

26. AEE 2, L.L.C.

[Docket No. ER99-2284-000]

Take notice that on March 26, 1999, AEE 2, L.L.C. (AEE 2), c/o Mr. Henry Aszkalar, 1001 North 19th Street, Arlington, Virginia 22209, tendered for filing with the Federal Energy Regulatory Commission an application for authority to charge market-based rates for wholesale sales of energy, capacity and ancillary services.

AEE 2 respectfully requests expedited action on this application by April 6, 1999, and waiver of advance notice for the rates to become effective upon the transfer of the New York Assets.

Comment date: April 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Duke Energy Corporation

[Docket No. ER99-2286-000]

Take notice that on March 26, 1999, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Service Agreement for Market Rate Sales under Rate Schedule MR, FERC Electric Tariff First Revised Volume No. 3 (the MRSAs), between Duke and Cargill-Alliant, LLC, and between Duke and PP&L Energy Plus Co.

Comment date: April 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Black Hills Corporation

[Docket No. ER99-2287-000]

Take notice that on March 26, 1999, Black Hills Corporation (Black Hills), tendered for filing an application for an order authorizing Black Hills to make wholesale sales of electric power at market-based rates.

Comment date: April 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Cinergy Services, Inc.

[Docket No. ER99-2288-000]

Take notice that on March 26, 1999, Cinergy Services, Inc. (Cinergy), as agent for and on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), tendered for filing its revised list of retail customers having the option to receive firm point-to-point buy-through transmission service under the Cinergy Operating Companies' Open Access Transmission Tariff.

Cinergy states that it has served copies of its filing on the customers currently affected as well as the regulatory commissions of Indiana, Ohio and Kentucky.

Comment date: April 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Midwest Energy, Inc.

[Docket No. ER99-2289-000]

Take notice that on March 26, 1999, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission two executed Transaction Service Agreements (TSA) entered into between Midwest and Kansas City & Light and Midwest and Western Resources. These TSA's govern the sale of power under Midwest's Wholesale Service Tariff.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

Comment date: April 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. Commonwealth Chesapeake Company, LLC

[Docket No. TX99-1-000]

Take notice that on March 23, 1999, Commonwealth Chesapeake Company, LLC (CCC) filed with the Federal Energy Regulatory Commission an application requesting the Commission order Delmarva Power & Light Company to provide transmission service pursuant to Section 211 of the Federal Power Act.

CCC has requested firm transmission service. Copies of CCC's Application have been served on all affected parties.

Comment date: April 30, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-8835 Filed 4-8-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EC99-58-000, et al.]

Niagara Mohawk Power Corporation and Moreau Manufacturing Corporation, et al.; Electric Rate and Corporate Regulation Filings

April 1, 1999.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corporation and Moreau Manufacturing Corporation

[Docket No. EC99-58-000]

Take notice that on March 29, 1999, Niagara Mohawk Power Corporation and Moreau Manufacturing Corporation (collectively, the Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval to transfer certain jurisdictional facilities associated with the transfer from Moreau to Niagara Mohawk of Moreau's hydroelectric generating station. The Applicants also tendered for filing an application pursuant to Section 8 of the Federal Power Act for authorization to transfer to Niagara Mohawk the license for the hydroelectric generating station, and to substitute Niagara Mohawk for Moreau as applicant for a new license for the station.

Comment date: April 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. SCC-L2 L.L.C.

[Docket No. EG99-82-000]

Take notice that on March 31, 1999, SCC-L2, L.L.C. (SCC-L2), a Delaware limited liability company with its principal place of business at Chicago, Illinois, filed with the Federal Energy Regulatory Commission an Amendment to Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

The Facility that will be leased by SCC-L2 would consist of a 440 MW natural gas-fired simple cycle power plant in Lowndes County, Mississippi and related equipment. The proposed power plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. PDI New England, Inc.

