

Office of Management and Budget (OMB) control number.

**DATES:** Submit written comments by March 15, 1999.

**ADDRESSES:** Mail or hand carry comments to the Department of the Interior; Minerals Management Service; attention: Rules Processing Team; Mail Stop 4024; 381 Elden Street; Herndon, Virginia 20170-4817.

**FOR FURTHER INFORMATION CONTACT:** Alexis London, Rules Processing Team, telephone (703) 787-1600. You may also contact Alexis London to obtain a copy of the collection of information at no cost.

**SUPPLEMENTARY INFORMATION:**

*Title:* 30 CFR 250, Subpart G, Abandonment of Wells (1010-0079).

*Abstract:* The Outer Continental Shelf (OCS) Lands Act, 43 U.S.C. 1331 *et seq.*, gives the Secretary of the Interior the responsibility to preserve, protect, and develop oil and gas resources in the OCS consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; balance orderly energy resource development with protection of human, marine, and coastal environments; ensure the public a fair and equitable return on the resources of the OCS; and preserve and maintain free enterprise competition. The OCS Lands Act Amendment of 1978 amended section 3(6) of the OCS Lands Act to state that "operations in the outer Continental Shelf should be conducted \* \* \* using technology, precautions, and techniques sufficient to prevent or minimize \* \* \* physical obstruction to other users of the waters or subsoil and seabed, or other occurrences which may cause damage to the environment or to property, or endanger life or health." We have established these regulations at 30 CFR 250, subpart G, "Abandonment of Wells."

Respondents provide annual reports describing plans for reentry to complete or permanently abandon a well. For us to decide the necessity for allowing a well to be temporarily abandoned, the lessee/operator must show that there is a reason for not permanently abandoning the well and that the temporary abandonment is not a significant threat to fishing, navigation, or other uses of the seabed. If we did not collect the information, we could not determine: (a) The intent of the lessee, (b) if the final disposition of the well is being diligently pursued, (c) any deviations from the approved Exploration or Development and Production Plan, and (d) if the lessee/operator has documented the temporary

plugging of the well and marked the location.

We will protect proprietary information submitted with the plans according to the Freedom of Information Act; 30 CFR 250.118, "Data and information to be made available to the public"; and 30 CFR part 252, "OCS Oil and Gas Information Program." No items of a sensitive nature are collected. Responses are mandatory.

*Estimated Number and Description of Respondents:* Approximately 130 Federal OCS sulphur or oil and gas lessees.

*Frequency:* The frequency of reporting is on occasion and annual.

*Estimated Annual Reporting and Recordkeeping "Hour" Burden:* The currently approved hour burden for this collection is 776 hours. The estimated average annual burden per respondent is approximately 6 hours.

*Estimated Annual Reporting and Recordkeeping "Cost" Burden:* We have identified no information collection cost burdens for this collection of information.

*Comments:* We will summarize written responses to this notice and address them in our submission for OMB approval. All comments will become a matter of public record. As a result of your comments and our consultations with a representative sample of respondents, we will make any necessary adjustments to the burden in our submission to OMB. In calculating the burden, we assumed that respondents perform many of the requirements and maintain records in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

(1) We specifically solicit your comments on the following questions:

(a) Is the proposed collection of information necessary for us to properly perform our functions, and will it be useful?

(b) Are the estimates of the burden hours of the proposed collection reasonable?

(c) Do you have any suggestions that would enhance the quality, clarity, or usefulness of the information to be collected?

(d) Is there a way to minimize the information collection burden on respondents, including through the use of appropriate automated electronic, mechanical, or other forms of information technology?

(2) In addition, the PRA requires agencies to estimate the total annual reporting and recordkeeping "cost" burden to respondents or recordkeepers resulting from the collection of

information. We need to know if you have costs associated with the collection of this information for either total capital and startup cost components or annual operation, maintenance, and purchase of service components. Your estimates should consider the costs to generate, maintain, and disclose or provide the information. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information; monitoring, sampling, drilling, and testing equipment; and record storage facilities. Generally, your estimates should not include equipment or services purchased: (i) before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the Government; or (iv) as part of customary and usual business or private practices.

*MMS Information Collection Clearance Officer:* Jo Ann Lauterbach, (202) 208-7744.

Dated: January 7, 1999.

**E.P. Danenberger,**

*Chief, Engineering and Operations Division.*  
[FR Doc. 99-878 Filed 1-13-99; 8:45 am]

BILLING CODE 4310-MR-P

## DEPARTMENT OF THE INTERIOR

### Minerals Management Service

#### Revision of Form MMS-2005, Oil and Gas Lease of Submerged Lands Under the Outer Continental Shelf Lands Act

**ACTION:** Notice of public workshop.

**SUMMARY:** This notice announces a public workshop that the MMS will conduct to acquire information pertinent to revision of Form-2005, Oil and Gas Lease of Submerged Lands Under the Outer Continental Shelf Lands Act. The purpose of the workshop is to discuss the plain language revisions of the form. The Notice of Revision of Form-2005 was published in the **Federal Register** on November 9, 1998 (63 FR 60380), and the comment period has been extended until February 8, 1999.

**DATES:** MMS will conduct the workshop from 8:00 a.m. to 3:00 p.m., on Thursday, January 21, 1999.

**ADDRESSES:** The workshop will be held at the MMS office, Room 111, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123.

**FOR FURTHER INFORMATION CONTACT:** Terry Holman, 202-208-3822 or e-mail to Terry.Holman@mms.gov. Comments may be sent to Terry Holman, Minerals Management Service, Mail Stop 4230, 1849 C Street, NW, Washington, DC 20240.

