

Compressor Station Sites, Americus, Corwin, Grabham, Matfield Green, Stafford, Tonganoxie and Welda, Kansas and Peculiar and Pierce City, Missouri.

SUMMARY: The United States Environmental Protection Agency (EPA) is proposing to enter into a cost recovery administrative settlement to resolve claims under the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), as amended, 42 U.S.C. 9622(h)(1). This settlement is intended to resolve the liability of Williams Gas Pipelines Central, Inc. (WGPC) for response costs incurred by the EPA in connection with removal actions conducted by WGPC at nine compressor stations located in Kansas and Missouri. The compressor stations addressed in the proposed settlement are (1) Americus Compressor Station, Americus, Lyon County, Kansas; (2) Corwin Compressor Station, Corwin, Harper County, Kansas; (3) Grabham Compressor Station, Grabham, Montgomery County, Kansas; (4) Matfield Green Compressor Station, Matfield Green, Chase County, Kansas; (5) Peculiar Compressor Station, Peculiar, Cass County, Missouri; (6) Pierce City Compressor Station, Lawrence County, Missouri; (7) Stafford Compressor Station, Stafford, Stafford County, Kansas; (8) Tonganoxie Compressor Station, Tonganoxie, Leavenworth County, Kansas; and (9) Welda Compressor Station, Welda, Anderson County, Kansas. The proposed settlement agreement was signed by the Environmental Protection Agency (EPA) on May 20, 1999. Because EPA's total response costs did not exceed \$500,000, the Attorney General's concurrence is not required for this settlement.

DATES: Written comments must be provided on or before August 19, 1999.

ADDRESSES: Comments should be addressed to Daniel J. Shiel, Office of Regional Counsel, United States Environmental Protection Agency, Region VII, 726 Minnesota Avenue, Kansas City, Kansas 66101 and should refer to: *In the matter of Williams Gas Pipeline Central, Inc. Compressor Station Sites*, EPA Docket Nos. CERCLA-7-99-0018, CERCLA-7-99-0019, CERCLA-7-0020, CERCLA-7-99-0021, CERCLA-7-99-0022, CERCLA-7-99-0023, CERCLA-7-99-0024, CERCLA-7-99-0025, and CERCLA-7-99-0026.

The proposed administrative settlement may be examined in person at the United States Environmental Protection Agency, Region VII, 726 Minnesota Avenue, Kansas City, Kansas 66101. To request a copy by mail please

refer to the matter name and the docket numbers set forth above and enclose a check in the amount of \$3.50 (25 cents per page for reproduction costs), payable to the United States Environmental Protection Agency.

SUPPLEMENTARY INFORMATION: The proposed administrative settlement concerns the nine compressor station sites listed above. Williams Gas Pipelines Central, Inc., formerly Williams Natural Gas Company, conducted removal actions at each of these sites pursuant to CERCLA section 160 administrative consent orders issued by EPA Region VII. Each of these consent orders required WGPC to reimburse EPA's oversight costs beginning on the effective date of each consent order, respectively. WGPC has reimbursed EPA's oversight costs as provided in the orders. However, in connection with each of the above WGPC Compressor Stations, EPA incurred response costs prior to the effective date of the consent order which have not been reimbursed by WGPC. EPA's unreimbursed response costs for the each of these WGPC Compressor Station Sites is as follows: (1) Americus Compressor Station, Site/Spill ID number 07GR, \$39,537.27; (2) Corwin Compressor Station, Site/Spill ID number 07GZ, \$4,006.24; (3) Grabham Compressor Station, Site/Spill ID number 07GT, \$9,126.45; (4) Matfield Green Compressor Station Site/Spill ID number 07GP, \$14,383.28; (5) Peculiar Compressor Station Site/Spill ID number 07TD, \$1,670.60; (6) Pierce City Compressor Station Site/Spill ID number 07NT, \$2,375.44; (7) Stafford Compressor Station Site/Spill ID number 07GQ, \$19,168.57; (8) Tonganoxie Compressor Station Site/Spill ID number 07GS, \$15,529.07; and (9) Welda Compressor Station Site/Spill ID number 07NW, \$1,039.15. The total of these unreimbursed site costs is \$106,836.07.

In the proposed settlement agreement, WGPC has agreed to reimburse EPA for \$106,836.07, which is the full amount of these costs.

Dated: June 9, 1999.

U. Gale Hutton,

Acting Regional Administrator, Region 7.
[FR Doc. 99-18480 Filed 7-19-99; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL COMMUNICATIONS COMMISSION

Notice of Public Information Collection(s) Being Reviewed by the Federal Communications Commission for Extension Under Delegated Authority, Comments Requested

July 14 1999.

SUMMARY: The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following information collection(s), as required by the Paperwork Reduction Act of 1995, Public Law 104-13. An agency may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid control number. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimate; (c) ways to enhance the quality, utility, and clarity of the information collected; and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology.

DATES: Written comments should be submitted on or before September 20, 1999. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESSES: Direct all comments to Les Smith, Federal Communications Commissions, Room 1 A-804, 445 Twelfth Street, S.W., Washington, DC 20554 or via the Internet to lesmith@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information or copies of the information collections contact Les Smith at (202) 418-0217 or via the Internet at lesmith@fcc.gov.

