

system West of Niagara Mohawk's constrained Central-East Interface. This Transmission Service Agreement specifies that NYPA has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000.

Niagara Mohawk requests an effective date of June 1, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon New York Public Service Commission and NYPA.

Comment date: July 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. IMC-Agrico Company

[Docket No. QF99-61-000]

Take notice that on June 18, 1999 as supplemented on June 24, 1999, IMC-Agrico Company (IMCA), whose address is Pierce Offices, 5000 Old Highway 37, P.O. Box 2000, Mulberry, Florida 33860, tendered for filing with the Federal Energy Regulatory Commission an amended application for certification of a facility as a cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

IMCA's proposed facility is a topping cycle cogeneration facility fueled by natural gas that will produce electricity and provide steam to an adjacent facility, which will in turn produce distilled water for IMCA's internal system. Electricity will be generated using combustion turbine generators and a steam turbine generator for a combined maximum gross output of approximately 400 MW.

IMCA's proposed facility will interconnect with the transmission system of one or more of IMCA's incumbent utilities (Tampa Electric Company, Florida Power Corporation, and Peace River Electric Cooperative), which may provide supplementary and backup power to the proposed facility and purchase useful electric power output of the facility to the extent not consumed internally by IMCA.

Comment date: July 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-16766 Filed 6-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-3038-000, et al.]

Indianapolis Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

June 24, 1999.

Take notice that the following filings have been made with the Commission:

1. Indianapolis Power & Light Company

[Docket No. ER99-3038-000]

Take notice that on June 18, 1999, Indianapolis Power & Light Company, tendered for filing a conformed copy of the Certificate of Concurrence signed by a representative of the Dayton Power & Light Company (Dayton P&L).

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. New England Power Company

[Docket Nos. EC99-87-000, ER99-3306-000]

Take notice that on June 18, 1999, New England Power Company (NEP), tendered for filing an application and rate schedule associated with the sale of NEP's 115 kV facilities at the South Danvers substation to the Town of Danvers, Massachusetts for use by its municipal light department.

Comment date: July 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. New Energy Ventures, Inc., The AES Corporation

[Docket No. EC99-88-000]

Take notice that on June 18, 1999, New Energy Ventures, Inc. (NEV) and The AES Corporation (AES), tendered for filing with the Federal Energy Regulatory Commission (Commission) an Application for Approval of the Disposition of Jurisdictional Facilities Under Section 203 of the Federal Power Act and Request for Expedition in the above-referenced docket. In the proposed transactions, NEV will dispose of its jurisdictional assets through the sale of 100 percent of its issued and outstanding common stock to AES; and AES will acquire control of, and the entire equity interest in, NEV, through the acquisition of the common stock of NEV.

Comment date: July 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Arizona Public Service Company

[Docket No. ER99-3288-000]

Take notice that on June 17, 1999, Arizona Public Service Company (APS), tendered for filing Quarterly Refund payments to eligible wholesale customers under the Company's Fuel Cost Adjustment Clause (FAC) per Terms of the Agreement in the Matter of Surface Transportation Board Docket 41185 Reparations and 1999-2002 Coal Transportation to the Cholla Generating Station.

A copy of this filing has been served upon the affected parties, the California Public Utilities Commission, and the Arizona Corporation Commission.

Customer name	APS-FPC/ FERC rate schedule 1
Electrical District No. 3 (ED-3)	12
Tohono O'odham Utility Authority (TOUA) ¹	52
Arizona Electric Power Cooperative (AEP)	57
Wellton-Mohawk Irrigation and Drainage District (Wellton-Mohawk)	58
Arizona Power Authority (APA)	59
Colorado River Indian Irrigation Project (CRIIP) ²	65

Customer name	APS-FPC/ FERC rate schedule 1
Electrical District No. 1 (ED-1)	68
Arizona Power Pooling Association (APPA)	70
Town of Wickenburg (Wickenburg)	74
Southern California Edison Company (SCE)	120
Electrical District No. 6 (ED-6)	126
Electrical District No. 7 (ED-7)	128
City of Page	134
Electrical District No. 8 (ED-8)	140
Aguila Irrigation District (AID)	141
McMullen Valley Water Conservation and Drainage District (MVD)	142
Tonopah Irrigation District (TID)	143
Citizens Utilities Company (Citizens) ²	207
Harquahala Valley Power District (HVPD)	153
Buckeye Water Conservation and Drainage District (BID)	155
Roosevelt Irrigation District (RID)	158
Maricopa County Municipal Water Conservation District (MCMWCD)	168
City of Williams (Williams)	192
San Carlos Indian Irrigation Project (SCIIP)	201
Maricopa County Municipal Water Conservation District at Lake Pleasant (MCMWCD-Lk.Pl.)	209

¹ Formerly Papago Utility Tribal Authority.

² APS-FPC/FERC Rate Schedule in effect during the refund period.

