

existing Part 284 Rate Schedule AFT-CL. Algonquin contends that gas will be delivered to the Lake Road Lateral by other shippers who have firm entitlements on the existing Algonquin system, or by shippers utilizing interruptible transportation or by firm capacity released by shippers with existing firm capacity rights on the system.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before April 15, 1999, file with the Federal Energy Regulatory Commission, 888 1st Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the

Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Algonquin to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-8969 Filed 4-9-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1915-000]

#### SCC-L2, L.L.C.; Notice of Filing

April 6, 1999.

Take notice that on April 2, 1999, SCC-L2, L.L.C. (SCC-L2) filed a Supplement to its Application to the Commission for acceptance of SCC-L2 Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; the waiver of certain Commission regulations; acceptance and approval of two power purchase agreements with Enron Power Marketing, Inc. and an Interconnection Agreement with the Tennessee Valley Authority. The Supplement consists of the Interconnection Agreement with the Tennessee Valley Authority which had not been executed at the time SCC-L2 filed its Application.

SCC-L2 intends to engage in wholesale electric power and energy purchases and sales as a marketer.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before April 12, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-59-000, et al.]

#### Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

April 5, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Pacific Gas and Electric Company Geysers Power

[Docket No. EC99-59-000]

Take notice that on March 31, 1999, Pacific Gas and Electric Company (PG&E) and Geysers Power Company, LLC (Geysers Power) tendered for filing with the Federal Energy Regulatory Commission (FERC or the Commission) a Joint Application for Authorization to Transfer Jurisdictional Assets and Request for Expedited Approval Pursuant to Section 203 of the Federal Power Act (Joint 203 Application) in conjunction with a series of transactions through which PG&E will divest certain generating assets, and related FERC-jurisdictional facilities, by sale to Geysers Power.

Copies of this filing were served on the California Public Utilities Commission.

*Comment date:* April 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

**2. SCC-L1 L.L.C.**

[Docket No. EG99-80-000]

Take notice that on March 31, 1999, SCC-L1, L.L.C. (SCC-L1), a Delaware limited liability company with its principal place of business at Chicago, Illinois, filed with the Federal Energy Regulatory Commission an Amendment to Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

The Facility that will be leased by SCC-L1 would consist of a 460 MW natural gas-fired simple cycle power plant in Haywood County, Tennessee and related equipment. The proposed power plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

*Comment date:* April 26, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. SCC-L3 L.L.C.**

[Docket No. EG99-84-000]

Take notice that on March 31, 1999, SCC-L3, L.L.C. (SCC-L3), a Delaware limited liability company with its principal place of business at Chicago, Illinois, filed with the Federal Energy Regulatory Commission an Amendment to Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

The Facility that will be leased by SCC-L3 would consist of a 390 MW natural gas-fired simple cycle power plant in Union County, Mississippi and related equipment. The proposed power plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

*Comment date:* April 26, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**4. New Hampshire Electric Cooperative Inc. v. Public Service Company of New Hampshire**

[Docket No. EL99-52-000]

Take notice that on March 29, 1999, New Hampshire Electric Cooperative, Inc. tendered for filing a Complaint Request for Initiation of Investigation,

Motion for Consolidation for Purposes of Hearing and Decision and, to the Extent Necessary, Request for Rehearing of New Hampshire Electric Cooperative, Inc.

*Comment date:* April 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

**5. Michigan Gas Exchange, L.L.C.**

[Docket No. ER99-1156-000]

Take notice that on March 31, 1999, Michigan Gas Exchange, L.L.C. (MGE) submitted its petition to the Commission for Change in Status. MGE amends that filing with additional statements.

*Comment date:* April 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**6. Niagara Mohawk Power Corporation**

[Docket No. ER99-2307-000]

Take notice that on March 30, 1999, Niagara Mohawk Power Corporation (NMPC) tendered for filing with the Federal Energy Regulatory Commission executed form Service Agreements between NMPC and multiple parties (Purchasers). The Service Agreements specify that the Purchasers have signed on to and have agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and the Purchasers to enter into separately scheduled transactions under which NMPC will sell to the Purchasers capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence for each Purchaser.

