collectively, Applicants) tendered for filing technical amendments to the Interconnection Agreements included in their August 17, 1999 application under sections 203 and 205 of the Federal Power Act relating to the transfer of certain jurisdictional facilities associated with the sale of generating facilities by CL&P and WMECO.

The Applicants state that copies of this filing have been sent to persons designated for service in the above-captioned proceeding and to the Connecticut Department of Public Utility Control, the Massachusetts Department of Telecommunications and Energy and the New Hampshire Public Utilities Commission.

*Comment date:* September 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Pennsylvania Enterprises, Inc. and Southern Union Company

[Docket No. EC99-109-000]

Take notice that on August 27, 1999, pursuant to section 203 of the Federal Power Act and part 33 of the Commission's regulations, Pennsylvania Enterprises, Inc., PEI Power Corporation (PEI Power), PG Energy Power Plus (incorporated under the name PG Energy Services Inc.) (PG Plus) and Southern Union Company, filed a joint application for approval of the

disposition of Pennsylvania Enterprises, Inc.'s interest in PEI Power and PG Plus, as a result of a proposed merger. PEI Power and PG Plus have been granted market-based rate authority by this Commission and PEI Power holds exempt wholesale generator status.

This Application has been served upon the Florida Public Service Commission, the Missouri Public Service Commission and the Pennsylvania Public Utility Commission.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. EML Power, L.L.C., EO Power, L.L.C., EP Power, L.L.C., and El Paso Power Services Company

[Docket No. EC99-110-000]

Take notice that on August 27, 1999, pursuant to section 203 of the Federal Power Act (FPA), 16 U.S.C. 824 (1998), and part 33 of the regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR part 33, et seq., EML Power, L.L.C., EO Power, L.L.C., EP Power, L.L.C., and El Paso Power Services Company, (collectively, Applicants), filed an Application for Commission approval for the disposition (and acquisition, if necessary) of a certain Master Agreement to Amend and Restate Contracts for the Purchase of Firm Capacity and Energy, dated May 19, 1999, between Florida Power Corporation and El Paso Power Services Company (Master Agreement). Applicants have requested that such authorization be granted on an expedited basis.

The principal place of business of the Applicants will be in the state of Florida with their current business offices in care of El Paso Power Services Company, 350 Indiana Street, Suite 300, Golden, CO 80401. The Applicants seek Commission authorization for the assignment of the Master Agreement in conjunction with the proposed restructuring of the ownership, commercial arrangements and financing of two power generation projects, the Orange Facility and the Mulberry Facility located in the state of Florida. The Applicants state that EML, Power, L.L.C. will be the seller of power at wholesale to Florida Power Corporation under the Master Agreement.

*Comment date:* September 27, 1999, in accordance with Standard Paragraph E at the end of this notice.