

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-12847 Filed 5-20-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-99-000, et al.]

Central Piedra Buena S.A., et al.; Electric Rate and Corporate Regulation Filings

May 10, 1999.

Take notice that the following filings have been made with the Commission:

1. Central Piedra Buena S.A.

[Docket No. EG99-99-000]

Take notice that on May 4, 1999, Central Piedra Buena S.A. (Applicant), Av. Alicia Moreau de Justo 240, 3 Piso, Buenos Aires, Argentina 1107, filed with the Federal Energy Regulatory Commission an amended application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. The amended application corrects the information as set forth in the application originally filed on March 23, 1999, by Applicant.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

2. New England Power Company, Massachusetts Electric Company, The Narragansett Electric Company, New England Electric Transmission Corporation, New England Hydro-Transmission Corporation, New England Hydro-Transmission Electric Company, Inc., AllEnergy Marketing Company, L.L.C., Montaup Electric Company, Blackstone Valley Electric Company, Eastern Edison Company, Newport Electric Corporation, and Research Drive LLC

[Docket No. EC99-70-000]

Take notice that on May 5, 1999, New England Power Company (NEP) and its

affiliates holding jurisdictional assets (Massachusetts Electric Company, The Narragansett Electric Company, New England Electric Transmission Corporation, New England Hydro-Transmission Corporation, New England Hydro-Transmission Electric Company, Inc., and AllEnergy Marketing Company, L.L.C.) (collectively, the NEES Companies), Montaup Electric Company and its affiliates holding jurisdictional assets (Blackstone Valley Electric Company, Eastern Edison Company, Newport Electric Corporation) (collectively, the EUA Companies), and Research Drive LLC submitted for filing an application under Section 203 of the Federal Power Act (16 U.S.C. 824b) and Part 33 of the Commission's Regulations (18 CFR 33.1 *et seq.*) seeking the Commission's approval and related authorizations to effectuate a merger, the result of which would be to merge New England Electric System (NEES), the parent company of the NEES Companies, with the Eastern Utilities Associates (EUA), the parent company of the EUA Companies. Through the Merger, EUA will become a wholly-owned subsidiary of NEES, and will subsequently be consolidated into NEES. In addition, the Application seeks the Commission's approval and authorization for the subsequent mergers and consolidations of the complementary operating companies of the two systems that hold jurisdictional assets. Finally, the Application requests approval, if required, of the acquisition by The National Grid Group plc (National Grid) of the EUA Companies resulting from the proposed merger of National Grid and NEES, approval of which has been sought in Docket No. EC99-49-000.

The Application states that it (i) includes all the information and exhibits required by Part 33 of the Commission's regulations and the Commission's Merger Policy Statement with respect to the Merger; (ii) incorporates by reference any additional materials required with respect to the acquisition by National Grid of the EUA Companies; and (iii) easily satisfies the criteria set forth in the Commission's Merger Policy Statement. The Application requests that the Commission grant whatever waivers or authorizations are needed and grant approval without condition, modification or an evidentiary, trial-type hearing. The Application states that the parties are seeking to close the Merger expeditiously and thus the Applicants have requested Commission approval by July 31, 1999.

The Applicants have served copies of the filing on the state commissions of

Connecticut, Massachusetts, New Hampshire, Rhode Island and Vermont.

Comment date: July 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. PanEnergy Lake Charles Generation, Inc., Panhandle Acquisition Three, Inc. CMS Generation Co

[Docket No. EC99-71-000]

Take notice that on May 6, 1999, PanEnergy Lake Charles Generation, Inc. (PLCGI), Panhandle Acquisition Three, Inc. (PATT) and CMS Generation Co (CMS Generation) tendered for filing an application under Section 203 of the Federal Power Act for approval of the transfer of certain jurisdictional facilities associated with the sale of the stock of PLCGI by PATI to CMS Generation or an affiliate of CMS Generation, Trunkline Field Services Company.

Comment date: June 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Kintigh Facility Trust B-2

[Docket No. EG99-129-000]

Take notice that on May 4, 1999, Kintigh Facility Trust B-2 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware business trust who will purchase and lease the Kintigh Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 7725 Lake Road, Barker, New York 14012 and is comprised of a coal-fired boiler and steam turbine generating unit, which provides a maximum of 688 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those concerns the adequacy or accuracy of the application.

5. Kintigh Facility Trust C-1

[Docket No. EG99-130-000]

Take notice that on May 4, 1999, Kintigh Facility Trust C-1 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant is a Delaware business trust who will purchase and lease the Kintigh Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is

located at 7725 Lake Road, Barker, New York 14012 and is comprised of a coal-fired boiler and steam turbine generating unit, which provides a maximum of 688 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Milliken Facility Trust C-1

[Docket No. EG99-131-000]

Take notice that on May 4, 1999, Milliken Facility Trust C-1 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware business trust who will purchase and lease the Milliken Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 228 Milliken Road, Lansing, New York 14882 and is comprised of two steam turbine generating units with a maximum of 306 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. Milliken Facility Trust B-1

[Docket No. EG99-132-000]

Take notice that on May 4, 1999, Milliken Facility Trust B-1 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Applicant is a Delaware business trust who will purchase and lease the Milliken Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 228 Milliken Road, Lansing, New York 14882 and is comprised of two steam turbine generating units with a maximum of 306 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. Kintigh Facility Trust A-2

[Docket No. EG99-133-000]

