www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–16280 Filed 6–25–99; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Temporary Variance Request and Soliciting Comments, Motions To Intervene, and Protests

June 22, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Request for Temporary Variance.
 - b. Project No.: 2210-028
 - c. Date filed: June 17, 1999.
- d. *Applicant:* Appalachian Power Company.
- e. *Name of Project:* Smith Mountain Project.
- f. Location: On the Roanoke River, Bedford, Franklin, Campbell, Pittsylvania, and Roanoke Counties, Virginia. The project does not utilize federal or tribal lands.
 - g. Filed Pursuant to: 18 CFR 4.200.
- h. *Applicant Contact:* Frank M. Simms, American Electric Power, 1 Riverside Plaza, Columbus, OH 43215–2973, (614) 223–2918.
- i. FERC Contact: Robert Fletcher, robert.fletcher@ferc.fed.us, 202–219–1206
- j. Deadline for filing comments, motions to intervene and protest: 14 days from the issuance date of this notice. Please include the project number (2210–028) on any comments or motions filed. All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.
- k. *Description of Application:* On June 17, 1999, the Commission approved an emergency 45-day variance (which will expire on August 1, 1999) to reduce the minimum flow requirements of article 29 from 650 cubic feet per second (cfs) to 400 cfs during the drought conditions occurring at the Smith Mountain Project. The licensee continues to consult with the various resource agencies and stakeholders upstream and downstream of the project. The current situation is similar to that which existed last year for the project whereby the Commission granted a 45-day emergency variance to article 29 and a

subsequent 45-day extension after a public notice. In anticipation of no immediate relief to the low inflow situation at the Smith Mountain Project again this year and the distinct possibility that relief will not be forthcoming by August 1, 1999, the licensee is requesting to continue the temporary variance to license article 29 through September 30, 1999.

I. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may be viewed on http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in the item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular

Filing and Service of Responsive Documents) Any filings must bear in all capital letters the title "COMMENTS" RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR 'MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal **Energy Regulatory Commission, 888** First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for

filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99–16344 Filed 6–25–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Application Accepted for Filing and Soliciting Motions To Intervene and Protests

June 22, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
 - b. Project No.: P-11745-000.
 - c. Date Filed: May 24, 1999.
- d. *Applicant*. Universal Electric Power Corporation.
- e. *Name of Project:* Toad Suck Ferry L&D #8.
- f. *Location:* On the Arkansas River, near the town of Conway, Faulkner County, Arkansas, utilizing federal lands administered by the U.S. Army Corps of Engineers.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp. 1145 Highbrook Street, Akron, OH 44301, (330) 535–7115.
- i. FERC Contact: Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219–2811.
- j. *Deadline Date:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a coy of the document on that resource agency.

k. The proposed project would utilize the existing U.S. Army Corps of Engineers' Toad Suck Ferry L&D #8 and would consist of: (1) Five new 40-footlong, 114-inch-diameter steel penstocks; (2) a new 300-foot-long, 30-foot-wide, 30-foot-high powerhouse containing five generating units having a total installed capacity of 9,000-kW; (3) a new exhaust apron; (4) a new 4-mile-long, 14.7-kV transmission line; and (5) appurtenant facilities.

Applicant estimates that the average annual generation would be 55 GWh and that the cost of the studies to be performed under the terms of the permit would be \$2,000,000. Project energy would be sold to utility companies, corporations, municipalities, aggregators, or similar entities.

I. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, D.C. 20426, or by calling (202) 208–1371. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance.). A copy is also available for inspection and reproduction at the address in item h above.

Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION",

"COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the abovementioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for

application.

filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99–16345 Filed 6–25–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Application Accepted for Filing and Soliciting Motions To Intervene and Protests

June 22, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Preliminary Permit.
 - b. Project No.: P-11746-000.
 - c. Date Filed: May 24, 1999.
- d. *Applicant:* Universal Electric Power Corporation.
- e. *Name of Project:* David Terry L&D #6.
- f. Location: On the Arkansas River, near the town of Pine Bluff, Pulaski County, Arkansas, utilizing federal lands administered by the U.S. Army Corps of Engineers.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, OH 44301, (330) 535–7115.
- i. FERC Contact: Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219–2811.
- j. *Deadline Date:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The proposed project would utilize the existing U.S. Army Corps of Engineers' David Terry L&D #6 and