NMPC is requesting an effective date of April 1, 1999 for the agreements.

NMPC has served copies of the filing upon the New York State Public Service Commission, and the companies included in a Service List enclosed with the filing.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**7. New York State Electric & Gas Corporation**

[Docket No. ER99-2308-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on March 30, 1999 tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR Part 35, a service agreement (the Service Agreement) under which NYSEG may

provide capacity and/or energy to PP&L EnergyPlus Co. (PP&L EnergyPlus) in accordance with NYSEG's FERC Electric Tariff, Original Volume No. 3.

NYSEG has requested waiver of the notice requirements so that the Service Agreement with PP&L EnergyPlus becomes effective as of March 31, 1999. NYSEG has served copies of the filing upon the New York State Public Service Commission and PP&L EnergyPlus.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**8. Allegheny Power Service Corporation on behalf of Monongahela Power Company; The Potomac Edison Company; West Penn Power Company (Allegheny Power)**

[Docket No. ER99-2309-000]

Take notice that on March 30, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 20 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of March 29, 1999, to Duke Energy Trading and Marketing, L.L.C.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

**9. Allegheny Power Service Corporation on behalf of Monongahela Power Company; The Potomac Edison Company, and West Penn Power Company (Allegheny Power)**

[Docket No. ER99-2310-000]

Take notice that on March 30, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 49 to add American Municipal Power-Ohio, Inc. to Allegheny Power Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

Copies of the filing have been provided to the Public Utilities

Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **10. Carolina Power & Light Company**

[Docket No. ER99-2311-000]

Take notice that on March 30, 1999, Carolina Power & Light Company (CP&L) tendered for filing revised versions of its market-based rate schedule and code of conduct. CP&L's proposed revisions to its market-based rate schedule enable it to sell energy and capacity at market-based rates to a marketing affiliate subject to the usual restrictions on sales by regulated utilities to affiliates engaged in power-marketing activities. CP&L's proposed revisions to its code of conduct authorize it to broker energy and capacity on behalf of its marketing affiliate, subject to certain restrictions designed to protect the CP&L ratepayers.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Southern California Edison Company**

[Docket No. ER99-2312-000]

Take notice that on March 31, 1999, Southern California Edison Company (SCE) tendered for filing the Amendment No. 2 to the Los Angeles-Edison Exchange Agreement (Amendment) between SCE and The Department of Water and Power of the City of Los Angeles (Los Angeles).

The Amendment modifies certain rate and termination provisions of Los Angeles-Edison Exchange Agreement regarding the Palo Verde-Devers transmission service provided to Los Angeles under the agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Agway Energy Services—PA, Inc.**

[Docket No. ER99-2313-000]

Take notice that on March 31, 1999, Agway Energy Services—PA, Inc. (AES) petitioned the Commission for acceptance of AES-PA Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

AES intends to engage in wholesale electric power and energy purchases and sales as a marketer. AES is not in the business of generating or transmitting electric power.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **13. Ohio Edison Company and Pennsylvania Power Company**

[Docket No. ER99-2318-000]

Take notice that on March 30, 1999, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, a Service Agreement with Duke Solutions, Inc. under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Public Service Electric and Gas Company**

[Docket No. ER99-2320-000]

Take notice that on March 30, 1999, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the long-term sale of capacity and associated PJM Transmission to meet the Borough of Park Ridge, New Jersey full requirements (less NYPA Allocation) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G requests the agreement to be made effective as of March 1, 1999.

Copies of the filing have been served upon the Borough of Park Ridge and the New Jersey Board of Public Utilities.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Commonwealth Edison Company**

[Docket No. ER99-2321-000]

Take notice that on March 30, 1999, Commonwealth Edison Company (ComEd) submitted for filing a Service Agreement for Network Integration Transmission Service (Service Agreement) between ComEd and Commonwealth Edison Company, in its wholesale merchant function, (WMD) and a Network Operating Agreement (Operating Agreement) between ComEd and WMD. These two agreements will govern ComEd's provision of network service for WMD under ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of March 1, 1999.

