

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-1405 Filed 1-21-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-51-000, et al.]

#### Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings

January 11, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Commonwealth Edison Company

[Docket No. ER99-51-000]

Take notice that on January 5, 1999, the Commonwealth Edison Company (ComEd), tendered for filing an amended Service Agreement in compliance with the Federal Energy Regulatory Commission's order in Commonwealth Edison Company, 85 FERC ¶ 61,288 (1998) (the Order). In that Order, the Commission authorized ComEd, pursuant to the amended Service Agreement, to sell power under its existing cost-based rate schedule PSRT-1, to one or more affiliated retail energy services companies and to reassign transmission rights to such companies in accordance with the PSRT-1 rate schedule.

*Comment date:* January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Commonwealth Chesapeake Company, L.L.C.

[Docket No. ER99-415-001]

Take notice that on January 5, 1999, Commonwealth Chesapeake Company,

L.L.C., tendered for filing with the Federal Energy Regulatory Commission a revised market-based rate tariff and a Code of Conduct in compliance with Commission's December 21, 1998, Order in this Docket.

Copies of said filing has been served upon the Virginia State Corporation Commission.

*Comment date:* January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Sierra Pacific Power Company

[Docket No. ER99-945-000]

Take notice that on January 6, 1999, Sierra Pacific Power Company (Sierra Pacific), tendered for filing a fully executed Operating and Scheduling Agreement for the Alturas Intertie Project between Bonneville Power Company (Bonneville), PacifiCorp and Sierra Pacific, dated December 22, 1998. The agreement supersedes the partially executed agreement filed with the Commission on December 17, 1998. The present filing reflects only minor changes in the agreement from the December 17th filing.

Sierra Pacific has requested a waiver of the sixty-day prior notice requirement so that the agreement may take effect on January 7, 1999.

Copies of the filing were served on the parties to the agreement and the relevant state commissions.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Southwestern Public Service Company

[Docket No. ER99-1161-000]

Take notice that on January 5, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company (SPS), tendered for filing an electric power sales agreement with Central & South West Services, Inc. (CSW). This service agreement provides for SPS's sale and CSW's purchase of power at market-based rates pursuant to SPS's market-based sales tariff.

*Comment date:* January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 5. Carolina Power & Light Company

[Docket No. ER99-1162-000]

Take notice that on January 5, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Oglethorpe Power Corporation requesting an effective date of December 15, 1998 and a Service Agreement for Non-Firm Point-to-Point Transmission

Service with American Municipal Power—Ohio, Inc., requesting an effective date of December 22, 1998. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 6. Northeast Utilities Service Company

[Docket No. ER99-1163-000]

Take notice that on January 5, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Holyoke Water Power Company (including Holyoke Power and Electric Company), tendered for filing pursuant to Section 205 of the Federal Power Act and § 35.13 of the Commission's Regulations, a rate schedule change for sales of electric power to Princeton Municipal Light Department.

NUSCO states that a copy of this filing has been mailed to Princeton Municipal Light Department and the Massachusetts Department of Public Utilities.

NUSCO requests that the rate schedule change become effective on January 1, 1999.

*Comment date:* January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 7. Commonwealth Edison Company

[Docket No. ER99-1164-000]

Take notice that on January 5, 1999, Commonwealth Edison Company (ComEd), tendered for filing a service agreement establishing The Michigan Companies (Consumers Power Company and Detroit Edison Company) (TMC) and New Energy Ventures Inc. (NEVI) as customers under ComEd's FERC Electric Market Based-Rate Schedule for power sales.

ComEd requests an effective date of January 5, 1999, and accordingly, seeks waiver of the Commission's notice requirements.

ComEd states that a copy of the filing was served on the Illinois Commerce Commission and on the affected customers.

*Comment date:* January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 8. Southern Company Services, Inc.