Comment date: July 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Archer Daniels Midland

[Docket No. ER99-2792-000]

Take notice that on June 18, 1999, Archer Daniels Midland (ADM), tendered for filing in response to staff request an amendment to its executed Power Purchase Agreement with Central Illinois Light Company, filed on May 4, 1999, in the above-referenced docket.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Entergy Services, Inc.

[Docket No. ER99-3305-000]

Take notice that on June 18, 1999, Entergy Services, Inc., on behalf of Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy Gulf States, Inc., tendered for filing changes to Generator Imbalance Agreements with Georgia Gulf Corporation; Huntsman Petrochemical Corporation; Tenaska Frontier Partners, Ltd.; LSP Energy Limited Partnership; Union Carbide Corporation; PPG Industries, Inc.; CII Carbon, L.L.C.; PanEnergy Lake Charles Generation.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. United Power, Inc.

[Docket No. ER99-3307-000]

Take notice that on June 18, 1999, United Power, Inc. (UPI), tendered for filing its Initial Rate Filing consisting of (i) a Borderline Agreement between Public Service Company of Colorado

and UPI; and (ii) a Partial Requirements Agreement between the Town of Frederick and UPI. UPI also seeks waivers of certain Commission filing requirements and other regulations.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Equitable Energy, L.L.C.

[Docket No. ER99-3308-000]

Take notice that on June 18, 1999, Equitable Energy, L.L.C. (Equitable), tendered for filing pursuant to Section 35.15 of the Commission's Regulations, 18 CFR 35.15, a notice canceling Equitable's Rate Schedule FERC No. 1, and Supplement No. 1 to Rate Schedule No. 1, effective May 20, 1999. In its notice, Equitable states that it has no customers.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. New York State Electric & Gas Corporation

[Docket No. ER99-3309-000]

Take notice that on June 18, 1999, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 35 of the Federal Energy Regulatory Commission's Regulations, 18 CFR 35, a service agreement (the Service Agreement) under which NYSEG may provide capacity and/or energy to Edison Mission Marketing & Trading, Inc. (EMMT) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested waiver of the notice requirements so that the Service

Agreement with EMMT becomes effective as of May 3, 1999.

NYSEG has served copies of the filing upon the New York State Public Service Commission and EMMT.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Central Illinois Light Company

[Docket No. ER99-3310-000]

Take notice that on June 18, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and one service agreement with one new customer, The Dayton Power & Light Company.

CILCO requests an effective date of June 15, 1999.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Central Illinois Light Company

[Docket No. ER99-3311-000]

Take notice that on June 18, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Market Rate Power Sales Tariff and one service agreement with one new customer, The Dayton Power & Light Company.

CILCO requests an effective date of June 15, 1999.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Portland General Electric Company

[Docket No. ER99-3313-000]

Take notice that on June 18, 1999, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff First Revised Volume No. 8, Docket No. OA96-137-000), executed Service Agreements for Short-Term Firm and Non-Firm Point-to-Point Transmission Service with Sacramento Municipal Utility District.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective May 24, 1999.

A copy of this filing was caused to be served upon Sacramento Municipal Utility District, as noted in the filing letter.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Portland General Electric Company

[Docket No. ER99-3314-000]

Take notice that on June 18, 1999, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff First Revised Volume No. 8, Docket No. OA96-137-000), an executed Service Agreement for Non-Firm Point-to-Point Transmission Service with PacifiCorp Power Marketing, Inc.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective June 1, 1999.

A copy of this filing was caused to be served upon PacifiCorp Power Marketing, Inc., as noted in the filing letter.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Entergy Services, Inc.

[Docket No. ER99-3315-000]

Take notice that on June 18, 1999, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for

filing changes to the Interconnection Agreement between Entergy Gulf States, Inc., and Exxon Company, U.S.A.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Niagara Mohawk Power Corporation

[Docket No. ER99-3316-000]

Take notice that on June 18, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Enron Power Marketing, Inc., (Enron). This Transmission Service Agreement specifies that Enron has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Enron to enter into separately scheduled transactions under which Niagara Mohawk will provide non-firm transmission service for Enron as the parties may mutually agree.

Niagara Mohawk requests an effective date of June 11, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Enron.

Comment date: July 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. David M. Carlisle

[Docket No. ID-3383-000]

Take notice that on June 18, 1999, David M. Carlisle, tendered for filing an application for authorization under Section 305(b) of the Federal Power Act to hold the following interlocking positions and request for waiver of 18 CFR 45.3(b).

Director of Bangor Hydro-Electric Company
Director of Bangor Savings Bank
Director of Livada Securities, Inc.

Comment date: July 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or

protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-16765 Filed 6-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2620-005 South Carolina]

Lockhart Power Company; Notice of Availability of Draft Environmental Assessment

June 25, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Lockhart Hydroelectric Project, and has prepared a Draft Environmental Assessment (DEA). The project is located on the Broad River, near the town of Lockhart, in Union, Chester, York, and Cherokee counties, South Carolina. No federal lands or facilities are occupied or used by the project. The DEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Room, Room 2A, of the Commission's offices at 888 First Street, NE, Washington, DC 20426.

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. For further information, contact Charles