

the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-298-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14669 Filed 6-9-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. MG99-22-000]

#### Nautilus Pipeline Company, L.L.C. Notice of Filing

June 4, 1999.

Take notice that on May 28, 1999, Nautilus Pipeline Company, L.L.C. filed standards of conduct under Order Nos. 497 *et al.*<sup>1</sup> 566 *et al.*<sup>2</sup> and 599.<sup>3</sup>

Any person desiring to be heard or to protest the filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. 385.211 or 385.214). All such motions to intervene or protest should be filed on or before June 21, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14678 Filed 6-9-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-322-000]

#### Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 4, 1999.

Take notice that on May 28, 1999, Northern Border Pipeline Company (Northern Border), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective on July 1, 1999:

Fifth Revised Sheet Number 108  
Fifth Revised Sheet Number 117

The proposed changes would, on an illustrative basis, increase revenues from jurisdictional service by \$30 million during the first year that such changes are in effect.

By this filing, Northern Border is proposing a return on equity of 15.25 percent. For the twelve months ending June 30, 2000, this request equates to a pre-tax return on total capital of approximately 13.5 percent. Northern Border is also proposing to increase the provision in 426.1, Donations, not to exceed \$200,000 a year. Northern Border's filing also reflects an amortization period of 60 months for a regulatory asset resulting from Docket No. FA93-45. In Pro Forma Sheet Number 118, Northern Border proposes to modify the number of months between the mandatory periodic review of its equity rate of return from 36 months to 60 months. Based upon

revenue and cost analyses, Northern Border additionally supports the conclusion that the at-risk conditions contained in the certificates for facilities placed in-service during 1991 and 1992 at Docket Nos. CP89-576 and CP91-967-002 should not be triggered.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14675 Filed 6-9-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-76-000, et al.]

#### Phibro Inc., et al.; Electric Rate and Corporate Regulation Filings

June 3, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Phibro Inc.

[Docket No. EC99-76-000]

Take notice that on May 28, 1999, Phibro Inc. (Phibro) tendered for filing an application for authorization under section 203 of the Federal Power Act to transfer its Rate Schedule FERC No. 1 and associated active contracts and other jurisdictional facilities to its affiliate Phibro Power LLC. Phibro requests expeditious approval of the application.

*Comment date:* June 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,934 (1991), *rehearing denied*, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, 57 FR 58978 (December 14, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 4, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,987 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirement for Transportation and Affiliate Transactions. Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707, (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994).

<sup>3</sup> Reporting Interstate Natural Gas Pipeline Marketing Affiliates on the Internet, Order No. 599, 63 FR 43075 (August 12, 1998), FERC Stats. & Regs. 31,064 (1998).

## 2. El Segundo Power, LLC, Long Beach Generation LLC, Cabrillo Power I LLC, and Cabrillo Power II LLC

[Docket No. EC99-77-000]

Take notice that on May 28, 1999, pursuant to Section 203 of the Federal Power Act, El Segundo Power, LLC (El Segundo), Long Beach Generation LLC (Long Beach), Cabrillo Power I LLC (Cabrillo I) and Cabrillo Power II LLC (Cabrillo II) (jointly, the Applicants) filed a joint application for approval of a corporate reorganization. Each of the Applicants owns electric generation facilities located in the State of California. The proposed corporate reorganization will not change the ultimate ownership or control of the facilities.

A copy of the application has been served on the California Public Utilities Commission.

The Applicants have requested waivers of the Commission's regulations so that the filing may become effective at the earliest possible date, but no later than June 25, 1999.

*Comment date:* June 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 3. Colorado Power Partners

[Docket No. EG99-152-000]

Take notice that on May 28, 1999, Colorado Power Partners (CPP), 1001 Louisiana Street, Houston, Texas 77002, (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to part 365 of the commission's regulations and section 32 of the Public Utility Holding Company Act, as amended.