[Docket No. ER99-1165-000]

Take notice that on January 5, 1999, Southern Company Services, Inc., acting

on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, filed a revision to lower the existing return on common equity components incorporated in separate Unit Power Sales (UPS) Agreements with Florida Power & Light Company, Florida Power Corporation and Jacksonville Electric Authority from 13.75 percent to 12.50 percent. In accordance with governing procedures set forth in each contract, the revisions are proposed to become effective from the date of filing (January 5, 1999), with the resulting charges being subject to refund from that date forward.

Copies of the filing were sent to each of the UPS customers.

*Comment date:* January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Select Energy, Inc.**

[Docket No. ER99-1167-000]

Take notice that on January 6, 1999, Select Energy, Inc. (Select), tendered for filing, a Service Agreement with Cinergy Corp. (Cinergy) under the Select Energy, Inc., Market-Based Rates, Tariff No. 1.

Select Energy, Inc., states that a copy of this filing has been mailed to the Cinergy.

Select requests that the Service Agreement become effective January 1, 1999.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Select Energy, Inc.**

[Docket No. ER99-1168-000]

Take notice that on January 6, 1999, Select Energy, Inc. (Select), tendered for filing, a Service Agreement with Delmarva Power & Light Company under the Select Energy, Inc., Market-Based Rates, Tariff No. 1.

Select Energy, Inc., states that a copy of this filing has been mailed to the Delmarva Light & Power Company.

Select Energy, Inc., requests that the Service Agreement become effective January 1, 1999.

*Comment date:* January 11, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Virginia Electric and Power Company**

[Docket No. ER99-1169-000]

Take notice that on January 6, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an executed Generation Imbalance Agreement with North Carolina Electric Membership Corporation. This executed

agreement replaces the unexecuted agreement filed on December 17, 1998 in Docket No. ER99-902-000.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Consumers Energy Company**

[Docket No. ER99-1170-000]

Take notice that on January 6, 1999, Consumers Energy Company (Consumers), tendered for filing an executed service agreement for Non-Firm Point-to-Point Transmission Service with Tractebel Energy Marketing, Inc. (Tractebel), and an executed agreement for Firm Point-to-Point Transmission Service with DTE Energy Trading, Inc., (DTE). Both agreements were pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison).

The Tractebel agreement has an effective date of December 17, 1998, and the DTE agreement has an effective date of January 1, 1999.

Copies of the filed agreement were served upon the Michigan Public Service Commission, Detroit Edison, Tractebel and DTE.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Consumers Energy Company**

[Docket No. ER99-1171-000]

Take notice that on January 6, 1999, Consumers Energy Company (Consumers), tendered for filing executed service agreements for Non-Firm Point-to-Point Transmission Service pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison) with the following transmission customers:

The American Electric Power Service Corporation and various AEP entities CMS Marketing, Services and Trading The Cincinnati Gas & Electric Company, PSI Energy, Inc. and Cinergy Services, Inc. as their agent Consumers Energy Company—Transmission Transactions; and Electric Sourcing and Trading Detroit Edison Merchant Operation DTE Energy Trading, Inc. Duke Energy Trading & Marketing, LLC Duke Power, a Division of Duke Energy Corporation Entergy Power Marketing Corporation Griffin Energy Marketing, L.L.C. Illinois Power Company Minnesota Power & Light Company Morgan Stanley Capital Group, Inc.

New York State Electric & Gas Corporation  
Northern Indiana Public Service Company  
OGE Energy Resources, Inc.  
PECO Energy Company  
PP&L, Inc.  
Public Service Electric and Gas Company

Tennessee Valley Authority  
Tenaska Power Services Company  
Virginia Electric And Power Company; and Western Resources

The agreements have effective dates of January 1, 1999.