SUPPLEMENTARY INFORMATION:

OMB Approval Number: 3060-0311.

Title: Section 76.54 Significantly viewed signals; method for special showing.

Form Number: None.

Type of Review: Extension of a currently approved collection.

Respondents: Business and other for-profit entities.

Number of Respondents: 12.

Estimated Time Per Response: 15 hours.

Frequency of Response: On occasion third-party disclosure requirement.

Total Annual Burden: 180 hours.

Total Annual Cost: \$48.

Needs and Uses: Section 76.54 requires that notice of an audience survey that is conducted by an organization for significantly viewed signal purposes is to be served on all licensees or permittees of television broadcast stations within whose predicted Grade B contour the cable community or communities are located, and all other system community units, franchisees and franchise applicants in the cable community or communities, as well as the franchise authority. This notification shall be made at least 30 days prior to the initial survey period and shall include the name of the survey organization and a description of the procedures to be used. The notifications are used by interested parties to give them an opportunity to file objections to the methodology of the survey.

OMB Approval Number: 3060-0315.

Title: Section 76.221 Sponsorship ID, list retention, related requirements.

Form Number: None.

Type of Review: Extension of a currently approved collection.

Respondents: Business and other for-profit entities.

Number of Respondents: 450.

Estimated Time Per Response: 30 minutes.

Frequency of Response: On occasion notice and recordkeeping requirement.

Total Annual Burden: 225 hours.

Total Annual Cost: \$900.

Needs and Uses: Section 76.221(a) and (c) state that when a cable operator engaged in origination cablecasting presents any matter for which valuable consideration is paid, the operator must announce the sponsorship of such matter if the sponsor has not already done so. Section 76.221(f) states that sponsorship announcements are waived with respect to the broadcast of "want ads" sponsored by an individual but the licensee shall maintain a list to be made available for public inspection showing the name, address and telephone number of each advertiser. Section 76.221(d) states that when a cablecast is of a political or controversial nature, the cable operator is required to retain a list of the executive officers, or board of directors, or executive committee, etc. of the organization sponsoring the

cablecast. The records and sponsorship announcements are used by the public so that they may know by whom origination cablecasts are sponsored.

OMB Approval Number: 3060-0393.

Title: Section 73.54 Antenna resistance and reactance measurements.

Form Number: None.

Type of Review: Extension of currently approved collection.

Respondents: Business or other for-profit.

Number of Respondents: 200 AM Licensees.

Estimated Time Per Response: 1.25 hours (0.25 hours consultation time; 1 hour contract consulting engineer).

Frequency of Response:

Recordkeeping.

Total Annual Burden: 50.

Total Annual Cost: \$30,000.

Needs and Uses: Section 73.54(d) requires that AM licensees file notification with the FCC when determining power by the direct method. This notification requirement is accomplished through a formal application process and has OMB approval under FCC Form 302, (OMB Control No. 3060-0029). In addition, Section 73.54(d) requires that background information regarding antenna resistance measurement data for AM stations must be kept on file at the station. The background information is used by FCC staff in field investigations to ensure that measurements are taken properly and by station licensees to identify any problems that may occur.

Federal Communications Commission.

Magalie Roman Salas,

Secretary.

[FR Doc. 99-18427 Filed 7-19-99; 8:45 am]

BILLING CODE 6712-01-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of Banks or Bank Holding Companies

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the offices of the Board of Governors. Interested persons may express their

views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than August 3, 1999.

A. Federal Reserve Bank of Atlanta
(Lois Berthaume, Vice President) 104 Marietta Street, N.W., Atlanta, Georgia 30303-2713:

1. *Alice Bernice Sale*, Chattanooga, Tennessee; *Tracie Lynn Calfee*, Chattanooga, Tennessee; and *David Reynolds Housley*, Muscatine, Iowa; all to acquire additional voting shares of *Rossville Bankshares, Inc.*, Rossville, Georgia, and thereby indirectly acquire additional voting shares of *Rossville Bank*, Rossville, Georgia.

B. Federal Reserve Bank of Dallas
(W. Arthur Tribble, Vice President) 2200 North Pearl Street, Dallas, Texas 75201-2272:

1. *Michael Weeks*, and *Linda Weeks*, both of Premont, Texas; to acquire additional voting shares of *Coastal Bend Bancshares, Inc.*, Corpus Christi, Texas, and thereby indirectly acquire additional voting shares of *First Community Bank, NA*, Alice, Texas.

Board of Governors of the Federal Reserve System, July 14, 1999.

Robert deV. Frierson,

Associate Secretary of the Board.

[FR Doc. 99-18398 Filed 7-19-99; 8:45 am]

BILLING CODE 6210-01-F

FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR Part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The applications listed below, as well as other related filings required by the Board, are available for immediate inspection at the Federal Reserve Bank indicated. The application also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)). If the proposal also involves the acquisition of a nonbanking company, the review also includes whether the acquisition of the