Colorado Power Partners is a Colorado general partnership which owns the Brush Cogeneration Facility consisting of Brush 1 and Brush 3 (Facility), located in Brush, Colorado and is engaged exclusively in the generation of electric energy for sale at wholesale. The Facility is a topping cycle cogeneration facility consisting of two gas turbines, a heat recovery steam generator, an extraction-condensing steam turbine, a waste-heat steam boiler, a steam-heat exchanger and waste-heat hot water boilers. The Facility is operated by Colorado Cogen Operators Limited Liability Company pursuant to an operation and maintenance agreement. No rate or charge for, or in connection with, the construction of the Facility, or for electric energy produced thereby (other than any portion of a rate or charge which represents recovery of the cost of a wholesale rate or charge), was

in effect under the laws of any State of the United States on October 24, 1992.

Copies of this application have been served upon the Colorado Public Utility Commission and the Securities and Exchange Commission.

*Comment date:* June 24, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

## 4. Western Energy Marketers, Inc., Environmental Resources Trust, Inc., CET Marketing, L.P., Cogen Energy Technologies, L.P.

[Docket No. ER98-537-002, Docket No. ER98-3233-003, Docket Nos. ER98-4412-001, and ER98-4412-002, Docket Nos. ER98-4423-001, and ER98-4423-002]

Take notice that on May 28, 1999 the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

## 5. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER99-1981-000, Docket No. ER99-2013-000]

Take notice that on May 28, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP Companies), tendered for filing a response to the April 30, 1999, deficiency letter in the above-captioned dockets. The response constitutes an amendment to the NSP Companies' filings, which were submitted in compliance with ordering paragraphs (D) and (E) of the Commission's Order on Petition for Declaratory Order issued December 16, 1998 in North American Electric Reliability Council, 85 FERC ¶ 61,353 (1998).

The NSP Companies state they have served a copy of the filing on the utility commissions in Minnesota, Michigan, North Dakota, South Dakota and Wisconsin and all parties to the underlying proceedings. NSP also states it has served a courtesy copy on NERC and the Mid-Continent Area Power Pool.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 6. Delmarva Power & Light Company

[Docket No. ER99-3075-000]

Take notice that on May 28, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with Avista Energy, Inc., under Delmarva's market rate sales tariff.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 7. PECO Energy Company

[Docket No. ER99-3076-000]

Take notice that on May 28, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, a Transaction Letter dated May 26, 1999 with Horizon Energy Company d/b/a Exelon Energy (EXELON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of June 1, 1999, for the Transaction Letter.

PECO states that copies of this filing have been supplied to EXELON and to the Pennsylvania Public Utility Commission.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 8. New England Power Pool

[Docket No. ER99-3079-000]

Take notice that on May 28, 1999, the New England Power Pool (NEPOOL or Pool), Executive Committee tendered for filing a request for termination of membership in NEPOOL, with an effective date of June 1, 1999, of LG&E Energy Marketing Inc. (LEM). Such termination is pursuant to the terms of the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by LEM. The New England Power Pool Agreement, as amended (the NEPOOL Agreement), has been designated NEPOOL FPC No. 2.

The Executive Committee states that termination of LEM with an effective date of June 1, 1999, would relieve this entity, at LEM's request, of the obligations and responsibilities of Pool membership and would not change the NEPOOL Agreement in any manner, other than to remove LEM from membership in the Pool.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

## 9. New England Power Pool

[Docket No. ER99-3080-000]

Take notice that on May 28, 1999, the New England Power Pool Executive Committee for filing for acceptance a signature page to the New England

Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by Providence Energy Services, Inc., (Providence Energy). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of Providence Energy's signature page would permit NEPOOL to expand its membership to include Providence Energy. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Providence Energy a member in NEPOOL.

NEPOOL requests an effective date of June 1, 1999, for commencement of participation in NEPOOL by Providence Energy.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Entergy Services, Inc.