Copies of this filing were served on WMD.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **16. MEP Investments, LLC**

[Docket No. ER99-2322-000]

Take notice that on March 30, 1999, MEP Investments, LLC, an indirect wholly owned subsidiary of UtiliCorp United Inc., tendered for filing a rate schedule to engage in sales at market-based rates. MEP included in its filing a proposed code of conduct and a generation market power study for UtiliCorp United Inc.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Aquila Energy Marketing Corporation**

[Docket No. ER99-2323-000]

Take notice that on March 30, 1999, Aquila Energy Marketing Corporation filed amendments to its rate schedule and code of conduct.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **18. Monroe Power Company**

[Docket No. ER99-2324-000]

Take notice that on March 30, 1999, Monroe Power Company (MPC) tendered for filing a rate schedule enabling MPC to make wholesale sales of capacity, energy and ancillary services at market-based rates.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Consumers Energy Company**

[Docket No. ER99-2325-000]

Take notice that on March 30, 1999, Consumers Energy Company (Consumers) tendered for filing an executed service agreement for Firm Point-To-Point Transmission Service with Engage Energy US, L.P. (Customer) pursuant to the Joint Open Access Transmission Service Tariff filed on December 31, 1996 by Consumers and The Detroit Edison Company (Detroit Edison).

The agreement has an effective date of March 25, 1999.

Copies of the agreement were served upon the Michigan Public Service Commission, Detroit Edison, and the Customer.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **20. Pacific Gas and Electric Company**

[Docket No. ER99-2326-000]

Take notice that on March 31, 1999, Pacific Gas and Electric Company

(PG&E) tendered for filing revisions to its Transmission Owner Tariff (TO Tariff) and Cost support for PG&E specific rates associated with the TO Tariff.

This filing proposes changes to PG&E's transmission access charges, which are calculated in accordance with the rate methodology set forth in PG&E's TO Tariff. Moreover, PG&E is providing cost support for PG&E's proposed transmission access charges and PG&E is continuing to request that the Commission establish the transmission revenue requirement to be used in designating wholesale and retail transmission access charges, but that it defer to the California Public Utilities Commission (CPUC) on the allocation of costs among retail classes and the design of retail access charges based on the allocated costs.

In addition, PG&E is proposing changes to the non-rate terms and conditions of its TO Tariff in order to: (a) reflect a regional/local rate methodology that resulted from a settlement-in-principle of Docket Nos. ER97-2358-000 and ER98-2351 and, (b) make other clarifications to the TO Tariff.

Copies of this filing have been served upon the CPUC and the California Independent System Operator Corporation.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **21. Public Service Company of Colorado**

[Docket No. ER99-2327-000]

Take notice that on March 31, 1999, Public Service Company of Colorado (PS Colorado) filed the Operating Reserve Supply Agreement between PS Colorado and Basin Electric Power Cooperative under PS Colorado's market-based rate schedule.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **22. Public Service Company of Colorado**

[Docket No. ER99-2328-000]

Take notice that on March 31, 1999, Public Service Company of Colorado (PS Colorado) filed a Power Supply Agreement for sales of Unit Contingent Capacity and Associated Energy to Basin Electric Power Cooperative under PS Colorado's market-based rate schedule.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **23. South Eastern Electric Development Corporation**

[Docket No. ER99-2329-000]

Take notice that on March 31, 1999, South Eastern Electric Development Corporation (South Eastern) petitioned the Commission for acceptance of its Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain of the Commission's Regulations.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **24. FirstEnergy Corp.**

[Docket No. ER99-2330-000]

Take notice that on March 31, 1999, FirstEnergy Corp. (FirstEnergy) filed an application for an order authorizing FirstEnergy to make wholesale sales of electric power at market-based rates as agent for, and on behalf of, the FirstEnergy Operating Companies.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **25. Duke Electric Transmission, a division of Duke Energy Corporation**

[Docket No. ER99-2331-000]

Take notice that on March 31, 1999, Duke Electric Transmission, a division of Duke Energy Corporation (Duke), tendered for filing an unexecuted Non-Firm Point-To-Point transmission service agreement and related Operating Agreement between Duke and Cherokee County Cogeneration Partners, L.P.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **26. Sierra Pacific Power Company**

[Docket No. ER99-2332-000]

Take notice that on March 31, 1999, Sierra Pacific Power Company (Sierra) tendered for filing pursuant to Section 205 of the Federal Power Act, three Wholesale Generation Tariffs applicable to sales of capacity and energy from the three "bundles" of generation that Sierra intends to divest. These tariffs permit sales at market-based rates and terms and conditions, subject to the obligation to provide recourse service at cost-based rates in accordance with the terms of the tariffs.

