

Mohawk's transmission system and Carr Street's East Syracuse, New York facility.

Copies of the filing were served upon Carr Street and the New York Public Service Commission.

*Comment date:* August 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 33. Entergy Services, Inc.

[Docket No. ER99-3759-000]

Take notice that on July 27, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc. (EGS), tendered for filing a Long-Term Market Rate Service Agreement between EGS and the Cities of Erath, Louisiana and Kaplan, Louisiana for the sale of power under Entergy Services' Rate Schedule SP.

*Comment date:* August 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 34. Entergy Services, Inc.

[Docket No. ER99-3760-000]

Take notice that on July 27, 1999, Entergy Services, Inc. (Entergy Services), as agent for Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (the Entergy Operating Companies), tendered for filing a revised form of Network Integration Transmission Service Agreement between Entergy Services and Entergy Services acting as agent for the Entergy Operating Companies.

*Comment date:* August 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 35. GEN-SYS Energy

[Docket No. ER99-3780-000]

Take notice that on July 27, 1999, GEN-SYS Energy tendered for filing a revised market-based rate schedule for the sale of electric energy and capacity at wholesale pursuant to negotiated agreements pursuant to the Commission's May 5, 1999 order issued in Docket EC99-61-000.

*Comment date:* August 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 36. CSW Power Marketing, Inc., Avista Corporation, Western Resources, Inc., Consolidated Edison Company of New York, Inc., Old Dominion Electric Cooperative, Milford Power Limited Partnership, Otter Tail Power Company, Southern Energy NY-Gen, L.L.C., Southern Energy Bowline, L.L.C., Southern Energy Lovett, L.L.C., Montana-Dakota Utilities Co., Commonwealth Edison Company

[Docket Nos. ER99-3788-000, ER99-3789-000, ER99-3790-000, ER99-3791-000, ER99-3792-000, ER99-3793-000, ER99-3794-000, ER99-3795-000, ER99-3796-000, ER99-3797-000, ER99-3798-000 and ER99-3799-000]

Take notice that on July 28, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending June 30, 1999.

*Comment date:* August 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 37. New York Independent System Operator, Inc.

[Docket No. ES99-50-000]

Take notice that on July 28, 1999, the New York Independent System Operator, Inc. (NYISO) submitted an application under Section 204 of the Federal Power Act for authorization to assume short-term indebtedness. The NYISO intends to establish a \$12 million dollar credit facility to meet its working capital and short-term operating needs. The NYISO has requested that the Commission authorize it to establish the credit facility no later than August 25, 1999, so that it may commence operations, as scheduled, on September 1, 1999.

*Comment date:* August 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 38. Soyland Power Cooperative, Inc.

[Docket No. ES99-51-000]

Take notice that on July 28, 1999, Soyland Power Cooperative Inc. (Soyland), submitted an application under Section 204 of the Federal Power Act for authorization to enter into Irrevocable Letters of Credit in an amount not to exceed \$7,325,000. The Applicant also requested exemption from the competitive bidding and negotiated offer requirements. Soyland requests expedited treatment for its application.

*Comment date:* August 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 39. Southwestern Public Service Company v. El Paso Electric Company

[Docket No. OA96-200-008]

Take notice that on July 26, 1999, El Paso Electric Company (EPE or Company) filed a letter dated July 20, 1999, from them to Southwestern Public Service Company (SPS) showing the results of EPE's recent re-evaluation of certain previous requests of SPS for firm transmission service.

*Comment date:* August 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

Secretary.

[FR Doc. 99-20278 Filed 8-5-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-187-000, et al.]

### Entergy Nuclear Holding Company, No. 1, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 29, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Entergy Nuclear Holding Company No. 1, Inc.

[Docket No. EG99-187-000]

Take notice that on July 13, 1999, Entergy Nuclear Holding Company No. 1, Inc. amended its Application for Determination of Exempt Wholesale Generator Status filed on July 9, 1999.

*Comment date:* August 18, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Commonwealth Edison Company, Unicom Investment Inc., Edison Mission Energy**

[Docket Nos. EC99-96-000 and ER99-3691-000]

Take notice that on July 22, 1999, Commonwealth Edison Company (ComEd), Unicom Investment Inc. (UII), and Edison Mission Energy (Mission) (collectively, the Parties), filed an application under Section 203 of the Federal Power Act for authorization for the sale by ComEd of its fossil generating facilities to a special purpose subsidiary of Mission. On the same date, the Parties filed under Section 205 of the Federal Power Act forms of Facilities Agreements that ComEd and Mission will enter into to govern interconnection and operations subsequent to the sale by ComEd to Mission.