Copies of the filed agreements were served upon the Michigan Public Service Commission, Detroit Edison and the respective transmission customers.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Public Service Company of New Mexico**

[Docket No. ER99-1172-000]

Take notice that on January 6, 1999, Public Service Company of New Mexico (PNM), tendered for filing executed service agreements, for point-to-point transmission service under the terms of PNM's Open Access Transmission Service Tariff, with Energy Transfer Group, L.L.C., (2 agreements, dated December 17, 1998 for Non-Firm and Short-Term Firm Service). PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-1173-000]

Take notice that on January 6, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 43, to add Merrill Lynch Capital Services, Inc., Statoil Energy Trading, Inc., and Tennessee Power Company to Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000.

The proposed effective date under the Service Agreements is January 5, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania

Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**16. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company, and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-1174-000]

Take notice that on January 6, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Supplement No. 42 to add Ameren Services Company to Allegheny Power's open Access Transmission Service Tariff which has been submitted for filing with the Federal Energy Regulatory Commission in Docket No. OA96-18-000.

The proposed effective date under the Service Agreement is January 5, 1999.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**17. Ameren Services Company**

[Docket No. ER99-1175-000]

Take notice that on January 6, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Market Based Rate Power Sales between ASC and Otter Tail Power Company (OTP). ASC asserts that the purpose of the Agreement is to permit ASC to make sales of capacity and energy at market based rates to OTP pursuant to ASC's Market Based Rate Power Sales Tariff filed in Docket No. ER98-3285-000.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**18. Ameren Services Company**

[Docket No. ER99-1176-000]

Take notice that on January 6, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service between ASC and PanCanadian Energy Services Inc.,

(PES). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to PES pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

ASC requests that the Service Agreement be allowed to become effective December 7, 1998.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**19. Ameren Services Company**

[Docket No. ER99-1177-000]

Take notice that on January 6, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Services between ASC and PanCanadian Energy Services Inc., (PES). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to PES pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

ASC requests that the Service Agreement be allowed to become effective December 7, 1998, the date of said agreement.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**20. Tampa Electric Company**

[Docket No. ER99-1178-000]

Take notice that on January 6, 1999, Tampa Electric Company (Tampa Electric), tendered for filing an amendment to its contract with PECO Energy Company—Power Team (PECO), for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of January 8, 1999, for the contract amendment, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on PECO and the Florida Public Service Commission.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**21. Delmarva Power & Light Company**

[Docket No. ER99-1179-000]

Take notice that on January 6, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with Select Energy, Inc., under Delmarva's market rate sales tariff.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**22. Tampa Electric Company**

[Docket No. ER99-1180-000]

Take notice that on January 6, 1999, Tampa Electric Company (Tampa Electric), tendered for filing an amendment to its contract with the Tennessee Valley Authority (TVA) for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of January 8, 1999, for the contract amendment, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on TVA and the Florida Public Service Commission.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**23. Tampa Electric Company**

[Docket No. ER99-1181-000]

Take notice that on January 6, 1999, Tampa Electric Company (Tampa Electric), tendered for filing an amendment to its contract with Southern Company Energy Marketing, L.P., (SCEM) for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of January 8, 1999, for the contract amendment, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on SCEM and the Florida Public Service Commission.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**24. FirstEnergy Corp., and Pennsylvania Power Company**

[Docket No. ER99-1182-000]

Take notice that on January 6, 1999, FirstEnergy Corp., tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements for Network Integration Service and Operating Agreements for the Network Integration Transmission Service under the Pennsylvania Electric Choice Program with FPL Energy Services, Incorporated, Green Mountain Energy Resources, L.L.C., NEV East, L.L.C.—New Energy Ventures, PSEG Energy Technologies, Incorporated, Statoil Energy Services, Incorporated, and Strategic Energy Partners Ltd., pursuant to the FirstEnergy System Open Access Tariff. These agreements will enable the parties to obtain Network Integration Service under the Pennsylvania Electric Choice Program in accordance with the terms of the Tariff.