[Docket No. EG99-105-000]

Take notice that on March 29, 1999, PDI New England, Inc., d/b/a WPS New England Generation, Inc., a Wisconsin corporation with its headquarters at 677 Baeten Road, Green Bay, WI 54304, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

PDI New England, Inc. is a wholly-owned subsidiary of WPS Power Development, Inc., which in turn is a wholly-owned, indirect subsidiary of WPS Resources Corporation, headquartered in Green Bay, Wisconsin. WPS Resources Corporation is an exempt public utility holding company. Its subsidiaries include Wisconsin Public Service Corporation, an electric and natural gas public utility serving portions of northeastern Wisconsin and the upper peninsula of Michigan. PDI New England, Inc. will be taking title to and operating certain assets located in Maine being divested by Maine Public Service Company (MPS). These assets include a generating facilities with total capacity of approximately 36 MW and related assets located in the northern Maine, and a 3.3455% interest in the Wyman No. 4 Unit, a generating facility in southern Maine. The Maine Public Utilities Commission, in its Docket 98-584, is considering among other things whether allowing PDI New England, Inc. to be an eligible facility will benefit consumers, is in the public interest, and does not violate State law.

Comment date: April 22, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of those that concern the adequacy or accuracy of the application.

4. Monroe Power Company

[Docket No. EG99-106-000]

Take notice that on March 30, 1999, Monroe Power Company (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's regulations. Applicant will own and operate a single gas combustion turbine located in Monroe, Georgia. Applicant will sell energy and capacity associated with the facility exclusively at wholesale.

Comment date: April 22, 1999, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Central Maine Power Company

[Docket No. ER99-1413-001]

Take notice that on March 29, 1999, the Central Maine Power Company submitted a notice that they have adopted, to the extent necessary, the Transmission Loading Relief procedures, including those relating to native load transactions and network service in other control areas, promulgated by the North American Electric Reliability Council, and that the Central Maine Power Company Open Access Transmission Tariff should be considered modified to effect the adoption of those procedures. This notice was filed in compliance with the Commission's order in *North American Electric Reliability Council, et al.*, 86 FERC ¶ 61,275 (1999) and *North American Electricity Council*, 86 FERC ¶ 61,353 (1998).

Copies of this filing were sent to all parties on the service list in the captioned docket, as well as all parties on the service list in Docket No. EL98-52-000.

Comment date: April 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Utilities Service Company

[Docket No. ER99-1459-001]

Take notice that on March 29, 1999, Northeast Utilities Service Company (NUSCO), tendered for filing a notice adopting the North American Electric Reliability Council Transmission Loading Relief Procedures in compliance with the Commission's order in *North American Electric Reliability Council, et al.*, 86 FERC ¶ 61,275 (1999).

Comment date: April 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. New England Power Company

[Docket No. ER99-1476-001]

Take notice that on March 29, 1999, New England Power Company submitted for filing notice that it has adopted the Transmission Loading Relief procedures proposed by the North American Electric Reliability Council and that its open access transmission tariff—New England Power Company, FERC Electric Tariff, Original Volume No. 9—should be considered so modified. This notice was submitted in compliance with the Commission's March 12, 1999 order in *North American Electric Reliability Council*, 86 FERC ¶ 61,275 (1999).

Comment date: April 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Maine Electric Power Company

[Docket No. ER99-1690-001]

Take notice that on March 29, 1999, the Maine Electric Power Company submitted a notice that they have adopted, to the extent necessary, the Transmission Loading Relief procedures, including those relating to native load transactions and network service in other control areas, promulgated by the North American Electric Reliability Council, and that the Maine Electric Power Company Open Access Transmission Tariff should be considered modified to effect the adoption of those procedures. This notice was filed in compliance with the Commission's order in *North American Electric Reliability Council, et al.*, 86 FERC ¶ 61,275 (1999) and *North American Electricity Council*, 86 FERC ¶ 61,353 (1998).

Copies of this filing were sent to all parties on the service list in the captioned docket, as well as all parties on the service list in Docket No. EL98-52-000.

Comment date: April 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Duke Electric Transmission, a division of Duke Energy Corporation

[Docket No. ER99-2285-000]

Take notice that on March 26, 1999, Duke Electric Transmission, a division of Duke Energy Corporation (Duke) tendered for filing Firm Point-to-Point Transmission Service Agreements between Duke and Carolina Power & Light Company, dated February 12, 1999, and Duke and Duke Power, a division of Duke Energy Corporation, dated February 12, 1999.

Duke requests that the Transmission Service Agreements become effective March 1, 1999.