ComEd, UII, and Mission, request the Commission to allow the Facilities Agreements to become effective upon closing of the sale transaction, which the parties expect to occur on or shortly after September 30, 1999.

*Comment date:* August 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

**3. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Sithe Energies, Inc., Sithe Pennsylvania Holdings LLC, Sithe New Jersey Holdings LLC, Sithe Maryland Holdings LLC, York Haven Power Company**

[Docket No. EC99-97-000]

Take notice that on July 22, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (doing business as and collectively referred to as GPU Energy), Sithe Energies, Inc. (Sithe), and Sithe affiliates Sithe Pennsylvania Holdings LLC, Sithe New Jersey Holdings LLC, Sithe Maryland Holdings LLC and York Haven Power Company submitted for filing an application pursuant to Section 203 of the Federal Power Act (FPA) concerning both the sale of substantially all of GPU Energy's non-nuclear generating facilities to the above-mentioned Sithe affiliates and the related corporate reorganization of entities within the Sithe corporate family that are subject to the Commission's jurisdiction under Section 205 of the FPA.

*Comment date:* August 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

**4. Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, AmerGen Energy Company L.L.C.**

[Docket Nos. EC99-98-000 and ER99-3804-000]

Take notice that on July 23, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), New York State Electric 7 Gas Corporation (NYSEG) and AmerGen Energy Company, LLC (collectively, the Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval to transfer certain limited jurisdictional facilities associated with the sale of Niagara Mohawk and NYSEG of their interests in the Nine Mile Point Unit Nos. 1 and 2 nuclear generating facilities located in the Town of Scriba, Oswego County, New York.

The Applicants have served copies of this filing on the New York Public Service Commission.

*Comment date:* August 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

**5. Illinova Corporation, Dynegy Inc.**

[Docket No. EC99-99-000]

Take notice that on July 23, 1999, Illinova Corporation (Illinova) and Dynegy Inc. (Dynegy), tendered for filing with the Federal Energy Regulatory Commission (Commission) pursuant to Section 203 of the Federal Power Act, 16 U.S.C. § 824b (1994 & Supp. 1998) and Part 33 of the Commission's Regulations, 18 CFR 33.1, a Joint Application for Approval of Merger and Request for Expedited Consideration.

*Comment date:* September 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

**6. Sierra Pacific Power Company, Nevada Power Company**

[Docket No. EC99-100-000]

Take notice that on July 23, 1999, Sierra Pacific Power Company (Sierra) and Nevada Power Company (Nevada Power) tendered for filing pursuant to Section 203 of the Federal Power Act, a Joint Application for Authorization of Transfer of Control Over Transmission Facilities. This application intended to transfer control over the Applicants' transmission facilities to the Mountain West Independent System Administrator (Mountain West) as contemplated in the related filing in Docket No. ER99-3719-000.

*Comment date:* August 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

**7. Energy Alternatives, Inc.**

[Docket No. EG99-200-000]

Take notice that on July 21, 1999, Energy Alternatives, Inc. (Energy Alternatives) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Energy Alternatives, a Minnesota corporation, is a wholly-owned subsidiary of Midwest Energy Services, Inc., a Minnesota corporation, which is a wholly-owned subsidiary of Dakota Electric Association, a Minnesota cooperative corporation, which owns and operates an electric distribution system.

Energy Alternatives will own and operate generating facilities with a nominal capacity of 20 MW located in distribution substations near the cities of Lakeville, Miesville, and Hastings, Minnesota and in the townships of Byllesby and Castle Rock in Dakota County, Minnesota, consisting of ten 2 MW Caterpillar diesel reciprocating engine generator sets, five 480 volt/12,470 volt step up transformers, and associated circuit breakers. The facilities will be interconnected with the distribution system of Dakota Electric Association.

*Comment date:* August 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**8. COSI Coldwater, Inc.**

[Docket No. EG99-204-000]

Take notice that on July 27, 1999, COSI Coldwater, Inc. (Applicant), with its principal office at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Facilities are located on more than 20 rivers and streams throughout upstate New York and consist of 72 hydroelectric generating plants that have a combined capacity of approximately 660 MW. Electric energy produced by the Facilities is sold exclusively at wholesale.

*Comment date:* August 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 9. COSI Carr St., Inc.

