

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP99-453-000]****Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization**

May 10, 1999.

Take notice that on May 3, 1999, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP99-453-000 a request pursuant to sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for approval to abandon obsolete facilities at the Pinehurst Meter Station in Shoshone County, Idaho, and to construct and operate modified replacement facilities at this station to better accommodate existing firm delivery obligations under authorized transportation agreements with Avista Corporation, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Northwest proposes to modify the Pinehurst Meter Station by removing a 4-inch positive displacement meter and appurtenances and installing a 2-inch rotary meter and appurtenances. Northwest states that the maximum design delivery capacity of the meter station will increase from 468 Dth per day to approximately 648 Dth per day at 150 psig. The total cost of the proposed facility replacements at the Pinehurst Meter Station is estimated to be approximately \$65,200.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-12190 Filed 5-13-99; 8:45 am]  
BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP99-462-000]****Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization**

May 10, 1999.

Take notice that on May 4, 1999, Tennessee Gas Pipeline Company (Tennessee), a Delaware corporation, P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP99-462-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon and remove a 2-inch side valve in Panola County, Mississippi, under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims/htm>. Call (202) 208-2222 for assistance.

Tennessee further states that the facilities will be removed in compliance with 18 CFR, Part 157, Subpart F. The side valve proposed for abandonment formerly served Batesville, Mississippi and has been inactive for a number of years. Batesville's meter station is currently served from taps on adjacent Tennessee pipelines. Additionally, Batesville concurs with the proposed abandonment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-12189 Filed 5-13-99; 8:45 am]  
BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP99-517-000]****Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization**

May 10, 1999.

Take notice that on May 6, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), 1250 West Century Avenue, Bismark, North Dakota 58501, filed in Docket No. CP99-517-000 a request pursuant to Sections 157.205 and 157.216, of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon facilities located in Park County, Wyoming under Williston Basin's blanket certificate issued in Docket No. CP82-487-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Williston Basin states that it proposes to abandon the CIG-Elk Basin meter station and 526 feet of 8-inch supply lateral pipeline located near Howell Petroleum Plant in Section 29, T58N, R99W, Park County, Wyoming. Williston Basin further states no gas has been delivered through the meter station and pipeline since 1994 and Williston Basin does not foresee any future use of these facilities at this location, all as more fully described in the filed application.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
Secretary.

[FR Doc. 99-12192 Filed 5-13-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-127-000, et al.]

#### Foot Creek III, LLC, et al.; Electric Rate and Corporate Regulation Filings

May 6, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Foot Creek III, LLC

[Docket No. EG99-127-000]

Take notice that on April 30, 1999, Foot Creek III, LLC, 1455 Frazee Road, Suite 900, San Diego, California, 92108, filed with the Federal Energy Regulatory Commission an application for Commission determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Foot Creek III, LLC, is a Delaware limited liability company that intends to construct, own and operate a 24.75 MW generation facility consisting of thirty-three (33) NEG Micon Model NM 750/44 wind turbine generators in Carbon County, Wyoming. Foot Creek III, LLC, is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

*Comment date:* May 27, 1999, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Western Systems Power Pool

[Docket No. ER91-195-037]

Take notice that on April 30, 1999, the Western Systems Power Pool (WSPP) filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991 Order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992 Order On Rehearing Denying Request Not To Submit Information, And Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the

information filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

*Comment date:* June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Morgan Stanley Capital Group Inc.

[Docket No. ER94-1384-023]

Take notice that on April 29, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

**4. Citizens Power Sales; Enron Energy Services, Inc.; CL Power Sales Seven, L.L.C.; CL Power Sales Eight, L.L.C.; CL Power Sales Fourteen, L.L.C.; CL Power Sales One, L.L.C.; CL Power Sales Three, L.L.C.; CL Power Sales Four, L.L.C.; CL Power Sales Five, L.L.C.; CL Power Sales Ten, L.L.C.; Sonat Power Marketing L.P.; Sonat Power Marketing Inc.; PacifiCorp Power Marketing, Inc.; PSEG Energy Technologies Incorporated; Select Energy, Inc.; e prime, inc.; FirstEnergy Trading and Power, Marketing, Inc.; Southern Company Energy, Marketing L.P.; Enron Power Marketing, Inc.; Competitive Utility Services Corp.; DPL Energy; Edison Source; Entergy Power Marketing Corp.**

[Docket Nos. ER94-1685-024; ER98-13-009; ER96-2652-028; ER96-2652-029; ER99-891-001; ER95-892-039; ER95-892-040; ER95-892-041; ER95-892-042; ER96-2652-027; ER96-2343-011; ER95-1050-017; ER95-1096-018; ER97-2176-009; ER95-1269-014; ER99-14-003; ER95-1295-012; ER97-4166-004; ER94-24-029; ER97-1932-009; ER96-2601-011; ER96-2150-013; ER95-1615-017]

Take notice that on April 30, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

**5. Duke Energy Marketing Corp.; Constellation Power Source, Inc.; NRG Power Marketing, Inc.; Pepco Services, Inc.; NESI Power Marketing, Inc.; DTE Energy Trading, Inc.; Alliance Power Marketing, Inc.; PG&E Power Service Company; Edison Mission Marketing & Trading, Inc.; Colonial Energy, Inc.; CL Power Sales Two, L.L.C.; CL Power Sales Six, L.L.C.**

[Docket Nos. ER96-109-018; ER97-2261-009; ER97-4281-007; ER98-3096-003; ER97-841-003; ER97-3834-006; ER96-1818-013; ER94-1394-020; ER99-852-002; ER97-1968-007; ER97-1968-008; ER95-892-038; ER96-2652-026]

Take notice that on April 30, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

##### 6. Strategic Energy Ltd.

[Docket No. ER96-3107-009]

Take notice that on April 27, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

**7. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corp.; Orange & Rockland Utilities, Inc.; Rochester Gas & Electric Corp.; Power Authority of the State of New York; New York Power Pool**

[Docket No. ER97-1523-004, OA97-470-005, and ER97-4234-003 (not consolidated)]

Take notice that on April 30, 1999, the Member Systems of the New York Power Pool (Member Systems), tendered for filing a revised Independent System Operator Open Access Transmission Tariff (ISO OATT), a Market Administration and Control Area Services Tariff (ISO Services Tariff), a revised Independent System Operator Agreement (ISO Agreement), a revised New York State Reliability Council Agreement (NYSRC Agreement), a revised Agreement between the Independent System Operator and