[Docket No. ER99-3084-000]

Take notice that on May 28, 1999, Entergy Services, Inc., on behalf of Entergy Louisiana, Inc., Entergy Mississippi, Inc., Entergy Gulf States, Inc., Entergy Arkansas, Inc., and Entergy New Orleans, Inc., tendered for filing changes to Interconnection Agreements with Georgia Gulf Corporation; Huntsman Petrochemical Corporation; Tenaska Frontier Partners, Ltd.; LSP Energy Limited Partnership; Tennessee Valley Authority; Union Carbide Corporation; PPG Industries, Inc.; CII Carbon, L.L.C.; PanEnergy Lake Charles Generation; South Mississippi Electric Power Authority; Louisiana Energy and Power Authority; and Sam Rayburn Dam Electric Cooperative, Inc., Sam Rayburn G & T, Inc., and Sam Rayburn Municipal Power Agency.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 11. Avista Corp.

[Docket No. ER99-3085-000]

Take notice that on May 28, 1999, Avista Corp. (AVA), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement for Short-Term Firm and Non-Firm Point-To-Point Transmission Service under AVA's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8 with PP&L EnergyPlus Co.

AVA requests the Service Agreement be given the respective effective date of May 24, 1999.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 12. American Atlas #1, Ltd., L.L.L.P.

[Docket No. ER99-3086-000]

Take notice that on May 28, 1999, American Atlas #1, Ltd., L.L.L.P. (American Atlas), tendered for filing pursuant to Rules 205 and 207 an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1, to be effective June 1, 1999, and accepting its power purchase agreement with Tri-State Generation and Transmission Association, Inc., to be effective the same date.

In transactions where American Atlas will sell electric energy and/or capacity at wholesale, it proposes to make such sales on rates, terms and conditions to be mutually agreed with the purchasing party.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Commonwealth Edison Company

[Docket No. ER99-3087-000]

Take notice that on May 28, 1999, Commonwealth Edison Company (ComEd), tendered for filing a revised Firm Service Agreement with Alliant Bulk Power under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of May 1, 1999, for the revised service agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on Alliant.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Carolina Power & Light Company

[Docket No. ER99-3088-000]

Take notice that on May 28, 1999, Carolina Power & Light Company (CP&L), tendered for filing an executed Service Agreement with PECO Energy Company under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Maine Electric Power Company

[Docket No. ER99-3089-000]

Take notice that on May 28, 1999, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point transmission service entered into with PG&E Energy Trading-Power, L.P. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Maine Electric Power Company

[Docket No. ER99-3090-000]

Take notice that on May 28, 1999, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point transmission service entered into with PP&L EnergyPlus Co. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Maine Electric Power Company

[Docket No. ER99-3091-000]

Take notice that on May 28, 1999, Maine Electric Power Company (MEPCO), tendered for filing a service agreement for Non-Firm Point-to-Point transmission service entered into with Select Energy, Inc. Service will be provided pursuant to MEPCO's Open Access Transmission Tariff, designated rate schedule MEPCO—FERC Electric Tariff, Original Volume No. 1, as supplemented.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Central Maine Power Company

[Docket No. ER99-3092-000]

Take notice that on May 28, 1999, Central Maine Power Company (CMP), tendered for filing pursuant to Section 205 of the Federal Power Act (FPA), 16 U.S.C. § 824d, and Part 35 of the Federal Energy Regulatory Commission's regulations, 18 CFR Part 35, a Service Agreement for Local Network Transmission Service by and between CMP and Fox Islands Electric Cooperative, Inc. (the Service Agreement).

CMP has requested that the Service Agreement become effective on May 1, 1999.

Copies of this filing have been served upon the Maine Public Utilities Commission and Fox Islands Electric Cooperative, Inc.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Entergy Services, Inc.