[Docket No. EG99-205-000]

Take notice that on July 27, 1999, COSI Carr St., Inc. (Applicant), with its principal office at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it will provide operation and maintenance services to the East Syracuse Station (the Facility) an approximately 101 MW natural gas-fired combined-cycle cogeneration facility, located in East Syracuse, New York. Electric energy produced by the Facility is sold exclusively at wholesale.

*Comment date:* August 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 10. Nordic Electric, L.L.C., Con Edison Solutions, Inc., AC Power Corporation, Sparc, L.L.C., Agway Energy Services, Inc., Total Gas & Electric, Inc., Metro Energy Group, LLC, Shell Energy Services Company, L.L.C.

[Docket No. ER96-127-008, ER97-705-009, ER97-2867-008, ER98-2671-002, ER97-4186-007, ER97-4202-008, ER99-801-001 and ER99-2109-001]

Take notice that on July 23, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

### 11. CoEnergy Trading Company, MAC Power Marketing, L.L.C., New Millennium Energy Corporation, Spokane Energy, L.L.C.

[Docket No. ER96-1040-015, ER98-575-004, ER97-2681-006 and ER98-4336-003]

Take notice that on July 22, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and

downloading (call 202-208-2222 for assistance).

### 12. DukeSolutions

[Docket No. ER98-3813-004]

Take notice that on July 21, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

### 13. Wisconsin Electric Power Company

[Docket No. ER99-2900-000]

Take notice that on July 23, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its Coordination Sales Tariff (FERC Electric Tariff, First Revised Volume No. 2) as directed in the July 2, 1999 letter order in this docket.

Wisconsin Electric respectfully requests an effective date June 1, 1999. Wisconsin Electric requests waiver of the Commission's advance notice requirements.

Copies of the filing have been served on all current customers under the Coordination Sales Tariff, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 14. Dayton Power and Light Company

[Docket No. ER99-3684-000]

Take notice that on July 22, 1999, Dayton Power and Light Company (Dayton), tendered for filing service agreements establishing TXU Energy Trading Company as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon TXU Energy Trading Company and the Public Utilities Commission of Ohio.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 15. Allegheny Power Service Corporation on Behalf of Monongahela Power Company, the Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-3685-000]

Take notice that on July 22, 1999, Allegheny Power Service Corporation

on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 25 to add Ameren Energy, Inc., (Customer) to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of June 21, 1999, to Ameren Energy, Inc..

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 16. The United Illuminating Company

[Docket No. ER99-3686-000]

Take notice that on July 22, 1999, The United Illuminating Company (UI), tendered for filing for informational purposes all individual Purchase Agreements and Supplements to Purchase Agreements executed under UI's Wholesale Electric Sales Tariff, FERC Electric Tariff, Original Volume No. 2, as amended, during the six-month period November 1, 1998, through April 30, 1999.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 17. Southern Indiana Gas and Electric Company

[Docket No. ER99-3687-0000]

Take notice that on July 22, 1999, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing the following agreement concerning the provision of electric service to Allegheny Power Service Corporation, as a umbrella-term service agreement under its market-based Wholesale Power Sales Tariff.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 18. Arizona Public Service Company

[Docket No. ER99-3688-000]

Take notice that on July 22, 1999, Arizona Public Service Company (APS), tendered for filing revised Exhibits A and C to APS-FERC Rate Schedule No. 225 between APS and Citizens Utilities Company (Citizens).

Current rate levels are unaffected, revenue levels are unchanged from

those currently on file with the Commission, and no other significant change in service to these or any other customer results from the revisions proposed herein. No new or modifications to existing facilities are required as a result of these revisions.

Copies of this filing have been served on Citizens and the Arizona Corporation Commission.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Cinergy Services, Inc.

[Docket No. ER99-3689-000]

Take notice that on July 22, 1999, Cinergy Services, Inc. (Cinergy), acting as agent for and on behalf of The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc., and Cleveland Public Power (CPP), tendered for filing an executed Letter Amendment to the Third Party Limited Term Agreement. This Agreement has been designated by Federal Energy Regulatory Commission (FERC) as CG&E Rate Schedule FERC No. 47.

The Letter Amendment provides that CG&E will only use firm transmission service through the American Power System and CPP will reimburse CG&E for the additional cost.

Cinergy and CPP are requesting an effective date of one day after this filing.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Alliance Energy Services Partnership

[Docket No. ER99-3690-000]

Take notice that on July 22, 1999, Alliance Energy Services Partnership (AESP), pursuant to section 35.15 of the Commission's Regulations, tendered for filing a notice of cancellation of its Rate Schedule FERC No. 1.