Sierra Pacific has requested that the Commission issue an order approving the tariffs no later than September 30, 1999, and that the Commission make the tariffs effective as of the date that ownership of each bundle is transferred to the purchaser.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **27. New England Power Pool**

[Docket No. ER99-2333-000]

Take notice that on March 31, 1999, the New England Power Pool (NEPOOL) Executive Committee filed a Service Agreement for Through or Out Service or In Service pursuant to Section 205 of the Federal Power Act and 18 CFR 35.13 of the Commission's regulations.

Acceptance of this Service Agreement will recognize the provision of Firm In Service transmission to Bangor Hydro Electric Company, in conjunction with Regional Network Service, in accordance with the provisions of the Restated NEPOOL Open Access Transmission Tariff filed with the Commission on December 31, 1996, as amended and supplemented.

NEPOOL requests a retroactive effective date of March 1, 1999 for commencement of transmission service.

Copies of this filing were sent to all NEPOOL members, the New England Public Utilities Commission and all parties to the transaction.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **28. New England Power Pool**

[Docket No. ER99-2334-000]

Take notice that on March 31, 1999, the New England Power Pool (NEPOOL) Executive Committee filed a Service Agreement for Through or Out Service or In Service pursuant to Section 205 of the Federal Power Act and 18 CFR 35.13 of the Commission's regulations.

Acceptance of this Service Agreement will recognize the provision of Firm In Service transmission to Northeast Utilities Service Company, in conjunction with Regional Network Service, in accordance with the provisions of the Restated NEPOOL Open Access Transmission Tariff filed with the Commission on December 31, 1996, as amended and supplemented. NEPOOL requests a retroactive effective date of March 1, 1999 for commencement of transmission service. Copies of this filing were sent to all NEPOOL members, the New England public utility commissioners and all parties to the transaction.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

## **29. New England Power Pool**

[Docket No. ER99-2335-000]

Take notice that on March 31, 1999, the New England Power Pool (NEPOOL)

Executive Committee submitted NEPOOL's proposals for a Congestion Management System and Multi-Settlement System. The NEPOOL Executive Committee states that the Congestion Management System proposal is being filed pursuant to NEPOOL's commitment to submit a Congestion Management System proposal to the Commission by March 31, 1999, and that the Multi-Settlement System proposal is being filed to comply with the Commission's December 17th Order in Docket No. OA97-237-000 *et al.*

The NEPOOL Executive Committee states that copies of these materials were sent to all participants in the New England Power Pool and to the New England state governors and regulatory commissions.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 30. Illinois Power Company

[Docket No. ER99-2336-000]

Take notice that on March 31, 1999, Illinois Power Company (Illinois Power) tendered for filing an Amended And Restated Power Coordination Agreement between Illinois Power and Soyland Power Cooperative, Inc. concerning the provision of electric service to Soyland Power Cooperative, Inc., as a long-term service agreement under its market-based wholesale power sales tariff.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 31. FPL Energy Services, Inc.

[Docket No. ER99-2337-000]

Take notice that on March 31, 1999, FPL Energy Services, Inc., (FPL Energy Services) tendered for filing a proposed rate schedule that would permit FPL Energy Services to make sales of energy, capacity, and ancillary services at market-based rates.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 32. Nevada Power Company

[Docket No. ER99-2338-000]

Take notice that on March 31, 1999, Nevada Power Company (Nevada Power) tendered for filing pursuant to Section 205 of the Federal Power Act, five Wholesale Generation Tariffs applicable to sales of capacity and energy from the five "bundles" of generation that Nevada Power intends to divest. These tariffs permit sales at market-based rates and terms and conditions. The tariffs applicable to the three bundles located inside the Nevada

Power load pocket impose a rate cap on sales that initially is set at the rate cap applicable to the California Power Exchange.