**SUPPLEMENTARY INFORMATION:** MMS has determined that Form MMS-2005, the lease document, needs revision due to changes in regulations since it was last reviewed in 1986. MMS has revised the form to reflect plain English and has rewritten it for clarity and organization. To reduce the need for future revisions to the document due to changes in regulations, MMS refers the Lessee to applicable laws, and rules and regulations of the Department. Much of the wording of existing Form MMS-2005 that specifically cites, incorporates by reference, or restates statutory and regulatory requirements is therefore deleted from the proposed revision.

MMS held a workshop on December 10, 1998, in New Orleans, Louisiana, to acquire preliminary comments on the proposed form. Transcripts may be found on the MMS homepage under the What's New icon. The MMS homepage address is [www.mms.gov](http://www.mms.gov).

Dated: January 8, 1999.

**Thomas R. Kitsos,**

*Acting Director, Minerals Management Service.*

[FR Doc. 99-806 Filed 1-13-99; 8:45 am]

BILLING CODE 4310-MR-M

## DEPARTMENT OF THE INTERIOR

### Bureau of Reclamation

#### Groundwater Replenishment System, Orange County, CA; Hearing

**AGENCY:** Bureau of Reclamation, Interior.

**ACTION:** Notice of public hearing.

**SUMMARY:** Pursuant to the California Environmental Quality Act (CEQA) and the National Environmental Policy Act (NEPA) of 1969 (as amended), the Orange County Water District (OCWD), Orange County Sanitation District and the Bureau of Reclamation (Reclamation) as lead agencies have prepared a joint draft program environmental impact report/tier 1 environmental impact statement (Program EIR/Tier 1 EIS) for a Groundwater Replenishment System in Orange County, California.

**DATES AND ADDRESS:** Organizations and individuals wishing to present comments at the hearing should contact Ms. Tama Snow, Senior Engineer, Orange County Water District, 10500 Ellis Avenue, Fountain Valley, California 92728-8300, telephone: (714) 378-3213. The Public Hearing is scheduled to be held: January 28, 1999—5:00 p.m., Orange County Water District Office, 10500 Ellis Avenue, Fountain Valley, California.

**FOR FURTHER INFORMATION CONTACT:** Mr. Del Kidd, Environmental Protection Specialist, Bureau of Reclamation, Lower Colorado Region, P.O. Box 61470, Boulder City, Nevada 89006-1470, telephone: (714) 293-8698, or Ms. Tama Snow at the above address and telephone number.

**SUPPLEMENTARY INFORMATION:** The Orange County Water District (OCWD) and the County Sanitation District of Orange County (CSDOC) propose to develop an advance water treatment plant, pipeline and related facilities within the Cities of Fountain Valley, Santa Ana, Orange, Garden Grove, and Anaheim. The Groundwater Replenishment System (Project) would further process water from the County Sanitation Districts of Orange County. The water from CSDOC, which is typically discharged into the ocean, would be treated through a sophisticated, advanced water treatment process that would include microfiltration, reverse osmosis and disinfection. The microfiltration process uses a series of microscopically fine filters to remove fine particles, nitrogen, salts, and organic matter that might be in the water. The water from this advanced treatment process would be of better quality than the current water that is in-filtered into the groundwater basin from the Santa Ana River and would surpass (be cleaner and better than) the drinking water standards set by the U.S. Environmental Protection Agency, the California Department of Health Services and other health and regulatory agencies.

The water from this process will be piped to injection wells to create a barrier against saltwater intrusion and to a spreading basin for infiltration into the groundwater basin. The Project would provide a new, reliable water supply to meet increased demands for potable water within the OCWD service area and continue to protect the existing groundwater from further contamination from seawater intrusion. The Project water will also be used to supplement the existing Green Acres Project, which uses recycled water for landscape irrigation and industrial applications.

The Project will help reduce the dependency on the uncertain water supplies currently received from northern California and the Colorado River.

Extensive evaluations have been conducted over the past seven years to define and determine the water supply alternatives to meet the future needs of OCWD's customers. The Project was identified to be one of the most reliable and cost effective project alternatives for providing a new local water supply to Orange County. The Project is proposed to be implemented in three phases. Phase I is proposed for implementation by the year 2003 and will supply 50,000 acre-feet per year (afy) (one afy is sufficient water to supply two families of four for an entire year). Phases II and III will supply an additional 25,000 afy by the years 2010 and 2020 respectively, or sooner if required.

Dated: January 8, 1999.

**Deanna J. Miller,**

*Director, Resource Management Office.*

[FR Doc. 99-807 Filed 1-13-99; 8:45 am]

BILLING CODE 4310-94-P

## INTERNATIONAL TRADE COMMISSION

[Investigation No. 337-TA-415]

### Certain Mechanical Lumbar Supports and Products Containing Same; Notice of Commission Decision Not To Review An Initial Determination Adding a Respondent

**AGENCY:** U.S. International Trade Commission.

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given that the U.S. International Trade Commission has determined not to review an initial determination (ID) of the presiding administrative law judge (ALJ) granting a motion to amend the notice of investigation to include Advantage Technologies, Inc. (Advantage) of Plymouth, Michigan as a respondent.

**FOR FURTHER INFORMATION CONTACT:** Michael Diehl, Esq., Office of the General Counsel, U.S. International Trade Commission, telephone 202-205-3095. General information concerning the Commission may be obtained by accessing its Internet server (<http://www.usitc.gov>). Hearing-impaired individuals can obtain information concerning this matter by contacting the Commission's TDD terminal at 202-205-1810.

**SUPPLEMENTARY INFORMATION:** On August 19, 1998, McCord Win Textron, Inc.