AESP has requested an effective date for the proposed rate schedule cancellation of July 23, 1999.

Accordingly, AESP requests waiver of the 60-day prior notice requirement.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Sithe New Jersey Holdings LLC, Sithe Pennsylvania Holdings LLC, Sithe Maryland Holdings LLC, Sithe Power Marketing, L.P. Sithe Energies, Inc.

[Docket No. ER99-3692-000]

Take notice that on July 22, 1999, Sithe New Jersey Holdings LLC and Sithe Pennsylvania Holdings LLC (together Applicants), tendered for filing a petition for Commission acceptance of proposed rate schedules. Applicants

request authority to make wholesale power sales, including energy and capacity, at market-based rates, requests certain blanket authorizations, and waiver of certain of the Commission's Regulations.

The Applicants intend to engage in wholesale power sales. The Applicants do not own or control and are not affiliated with any entity that owns or controls electric transmission or distribution facilities in the United States. Applicants further state that it is not affiliated with any franchised electric utility in the United States. Applicants conclude that any interests that its affiliates have in domestic electric generation facilities do not raise any generation market power concerns.

Applicants request that the tendered rate schedules become effective as of closing of a divestiture transaction with Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company. The closing is anticipated for September of 1999.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 22. Midwest Generation, LLC

[Docket No. ER99-3693-000]

Take notice that on July 22, 1999, Midwest Generation, LLC (Seller), a limited liability company organized under the laws of the State of Delaware, petitioned the Commission for an order: (1) Accepting Seller's proposed market-based rate tariff; (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates. Seller is an indirect subsidiary of Edison International.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 23. Southwest Power Pool

[Docket No. ER99-3694-000]

Take notice that on July 22, 1999, Southwest Power Pool (SPP), tendered for filing four service agreements for point-to-point transmission service and loss compensation service under the SPP Tariff with Western Resources Generation Services (Western Resources) and Public Service Company of Colorado (PSCO).

SPP requests an effective date of July 1, 1999, for these agreements.

Copies of this filing were served upon Western Resources and PSCO.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 24. Puget Sound Energy, Inc.

[Docket No. ER99-3695-000]

Take notice that on July 22, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Engelhard Power Marketing, Inc. (Engelhard).

A copy of the filing was served upon Engelhard.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 25. Puget Sound Energy, Inc.

[Docket No. ER99-3696-000]

Take notice that on July 22, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Enron Power Marketing, Inc. (EPMI).

A copy of the filing was served upon EPMI.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 26. Puget Sound Energy, Inc.

[Docket No. ER99-3697-000]

Take notice that on July 22, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Heartland Energy Services (Heartland).

A copy of the filing was served upon Heartland.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 27. Puget Sound Energy, Inc.

[Docket No. ER99-3698-000]

Take notice that on July 22, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Hetch-Hetchy Water & Power (Hetch-Hetchy).

A copy of the filing was served upon Hetch-Hetchy.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 28. Puget Sound Energy, Inc.

[Docket No. ER99-3699-000]

Take notice that on July 22, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff,

First Revised Volume No. 8, with Illinova Energy Partners, Inc. (Illinova).

A copy of the filing was served upon Illinova.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 29. Puget Sound Energy, Inc.

[Docket No. ER99-3700-000]

Take notice that on July 22, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Entergy Electric System (Entergy).

A copy of the filing was served upon Entergy.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 30. Puget Sound Energy, Inc.

[Docket No. ER99-3701-000]

Take notice that on July 22, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Engage Energy US, L.P. (Engage).

A copy of the filing was served upon Engage.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 31. Rochester Gas and Electric Corporation

[Docket No. ER99-3702-000]

Take notice that on July 22, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Market Based Service Agreement between RG&E and TransAlta Energy Marketing (U.S.) Inc., (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-3553-000 (80 FERC ¶ 61,284) (1997)).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of July 19, 1999, for TransAlta Energy Marketing (U.S.) Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 32. Puget Sound Energy, Inc.

[Docket No. ER99-3703-000]

Take notice that on July 22, 1999, Puget Sound Energy, Inc. (PSE), tendered for filing a Service Agreement under the provisions of PSE's market-based rates tariff, FERC Electric Tariff, First Revised Volume No. 8, with Idaho Power Company (IPC).