[Docket No. ER99-3093-000]

Take notice that on May 28, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Louisiana, Inc. (ELI), Entergy Mississippi, Inc. (EMI), and Entergy Gulf States, Inc. (EGSI), tendered for filing Generator Imbalance Agreements with South Mississippi Electric Association, Tennessee Valley Authority, LSP Energy Limited Partnership, CII Carbon, L.L.C., Union Carbide Corporation, Georgia Gulf Corporation, Louisiana Energy and Power Authority, Huntsman Petrochemical Corporation, Tenaska Frontiers Partners, Ltd., PPG Industries, Inc., PanEnergy Lake Charles, and Sam Rayburn Dam Electric Cooperative, Inc., Sam Rayburn Municipal Power Agency, and Sam Rayburn G&T, Inc.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Central Maine Power Company

[Docket No. ER99-3094-000]

Take notice that Central Maine Power Company (CMP), on May 28, 1999, tendered for filing pursuant to Section 205 of the Federal Power Act (FPA), 16 U.S.C. § 824d, and Part 35 of the Federal Energy Regulatory Commission's regulations, 18 CFR Part 35, a Service Agreement for Local Network Transmission Service by and between CMP and Kennebunk Light & Power District (the Service Agreement).

CMP has requested that the Service Agreement become effective on May 1, 1999.

Copies of this filing have been served upon the Maine Public Utilities Commission and Kennebunk Light & Power District.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Avista Corporation

[Docket No. ER99-3095-000]

Take notice that on May 28, 1999, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Service Agreement under Avista Corporation's FERC Electric Tariff First Revised Volume No. 10, with Cogentrix Energy Power Marketing, Inc.

Avista Corporation requests waiver of the prior notice requirements and requests an effective date of April 30, 1999.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 22. PJM Interconnection, L.L.C.

[Docket No. ER99-3097-000]

Take notice that on May 28, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing an unexecuted interconnection service agreement between PJM and Statoil Energy/Paxton, L.P.

PJM requests a waiver of the Commission's 60-day notice requirement and an effective date of May 1, 1999.

Copies of this filing were served upon Statoil Energy/Paxton, L.P., and the Pennsylvania Public Utility Commission.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 23. EGC 1999 Holding Company, L.P.

[Docket No. ER99-3098-000]

Take notice that on May 28, 1999, EGC 1999 Holding Company, L.P. (1999 Holdco), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting 1999 Holdco's FERC Electric Rate Schedule No. 1 to be effective on July 1, 1999.

1999 Holdco intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where 1999 Holdco sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 24. Ameren Services Company

[Docket No. ER99-3099-000]

Take notice that on May 28, 1999, Ameren Services Company (ASC), tendered for filing Service Agreements for Firm Point-to-Point Transmission Services between ASC and Dayton Power and Light Company, The Energy Authority, Public Service Company of Colorado, and Utilicorp United, Inc. (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 25. Ameren Services Company

[Docket No. ER99-3100-000]

Take notice that on May 28, 1999, Ameren Services Company (ASC), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between ASC and Dayton Power and Light Company, The Energy Authority, Public Service Company of Colorado, and Utilicorp United, Inc., (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 26. Wisconsin Electric Power Company

[Docket No. ER99-3101-000]

Take notice that on May 28, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a short-term firm Transmission Service Agreement and a non-firm Transmission Service Agreement between itself and FirstEnergy Corporation (FirstEnergy). The Transmission Service Agreements allow FirstEnergy to receive transmission services under Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Volume No. 1.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear.

Copies of the filing have been served on FirstEnergy, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* June 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 27. Prairieland Energy, Inc.

[Docket No. TX99-2-000]

Take notice that on May 21, 1999, Prairieland Energy, Inc. (Prairieland), tendered for filing an application with the Federal Energy Regulatory Commission requesting the Commission to order Commonwealth Edison Company (Edison) to provide transmission service pursuant to Section 211 of the Federal Power Act.

Prairieland had requested 12 Megawatts (MW) of firm point-to-point transmission service for a term of five years commencing October 1, 1998.

Copies of Prairieland's application were served upon representatives of Edison and the Illinois Commerce Commission.