The proposed effective date under these agreements is January 1, 1999.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **25. Rochester Gas and Electric Corporation**

[Docket No. ER99-1183-000]

Take notice that on January 6, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Market Based Service Agreement between RG&E and Tractebel Energy Marketing, Inc., (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of RG&E's FERC Electric Rate Tariff, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-3553 (80 FERC ¶ 61,284) (1997)).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of December 11, 1998, for Tractebel Energy Marketing, Inc.'s Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **26. Minnesota Agri-Power, L.L.C.**

[Docket No. ER99-1184-000]

Take notice that on January 6, 1999, Minnesota Agri-Power, L.L.C. (MAP), petitioned the Commission for acceptance of Minnesota Agri-Power's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

MAP intends to engage in the wholesale sale of electric power and energy generated by a biomass power generation facility. Such sales will begin on or about April 30, 2001.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **27. Southwest Power Pool**

[Docket No. ER99-1185-000]

Take notice that on January 6, 1999, Southwest Power Pool (SPP), tendered for filing six executed service agreements for short-term firm point-to-point and non-firm point-to-point firm transmission service under the SPP Tariff with British Columbia Power Exchange Corporation (Powerex), Merrill Lynch Capital Services, Inc. (Merrill), and Williams Energy Marketing & Trading Company (Williams).

SPP requests an effective date of December 16, 1998, for the agreements

with Powerex, December 17, 1998, for the agreements with Merrill, and January 2, 1999, for the agreements with Williams.

Copies of this filing were served upon each of the parties to these agreements.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **28. California Independent System Operator Corporation**

[Docket No. ER99-1186-000]

Take notice that on January 6, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and Aquila Power Corporation (Aquila Power Corp.) for acceptance by the Commission.

The ISO states that this filing has been served on Aquila Power Corp., and the California Public Utilities Commission.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **29. California Independent System Operator Corporation**

[Docket No. ER99-1187-000]

Take notice that on January 6, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Participating Generator Agreement between Sunlaw Cogeneration Partners I (Sunlaw Cogeneration) and the ISO for acceptance by the Commission.

The ISO states that this filing has been served on Sunlaw Cogeneration and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Participating Generator Agreement to be made effective as of December 22, 1998.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **30. California Independent System Operator Corporation**

[Docket No. ER99-1188-000]

Take notice that on January 6, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for ISO Metered Entities (Meter Service Agreement) between the ISO and Sunlaw Cogeneration Partners I (Sunlaw Cogeneration) for acceptance by the Commission.

The ISO states that this filing has been served on Sunlaw Cogeneration and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement to be made effective as of December 22, 1998.

*Comment date:* January 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **31. San Geronio Westwinds, LLC**

[Docket No. QF85-8-001]

Take notice that on January 5, 1999, San Geronio Westwinds, LLC (Westwinds), a California Limited Liability Partnership, tendered for filing with the Federal Regulatory Commission an Application for Certification of a facility as a Qualifying Small Power Production Facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a small power production plant consisting of approximately 100 wind turbine generators located in Riverside County, California. The original generators were installed in 1984, many of which are being replaced by new wind turbine generators. The rated capacity of the facility after repowering will be approximately 17.365 Mw. The electric power output of the facility is sold to Southern California Edison Company, Rosemead, California.

Westwinds owns 71.448% of the facility. Westwinds intends to transfer ownership of its interest in the facility to San Geronio Westwinds II, LLC (Westwinds II), in March, 1999. No more than 50% of Westwinds or Westwinds II is owned by an affiliate of an electric utility holding company.

*Comment date:* February 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **32. San Geronio Westwinds, LLC**

[Docket No. QF85-188-001]

Take notice that on January 5, 1999, San Geronio Westwinds, LLC (Westwinds), a California Limited Liability Partnership, filed with the Federal Regulatory Commission an Application for Certification of a facility as a Qualifying Small Power Production Facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a small power production plant consisting of approximately 220 wind turbine generators located in Riverside County, California. The original generators were installed in 1984, many of which are being replaced by new wind turbine generators. The rated capacity of the facility after repowering will be approximately 11.2 Mw. The electric power output of the facility is sold to Southern California Edison Company, Rosemead, California.