A copy of the filing was served upon IPC.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 33. Rochester Gas and Electric Corporation

[Docket No. ER99-3704-000]

Take notice that on July 22, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Market Based Service Agreement between RG&E and American Electric Power Service Corporation. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of RG&E's FERC Electric Rate Schedule, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-3553-000 (80 FERC ¶ 61,284) (1997)).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of July 1, 1999, for American Electric Power Service Corporation's Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 34. Metropolitan Chicago Healthcare Council—Shared Services, Inc.

[Docket No. ER99-3705-000]

Take notice that on July 22, 1999, Metropolitan Chicago Healthcare Council—Shared Services, Inc. (MCHC—Shared Services, Inc.), tendered for filing its petition to the Commission for acceptance of MCHC—Shared Services, Inc.'s Rate Schedule FERC Tariff No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market based rates; and waiver of certain Commission Regulations.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 35. Cinergy Services, Inc.

[Docket No. ER99-3706-000]

Take notice that on July 22, 1999, Cinergy Services, Inc., on behalf of its Operating Company affiliates, The

Cincinnati Gas & Electric Company and PSI Energy, Inc. (COC), tendered for filing an executed service agreement between COC and OGE Energy Resources, Inc. (OERI), replacing the unexecuted service agreement filed on September 4, 1998 under Docket No. ER99-170-000 per COC FERC Electric Power Sales Tariff, Original Volume No. 4, which has been replaced by the COC FERC Electric Cost-Based Power Sales Tariff, Original Volume No. 6—CB.

COC and OERI are requesting an effective date of one day after the original filing in Docket No. ER99-170-000.

*Comment date:* August 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 36. Northeast Utilities Service Company

[Docket No. ER99-3708-000]

Take notice that on July 23, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Consolidated Edison Energy, Inc. (CEEI) under the NU System Companies' Sale for Resale Tariff No. 7 Market Based Rates.

NUSCO states that a copy of this filing has been mailed to CEEI.

NUSCO requests that the Service Agreement become effective July 1, 1999.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 37. Northeast Utilities Service Company

[Docket No. ER99-3709-000]

Take notice that on July 23, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement with Statoil Energy Trading, Inc. (Statoil) under the NU System Companies' Sale for Resale Tariff No. 7 Market Based Rates.

NUSCO states that a copy of this filing has been mailed to Statoil.

NUSCO requests that the Service Agreement become effective July 1, 1999.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 38. Southwestern Public Service Company

[Docket No. ER99-3710-000]

Take notice that on July 23, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), tendered for filing an executed umbrella service agreement under Southwestern's market-based sales tariff with Tenaska Power Services Company (Tenaska). This umbrella service agreement provides for

Southwestern's sale and Tenaska's purchase of capacity and energy at market-based rates pursuant to Southwestern's market-based sales tariff.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 39. Pennsylvania Electric Company

[Docket No. ER99-3711-000]

Take notice that on July 23, 1999, Pennsylvania Electric Company (doing business as and referred to as GPU Energy), tendered for filing the First Amended and Restated Interconnection Agreement by and between The Cleveland Electric Illuminating Company (CEI) and Pennsylvania Electric Company (Agreement). The Agreement is associated with the sale of GPU Energy's 20% interest in the Seneca Pumped Storage Generating Station (Seneca) to CEI.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 40. Pacific Gas and Electric Company

[Docket No. ER99-3713-000]

Take notice that on July 23, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing an Interconnection Agreement Between Pacific Gas and Electric Company and Fresno Irrigation District (Fresno), dated May 28, 1999. The Interconnection Agreement (IA or Agreement) establishes the terms and conditions under which PG&E will provide electric system interconnection between PG&E and Fresno. In its filing letter, PG&E has explained that the IA in this docket is identical to the Interconnection Agreement pending before the Commission in Laguna Irrigation District, Docket No. EL98-46-000 and related Docket No. ER99-3145-000, with the exception of the contents of Appendix A (specifying the points of interconnection) and the name of the Irrigation District. PG&E also has explained that the IA contains a reservation of rights with respect to disputes arising under the FPA.

Copies of this filing have been served upon Fresno and the California Public Utilities Commission.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 41. Duquesne Light Company

[Docket No. ER99-3714-000]

Take notice that on July 23, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff,

(Docket No. ER98-4159-000) an executed Service Agreement at Market-Based Rates with Aquila Energy Marketing Corporation (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of August 24, 1998.

Copies of this filing were served upon Customer.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 42. Allegheny Power Service Corporation on Behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy)

[Docket No. ER99-3715-000]

Take notice that on July 23, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy), tendered for filing Amendment No. 2 to Supplement No. 8 to the Market Rate Tariff and Amendment No. 2 to Supplement No. 33 to the Standard Generation Service Tariff to incorporate Netting Agreements with New Energy Ventures, Inc. into the tariff provisions.