*Comment date:* July 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary*

[FR Doc. 99-14667 Filed 6-9-99; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Project No. 1494-171 Oklahoma]

##### Grand River Dam Authority; Notice of Availability of Draft Environmental Assessment

June 4, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) has reviewed an application for approval of additional marina facilities. Grand River Dam Authority proposes to permit Dennis Blakemore, d/b/a Honey Creek Landing, Ltd. (permittee), to modify an existing commercial marina facility located on Grand Lake's Honey Creek adjacent to the Honey Creek Bridge (US Highway 59). The proposed modifications include the relocation of a fuel dock from its approved location, about 845 feet from the northern shoreline to a new (present) location, about 130 feet from the northern

shoreline. Further, the permittee proposes to replace four existing boat slips with a building containing a business office, bathhouse, and laundromat. The Pensacola Project is on the Grand River, in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA and be obtained by calling the Commission's Public Reference Room at (202) 208-1371. In the DEA, staff concludes that approval of the proposed action, alternative actions, or the no-action alternative would not constitute a major Federal action significantly affecting the quality of the human environment.

Please submit any comments within 30 days from the date of this notice. Comments should be addressed to: Mr. David P. Boergers, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 1494-160 to all comments. For further information, please contact the project manager, Jon Cofrancesco at (202) 219-0079.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-14670 Filed 6-9-99; 8:45 am]

BILLING CODE 6717-01-M

#### ENVIRONMENTAL PROTECTION AGENCY

[FRL-6356-9]

##### Agency Information Collection Activities: Proposed Collection; Comment Request; Criteria for Classification of Solid Waste Disposal Facilities and Practices, Recordkeeping and Reporting Requirements " (Renewal)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of request for renewal.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB) for renewal: Criteria for Classification of Solid Waste Disposal Facilities and Practices—40 CFR Part 258, OMB No. 2050-0122, current expiration date is January 31, 2000. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection described below.

**DATES:** Comments must be submitted on or before August 9, 1999.

**ADDRESSES:** Commenters must send an original and two copies of their comments referencing docket number F-99-FC2P-FFFFF to: RCRA Docket Information Center, Office of Solid Waste (5305G), U.S. Environmental Protection Agency Headquarters (EPA, HQ), 401 M Street, SW, Washington, DC 20460. Hand deliveries of comments should be made to the Arlington, VA, address below. Comments may also be submitted electronically through the Internet to:

[rcradocket@epamail.epa.gov](mailto:rcradocket@epamail.epa.gov). Comments in electronic format should also be identified by the docket number F-99-FC2P-FFFFF. All electronic comments must be submitted as an ASCII file avoiding the use of special characters and any form of encryption.

Commenters should not submit electronically any confidential business information (CBI). An original and two copies of CBI must be submitted under separate cover to: RCRA CBI Document Control Officer, Office of Solid Waste (5305W), U.S. EPA, 401 M Street, SW, Washington, DC 20460.

Public comments and supporting materials are available for viewing in the RCRA Information Center (RIC), located at Crystal Gateway I, First Floor, 1235 Jefferson Davis Highway, Arlington, VA. The RIC is open from 9 a.m. to 4 p.m., Monday through Friday, excluding Federal holidays. To review docket materials, it is recommended that the public make an appointment by calling 703-603-9230. The public may copy a maximum of 100 pages from any regulatory docket at no charge. Additional copies cost \$0.15 per page. The index and some supporting materials are available electronically.

The ICR is available on the Internet. Follow these instructions to access the information electronically:

WWW: <http://www.epa.gov/epaoswer/XXXX.htm>

FTP: <ftp://ftp.epa.gov>

Login: anonymous

Password: your Internet address

Files are located in/pub/epaoswer

The official record for this action will be kept in paper form. Accordingly, EPA will transfer all comments received electronically into paper form and place them in the official record, which will also include all comments submitted directly in writing.

EPA responses to comments, whether the comments are written or electronic, will be in a notice in the **Federal Register**. EPA will not immediately reply to commenters electronically other than to seek clarification of electronic