Westwinds owns 100% of the facility. Westwinds intends to transfer ownership of its interest in the facility to San Gorgonio Westwinds II, LLC (Westwinds II), in March, 1999. No more than 50% of Westwinds or Westwinds II is owned by an affiliate of an electric utility holding company.

*Comment date:* February 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 33. San Gorgonio Westwinds, LLC

[Docket No. QF85-610-001]

Take notice that on January 5, 1999, San Gorgonio Westwinds, LLC (Westwinds), a California Limited Liability Partnership, filed with the Federal Regulatory Commission an Application for Certification of a facility as a Qualifying Small Power Production Facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a small power production plant consisting of approximately 321 wind turbine generators located in Riverside County, California. The original generators were installed in 1984, many of which are being replaced by new wind turbine generators. The rated capacity of the facility after repowering will be approximately 34.94 MW. The electric power output of the facility is sold to Southern California Edison Company, Rosemead, California.

Westwinds owns 28.05% of the facility. Westwinds intends to transfer ownership of its interest in the facility to San Gorgonio Westwinds II, LLC (Westwinds II), in March, 1999. No more than 50% of Westwinds or Westwinds II is owned by an affiliate of an electric utility holding company.

*Comment date:* February 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 34. San Gorgonio Westwinds, LLC

[Docket No. QF89-344-001]

Take notice that on January 5, 1999, San Gorgonio Westwinds, LLC (Westwinds), a California Limited Liability Partnership, tendered for filing with the Federal Regulatory Commission an Application for Certification of a facility as a Qualifying Small Power Production Facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

The facility is a small power production plant consisting of approximately 141 wind turbine generators located in Riverside County,

California. The original generators were installed in 1984, many of which are being replaced by new wind turbine generators. The rated capacity of the facility after repowering will be approximately 9.8 MW. The electric power output of the facility is sold to Southern California Edison Company, Rosemead, California.

Westwinds owns 100% of the facility. Westwinds intends to transfer ownership of its interest in the facility to San Gorgonio Westwinds II, LLC (Westwinds II), in March, 1999. No more than 50% of Westwinds or Westwinds II is owned by an affiliate of an electric utility holding company.

*Comment date:* February 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-1399 Filed 1-21-99; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-25-000, et al.]

### NP Energy Inc. and Duke Energy Trading and Marketing, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

January 13, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. NP Energy Inc. and Duke Energy

[Docket No. EC99-25-000]

Trading and Marketing, L.L.C. )

Take notice that on January 11, 1999, NP Energy Inc. and Duke Energy Trading and Marketing, L.L.C., both

brokers and marketers of electric power, filed a request for approval of the sale of all common stock of NP Energy Inc. to Duke Energy Trading and Marketing, L.L.C.

*Comment date:* February 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 2. American Power Exchange, Inc., Bruin Energy, Inc., Eclipse Energy, Inc., and SEMCO Energy Services, Inc.

[Docket Nos. ER94-1578-017, ER98-538-005, ER94-1099-019, ER97-4352-004]

Take notice that on January 6, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

### 3. Duquesne Light Company

[Docket No. ER97-1543-000]

Take notice that on January 4, 1999, Duquesne Light Company submitted for filing an Arbitration Award (Award) of \$400,000 to replace the Stranded Cost Amendment contained in Duquesne's initial filing in this case.

*Comment date:* January 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 4. Constellation Power Source, Inc.

[Docket No. ER97-2261-002]

Take notice that on December 22, 1998, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

### 5. Quark Power L.L.C.

[Docket No. ER97-2374-007]

Take notice that on January 5, 1999, the above-mentioned power marketer filed quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

### 6. Pelican Energy Management, Inc.

[Docket Nos. ER98-3084-001 and ER98-3084-002]

Take notice that on January 4, 1999, the above-mentioned power marketer