Allegheny Power requests a waiver of notice requirements to make the Amendments effective as of the effective dates therein, May 28, 1999 for Amendment No. 2 to Supplement No. 33 and June 2, 1999, for Amendment No. 2 to Supplement No. 8.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 43. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy)

[Docket No. ER99-3716-000]

Take notice that on July 23, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power

Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 34 to the Standard Generation Service Tariff to incorporate Netting Agreements with Penn Power Energy into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, July 13, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 44. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy)

[Docket No. ER99-3717-000]

Take notice that on July 23, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 3 to the Market Rate Tariff and Amendment Nos. 1 and 2 to Supplement No. 32 to the Standard Generation Service Tariff to incorporate Netting Agreements with Strategic Energy, L.L.C., into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, July 13, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**45. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy)**

[Docket No. ER99-3718-000]

Take notice that on July 23, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) and West Penn Power Company (Allegheny Energy), tendered for filing Amendment Nos. 1 and 2 to Supplement No. 22 to the Standard Generation Service Tariff to incorporate Netting Agreements with American Energy Trading, Inc., into the tariff provisions.

Allegheny Power and Allegheny Energy request a waiver of notice requirements to make the Amendments effective as of the effective dates therein, July 7, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**46. Central Vermont Public Service Corporation**

[Docket No. ER99-3723-000]

Take notice that on July 23, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Energy Atlantic, L.L.C., under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective on July 26, 1999.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**47. Bangor Hydro-Electric Company, Rochester Gas and Electric Corporation**

[Docket No. ER99-3732-000 and ER99-3734-000]

Take notice that on July 23, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending, June 30, 1999.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**48. Cadillac Renewable Energy LLC**

[Docket No. ER99-3733-000]

Take notice that on July 23, 1999, Cadillac Renewable Energy LLC filed its quarterly report for the quarter ending March 31, 1999.

*Comment date:* August 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-20250 Filed 8-5-99; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Scoping Meeting and Soliciting Scoping Comments for an Applicant-Prepared Environmental Assessment Using the Alternative Licensing Process**

August 2, 1999.

a. *Type of Application:* Alternative Licensing Process.

b. *Project No.:* 487.

c. *Applicant:* PP&L, Inc.

d. *Name of Project:* Wallenpaupack.  
e. *Location:* On the Wallenpaupack Creek and Lackawaxen River, near the Borough of Hawley and the City of Scranton, in Wayne and Pike Counties, Pennsylvania. The project would not utilize federal lands.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Gary Petrewski, PP&L, Inc., Two North Ninth Street (GENN5), Allentown, PA 18101-1179, (610) 774-4759.

h. *FERC Contact:* Any questions on this notice on the scoping process should be addressed to Patrick Murphy, E-mail address, [patrick.murphy@ferc.fed.us](mailto:patrick.murphy@ferc.fed.us), or telephone (202) 219-2659.

i. *Deadlines for Filing Scoping*

*Comments:* October 15, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20416.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of the Project:* The project consists of an 870-foot-long, 67 foot-high concrete dam with a center spillway equipped with two 67.5-foot-long by 14-foot-high steel roller gates; a 13-mile-long, 5,700 acre reservoir at a full pool elevation of 1,190 feet msl; an 18,000-foot-long, 14-foot-diameter pipeline connecting the dam with the powerhouse; a powerhouse containing two generating units with a total installed capacity of 40,000 kW; and other appurtenances.

k. *Scoping Process:* PP&L, Inc. (PP&L) intends to use the Federal Energy Regulatory Commission's (Commission) alternative licensing procedures (ALP). Under the ALP, PP&L will prepare an Applicant Prepared Environmental Assessment (APEA) and license application for the Wallenpaupack Project.

On May 4, 1999, PP&L requested the Commission's approval to use the ALP. The Commission issued a notice of this request on June 25, 1999, with comments due by July 25, 1999. After receipt of comments on this notice, the Commission will issue an order addressing PP&L's request for approval to use the ALP. PP&L expects to file with the Commission, the APEA and license application for the Wallenpaupack Project by September 30, 1992. The purpose of this notice is to inform you of the opportunity to participate in the upcoming scoping meeting identified below, and to solicit your scoping comments.

**Scoping Meeting**

PP&L and the Commission staff will hold a public scoping meeting to help