Nevada Power has requested that the Commission issue an order approving the tariffs no later than September 30, 1999, and that the Commission make the tariffs effective as of the date that ownership of each bundle is transferred to the purchaser.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 33. Sierra Pacific Power Company, Sierra Pacific Power Company and Nevada Power Company

[Docket Nos. ER99-2339-000 and ER99-34-000 (Not Consolidated)]

Take notice that on March 30, 1999, Sierra Pacific Power Company (Sierra Pacific) tendered for filing pursuant to Section 205 of the Federal Power Act revisions to its transmission services rates under its open-access transmission tariff, FERC Original Volume No. 3. Sierra Pacific also has filed corresponding changes to its pro forma merger transmission tariff in Docket No. ER99-34-000.

Sierra Pacific has requested an effective date of June 1, 1999.

*Comment date:* April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 34. PJM Interconnection L.L.C.

[Docket No. ER99-2340-000]

Take notice that on March 31, 1999, PJM Interconnection L.L.C. tendered for filing a new Part IV to the PJM Interconnection L.L.C. Open Access Transmission Tariff (Tariff) and a new Schedule 6A to the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement), which together establish procedures for the interconnection of additional generation capacity to the PJM transmission system.

PJM requests an effective date of April 1, 1999, for the Tariff and Operating Agreement revisions.

Copies of this filing were served upon all PJM Members and the state electric regulatory commissions in the PJM control area.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 35. TransAlta Energy Marketing (California) Inc.

[Docket No. ER99-2343-000]

Take notice that on March 31, 1999, TransAlta Energy Marketing (California) Inc. (TEMCal) tendered for filing an

application for an order accepting its FERC Electric Rate Schedule No. 1 which will permit TEMCal to make wholesale sales of electric power and ancillary services to eligible customers in the California market at market-based rates.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 36. Public Service Company of Colorado

[Docket No. ER99-2344-000]

Take notice that on March 31, 1999, Public Service Company of Colorado filed an amendment to an agreement with Holy Cross Electric Association, Inc.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 37. NGE Generation, Inc.

[Docket No. ER99-2345-000]

Take notice that NGE Generation, Inc. (NGE Gen) on March 31, 1999, tendered for filing pursuant to Part 35 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR Part 35, a service agreement (the Service Agreement) under which NGE Gen may provide capacity and/or energy to Exelon Energy (Exelon) in accordance with NGE Gen's FERC Electric Tariff, Original Volume No. 1.

NGE Gen has requested waiver of the notice requirements so that the Service Agreement becomes effective as of April 1, 1999.

NGE Gen's filing of the Service Agreement is subject to the Commission's order issued on January 29, 1999 in Docket No. EC99-22-000.

NGE Gen has served copies of the filing upon the New York State Public Service Commission and Exelon.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 38. Southwestern Electric Power

[Docket No. ER99-2346-000]

Take notice that on March 31, 1999, Southwestern Electric Power Company (SWEPCO) filed Amendment No. 2 to the Power Supply Agreement (PSA), dated February 10, 1993, as amended, between SWEPCO and East Texas Electric Cooperative, Inc. (ETEC). SWEPCO states that this filing reflects changes in the PSA to accommodate ETEC's decision to exercise its option under the PSA to receive transmission service pursuant to the Open Access Transmission Services Tariff of the Central and South West Companies

(CSW OATT) rather than pursuant to the PSA.

SWEPCO requests an effective date of January 1, 1999, the date ETEC began receiving transmission service under the CSW OATT and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing have been served on ETEC and the Public Utility Commission of Texas.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 39. Southwestern Electric Power Company

[Docket No. ER99-2347-000]

Take notice that on March 31, 1999, Southwestern Electric Power Company (SWEPCO) tendered for filing an estimated return on common equity (Estimated ROE) to be used in establishing estimated formula rates for wholesale service in Contract Year 1999 to Northeast Texas Electric Cooperative, Inc., the City of Bentonville, Arkansas, Rayburn Country Electric Cooperative, Inc., Cajun Electric Power Cooperative, Inc., Tex-La Electric Cooperative of Texas, Inc. and East Texas Electric Cooperative, Inc. SWEPCO provides service to these Customers under contracts which provide for periodic changes in rates and charges determined in accordance with cost-of-service formulas, including a formulaic determination of the return on common equity.