Comment date: April 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Southwest Power Pool

[Docket No. ER99-2290-000]

Take notice that on March 29, 1999, Southwest Power Pool (SPP) tendered for filing seven executed service agreements for loss compensation service under the SPP Tariff.

SPP requests an effective date of March 1, 1999 for each of these agreements.

Copies of this filing were served upon all signatories.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Southwest Power Pool

[Docket No. ER99-2291-000]

Take notice that on March 29, 1999, Southwest Power Pool (SPP) tendered for filing executed service agreements for short-term firm point-to-point and non-firm point-to-point transmission service under the SPP Tariff with Energy Transfer Group (Energy Transfer), L.L.C. and LG&E Energy Marketing, Inc. (LG&E Energy).

Copies of this filing were served upon all signatories.

SPP requests an effective date of March 5, 1999 for the agreements with Energy Transfer, and an effective date of February 25, 1999 for the agreements with LG&E Energy.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PJM Interconnection, L.L.C.

[Docket No. ER99-2292-000]

Take notice that on March 29, 1999, PJM Interconnection, L.L.C. (PJM) submitted for filing a supplement to the Emergency Reliability Service Agreement between PJM and the New England Power Pool (NEPOOL) to implement the Commission-approved locational marginal price pricing methodology set forth in the PJM Open Access Transmission Tariff.

Copies of this filing were served upon all PJM members and all state regulatory commissions in the PJM and NEPOOL control areas.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. New York State Electric & Gas Corporation

[Docket No. ER99-2293-000]

Take notice that on March 29, 1999, New York State Electric & Gas Corporation (NYSEG) filed executed Network Service and Network Operating Agreements between NYSEG and Energy Cooperative of Western New York, Inc. These Agreements specify that the Transmission Customer has agreed to the rates, terms and conditions of NYSEG's currently effective open access transmission tariff and other revisions to the OATT applicable to all customers who take service under its retail access program.

NYSEG has served copies of the filing on the New York State Public Service Commission and the Transmission Customer.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Wisconsin Electric Power Company

[Docket No. ER99-2294-000]

Take notice that on March 29, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a short-term Firm Transmission Service Agreement between itself and Minnesota Power, Inc. (MPEX). The Transmission Service Agreement allows MPEX to receive firm transmission service under Wisconsin Energy Corporation Operating Companies FERC Electric tariff, Volume No. 1.

Also included in Wisconsin Electric's submittal is an assignment of Service Agreement Nos. 57 and 57.1 from National Gas & Electric L.P. to PanCanadian Energy Services L.P. (PCES L.P.).

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear.

Copies of the filing have been served on MPEX, PCES L.P., the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Southern Indiana Gas and Electric Company

[Docket No. ER99-2295-000]

Take notice that on March 29, 1999, Southern Indiana Gas and Electric Company (SIGECO) tendered for filing the Wholesale Energy Service Agreement dated February 26, 1999 by and between Southern Indiana Gas and Electric Company and Delmarva Power and Light Company concerning the provision of electric service to Delmarva Power and Light Company, as an umbrella service agreement under its market-based Wholesale Power Sales Tariff.

SIGECO requests that the agreement become effective March 1, 1999.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR part 385.211 and 385.214). All such motions or protests should be filed on or before

the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-8834 Filed 4-8-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Recreation Plan Amendment and Soliciting Comments, Motions to Intervene, and Protests

April 5, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Amendment of Recreation Plan.

b. Project No.: 2113-106.

c. Date Filed: March 11, 1999.

d. Applicant: Wisconsin Valley Improvement Company.

e. Name of Project: Wisconsin Valley Project.

f. Location: This amendment will affect project lands on the shore of Rice Lake, in Oneida and Lincoln Counties, Wisconsin. The project utilizes U.S. Forest Service lands within the Nicolet and Ottawa National Forests, and lands of the Lac Vieux Desert Band of Chippewa Indians.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Robert W. Gall, Wisconsin Valley Improvement Company, 2301 N. Third Street, Wausau, WI 54403, (715) 848-2976.

i. FERC Contact: Any questions on this notice should be addressed to Patti Pakkala, by e-mail at patti.pakkala@ferc.fed.us, or telephone at (202) 219-0025.

j. Deadline for filing comments and or motions: May 13, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, Mail Code: DLC HL-11.1, 888 First Street, NE., Washington, DC 20426.