Take notice that on May 4, 1999, Kintigh Facility Trust A-2 (the

Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware business trust who will purchase and lease the Milliken Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 7725 Lake Road, Barker New York 14012 and is comprised of a coal-fired boiler and steam turbine generating unit, which provides a maximum of 688 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

9. Milliken Facility Trust A-1

[Docket No. EG99-134-000]

Take notice that on May 4, 1999, Milliken Facility Trust A-1 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware business trust who will purchase and lease the Milliken Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 228 Milliken Road, Lansing, New York 14882 and is comprised of two steam turbine generating units with a maximum of 306 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

10. Milliken Facility Trust C-2

[Docket No. EG99-135-000]

Take notice that on May 4, 1999, Milliken Facility Trust C-2 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware business trust who will purchase and lease the Milliken Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 228 Milliken Road, Lansing, New York 14882 and is comprised of two steam turbine generating units with a maximum of 306 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

11. Kintigh Facility Trust A-1

[Docket No. EG99-136-000]

Take notice that on May 4, 1999, Kintigh Facility Trust A-1 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware business trust who will purchase and lease the Milliken Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 7725 Lake Road, Barker New York 14012 and is comprised of a coal-fired boiler and steam turbine generating unit, which provides a maximum of 688 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

12. Kintigh Facility Trust B-1

[Docket No. EG99-137-000]

Take notice that on May 4, 1999, Kintigh Facility Trust B-1 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware business trust who will purchase and lease the Kintigh Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 7725 Lake Road, Barker New York 14012 and is comprised of a coal-fired boiler and steam turbine generating unit, which provides a maximum of 688 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

13. Kintigh Facility Trust C-2

[Docket No. EG99-138-000]

Take notice that on May 4, 1999, Kintigh Facility Trust C-2 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale

generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware business trust who will purchase and lease the Kintigh Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 7725 Lake Road, Barker, New York 14012 and is comprised of a coal-fired boiler and steam turbine generating unit, which provides a maximum of 688 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

14. Milliken Facility Trust A-2

[Docket No. EG99-139-000]

Take notice that on May 4, 1999, Milliken Facility Trust A-2 (the Applicant) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant is a Delaware business trust who will purchase and lease the Milliken Generating Station (the Facility) to AES Eastern Energy, L.P., who will operate the Facility. The Facility is located at 228 Milliken Road, Lansing, New York 14882 and is comprised of two steam turbine generating units with a maximum of 306 MW of generating capacity.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

15. Green Power Partners I LLC

[Docket No. EG99-140-000]

Take notice that on May 5, 1999, Green Power Partners I LLC, 13000 Jameson Road, Tehachapi, California 93561, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Green Power Partners I LLC is constructing a wind turbine generation facility with approximately 22 wind turbines, each with a nameplate capacity of 750 kW, resulting in an aggregate peak generating capacity of 16.50 MW.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

16. MEP Pleasant Hill, LLC

[Docket No. EG99-141-000]

Take notice that on May 6, 1999, MEP Pleasant Hill, LLC, an indirect wholly owned subsidiary of UtiliCorp United Inc., tendered for filing an Application for Determination of Exempt Wholesale Generator Status under Part 365 of the Commission's Regulations.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

17. Sithe/Independence Power Partners, L.P. v. Niagara Mohawk Power Corp.

[Docket No. EL99-65-000]

Take notice that on May 3, 1999, Sithe/Independence Power Partners, L.P. (Sithe/Independence) tendered for filing with the Federal Energy Regulatory Commission a Complaint under Section 206 of the Federal Power Act, relating to the transmission rates, losses and certain terms and conditions under Sithe/Independence's agreements with Niagara Mohawk Power Corporation relating to the provision of transmission service.

Comment date: June 2, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

18. Cleco Trading & Marketing LLC

[Docket No. ER99-2300-000]

Take notice that on April 19, 1999, Cleco Trading & Marketing LLC (Cleco Trading), petitioned the Commission for acceptance of two amendments, First Superseding Original Sheet No. 27, dated April 17, 1999, to Rate Schedule No. 1 and Supplement No. 1, Original Sheet Nos. 1 and 2, dated April 17, 1999, to FERC Rate Schedule No. 1, to its Petition For Acceptance of Initial Rate Schedule, Waivers and Blanket Authority. The First Superseding Original Sheet No. 27 adds a new section 14.14 (Reassignment of Transmission Capacity) containing the Commission's standard form transmission capacity reassignment provision. Supplement No. 1 contains the Code of Conduct with Respect to the Relationship Between Cleco Trading & Marketing LLC and its Affiliates.

Cleco Trading intends to engage in wholesale electric power and energy purchases and sales as a marketer. Cleco Trading is not in the business of generating or transmitting electric power. Cleco Trading is an affiliate of Cleco Corporation, a public utility

subject to the Commission's jurisdiction under the Federal Power Act, 16 U.S.C. § 791a, *et seq.*

Comment date: May 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. MDU Resources Group, Inc.

[Docket No. ES99-18-000]

Take notice that on April 24, 1999, MDU Resources Group, Inc., filed an amendment to a previous application asking for extension of the time period in which to exercise the authority granted to the Company in Docket No. ES99-18-000 issued on January 27, 1999. In that order the Company was authorized to issue promissory notes and other evidences of indebtedness, from time to time, not to exceed in the aggregate the amount of \$400 million outstanding at any one time, on or before November 11, 1999, with a final maturity date no later than one year from the date of issuance. The Company seeks authority to issue the securities up to January 27, 2001.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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