Copies of the filing were served upon the affected wholesale Customers, the Public Utility Commission of Texas, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 40. Central Vermont Public Service Corporation

[Docket No. ER99-2348-000]

Take notice that on March 31, 1999, Central Vermont Public Service Corporation (Central Vermont) tendered for filing an executed Service Agreement with Duke Energy Trading and Marketing, L.L.C. under its FERC Electric Tariff No. 5. That tariff provides for the sale by Central Vermont of capacity, energy, and/or resold transmission capacity at or below Central Vermont's fully allocated costs.

Central Vermont requests an effective date of October 23, 1994 because the tendered contract is an assignment of Service Agreement No. 89 with Louis Dreyfus Electric Power, Inc. which became effective on October 23, 1994.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 41. Central Vermont Public Service Corporation

[Docket No. ER99-2350-000]

Take notice that on March 31, 1999, Central Vermont Public Service Corporation (Central Vermont) tendered for filing an executed Service Agreement with Duke Energy Trading and Marketing, L.L.C. under its FERC Electric Tariff No. 8. The tariff provides for the sale by Central Vermont of capacity and/or energy at market rates.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective on March 31, 1999.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 42. Wisconsin Electric Power Company

[Docket No. ER99-2351-000]

Take notice that on March 31, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a notification indicating its consent to the assignment of rights and obligations under an electric service agreement for its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2) as requested by the customer.

Wisconsin Electric respectfully requests March 31, 1999, as the effective date when Service Agreement No. 56 with National Gas & Electric L.P. is assigned to PanCanadian Energy Services Inc. (PanCanadian).

Copies of the filing have been served on PanCanadian, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

*Comment date:* April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public

inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-8994 Filed 4-9-99; 8:45 am]

BILLING CODE 6717-01-U

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Transfer of Licenses and Soliciting Comments, Motions to Intervene, and Protests

April 6, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. Application Type: Transfer of Licenses.
- b. Projects Nos: (1) 2188-042, (2) 1869-035, (3) 2301-014.
- c. Date Filed: March 19, 1999.
- d. Applicants: Montana Power Company (MPC) and PP&L Montana, LLC (PPLM).
- e. Name and Location of Projects: (1) Missouri-Madison: On the Missouri and Madison Rivers in Cascade, Gallatin, Lewis and Clark, and Madison Counties, Montana. The project occupies federal lands within Gallatin and Helena National Forests. (2) Thompson Falls: On the Clark Fork River in Sanders County, Montana. The project occupies Federal lands within Lolo National Forest. (3) Mystic Lake: On West Rosebud Creek in Stillwater County, Montana. The project occupies federal lands within Custer National Forest.
- f. Filed Pursuant to: Federal Power Act, 16 U.S.C. Section 801.
- g. Applicant Contacts: For MPC: Mr. Michael P. Manion, The Montana Power Company, 40 East Broadway, Butte, MT 59701 (406) 497-2456 and Mr. Nicholas W. Fels, Covington & Burling, P.O. Box 7655, 201 Pennsylvania Ave., NW, Washington, DC 20044-7566 (202) 662-5648. For PPLM: Mr. Robert W. Burke, Jr., PP&L Global, Inc., 11350 Random Hills Road, Fairfax, VA 22030-6044 (703) 293-2617 and Mr. David R. Poe, LeBoeuf, Lamb, Greene & MacRae, LLP, 1875 Connecticut Ave., NW, Suite 1200, Washington, DC 20009-5728 (202) 986-8039.
- h. FERC Contact: Any questions on this notice should be addressed to James Hunter at (202) 219-2839, or e-mail address: [james.hunter@ferc.fed.us](mailto:james.hunter@ferc.fed.us).
- i. Deadline for filing comments and or motions: May 13, 1999.