

Order No. 587-K, Docket No. RM96-1-011. Pipelines must comply with the adoption of Version 1.2 of the GISB standards (284.10(b)) and the standards regarding the posting of information on websites and retention of electronic information (284.10(c)(3)(ii) through (v)).

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc 99-20585 Filed 8-9-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-458-000]

Viking Gas Transmission Company; Notice of Tariff Filing

August 4, 1999.

Take notice that on July 30, 1999, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing to be effective September 1, 1999.

Viking states that the purpose of this filing is to establish a new Rate Schedule FT-D, which will be applicable to the expansion capacity approved by the Commission on April 15, 1999 in "Order Issuing Certificate and Granting Abandonment," Docket No. CP98-761-000, 87 FERC ¶ 61,068. Rate Schedule FT-D is identical in all respects to Viking's existing FT-A rate schedule, except that it applies only to firm shippers using the expansion capacity. Viking is also filing to implement the initial incremental

demand rate of \$10.65 per Dth/month for service from Emerson to any Zone 1 delivery point and \$13.69 per Dth/month for service from Emerson to any Zone 2 delivery point approved by the Commission in the April 15, 1999 certificate order.

As provided in the Commission's order, this initial rate for FT-D service will be subject to a retroactive "true-up" filing after a final accounting for the project has been completed. Viking is also making miscellaneous tariff modifications so that its tariff properly reflects the existence of Viking's new Rate Schedule FT-D.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-20581 Filed 8-9-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-410-002]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

August 4, 1999

Take notice that on August 2, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective August 1, 1999:

Sub Second Revised Sheet No. 176A

Williston Basin states that the tariff sheets reflect modifications to Williston Basin's FERC Gas Tariff in compliance with the Commission's Letter Order issued July 22, 1999 regarding Commission Order No. 587-K issued April 2, 1999, in Docket No. RM96-1-011. The tariff sheets reflect the Gas Industry Standards Board (GISB) Version 1.3 standards adopted by the Commission in such Order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-20595 Filed 8-9-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-2665-000]

Wisconsin Electric Power Company; Notice of Filing

August 4, 1999.

Take notice that on July 30, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an amended response based on further discussions with Commission staff in the above captioned docket. The response constitutes an amendment to the filing submitted by Wisconsin Electric on June 25th.

Copies of the filing have been served on customers under the market-based rate tariff, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214). All such motions and protests should be filed on or before August 13, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A Watason, Jr.,

Acting Secretary.

[FR Doc. 99-20498 Filed 8-9-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-207-000, et al.]

Casco Bay Energy Company, LLC, et al. Electric Rate and Corporate Regulation Filings

August 3, 1999.

Take notice that the following filings have been made with the Commission:

1. Casco Bay Energy Company, LLC

[Docket No. EG99-207-000]

Take notice that on July 29, 1999, Casco Bay Energy Company, LLC (Casco Bay), tendered for filing with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Casco Bay, a Delaware limited liability company, will own and operate the Maine Independence Station located in Veazie, Maine. Casco Bay will sell power exclusively at wholesale. Duke Energy North America LLC is the sole owner of Casco Bay. DENA is a wholly owned subsidiary of Duke Energy Global Asset Development, Inc., and an indirect subsidiary of Duke Energy, an exempt electric utility holding company.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Statoil Energy Trading, Inc., ConAgra Energy Services, Inc., Texaco Natural Gas Inc., Power Providers, Inc., AEP Power Marketing, Inc., DPL Energy, and NESI Power Marketing, Inc.

[Docket Nos. ER94-964-022 and ER94-964-023, ER95-1751-015, ER95-1787-014, ER96-2303-012, ER96-2495-011, ER96-2601-012, ER97-841-010]

Take notice that on July 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in above-referenced proceedings for information only. These filings are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

3. Anker Power Services, Inc., Statoil Energy Services, Inc., NEV Midwest, L.L.C., Starghill Alternative Energy Corporation, LG&E Power Inc., AIE Energy Inc., and ONEOK Power Marketing Company

[Docket Nos. ER97-3788-007, ER97-4381-003, ER97-4654-007, ER97-4680-006, ER98-1278-005, ER98-3164-004, ER98-3897-004]

Take notice that on July 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in above-referenced proceedings for information only. These filings are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

4. SEI Wisconsin, L.L.C., Elwood Marketing LLC, New Energy Partners, L.L.C., SIGCORP Energy Services, LLC, Central Vermont Public Service Corporation, American Electric Power Service Corporation, LG&E Power Inc., Cleveland Electric Illuminating Company, The Toledo Edison Company, and FirstEnergy Operating Companies

[Docket Nos. ER99-669-003, ER99-1465-002, ER99-1812-002, ER99-2181-001, ER99-3802-000, ER99-3805-000, ER99-3806-000, ER99-3807-000, ER99-3808-000, and ER99-3809-000]

Take notice that on July 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in above-referenced proceedings for information only. These filings are available for public inspection and copying in the Public Referenced Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and

downloading (call 202-208-2222 for assistance).

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. FPH Electric, L.L.C.,

[Docket No. ER99-3142-000]

Take notice that on July 29, 1999, FPH Electric, L.L.C., doing business as Energy Risk Solutions (FPH), amended its petition to the Commission for acceptance of FPH Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

FPH intends to engage in wholesale electric power and energy purchases and sales as a marketer. FPH is not in the business of generating or transmitting electric power. FPH has no members who own or control any electric generation, transmission, franchised retail service territories, generation sites, natural gas fuel supplies, or any other potential barriers to entry.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Virginia Electric and Power Company

[Docket No. ER99-3278-000]

Take notice that on July 29, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an amendment to its proposed Power Sales Agreement for the provision of electric service to CNG Retail Service Corporation (CNG Retail) under its market-based rate schedule accepted for filing by the Commission in Docket No. ER98-3771-000.

The Power Sales Agreement was originally filed with the Commission on June 16, 1999. The proposed amendment modifies the Power Sales Agreement to more fully incorporate the Commission's requirements regarding sales by a public utility to affiliated entities.

Comment date: August 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Alliance Energy Services Partnership

[Docket No. ER99-3690-000]

Take notice that on July 22, 1999, Alliance Energy Services Partnership (AESP), pursuant to Section 35.15 of the Commission's Regulations, tendered for filing a notice of cancellation of its Rate Schedule FERC No. 1.

AESP has requested an effective date for the proposed rate schedule