

Sixty Seventh Revised Sheet No. 17
 Tariff Sheets Applicable to Settling Parties:
 Thirty Second Revised Sheet No. 14a
 Thirty Eighth Revised Sheet No. 15a
 Thirty Second Revised Sheet No. 16a
 Thirty Eighth Revised Sheet No. 17a

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN Southern Energy Cost Surcharge, due to a decrease in the FERC interest rate effective April 1, 1999.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8705 Filed 4-7-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP98-131-000 and CP98-133-000]

Vector Pipeline L.P.; Notice of Availability of the Final Environmental Impact Statement for the Proposed Vector Pipeline Project

April 2, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a Final Environmental Impact Statement (FEIS) on the natural gas pipeline facilities proposed by Vector Pipeline L.P. in the above-referenced dockets.

The FEIS was prepared to satisfy the requirements of the National

Environmental Policy Act. The staff concludes that approval of the proposed project with the appropriate mitigating measures as recommended, would have limited adverse environmental impact. The FEIS also evaluates alternatives to the proposal, including system alternatives; major route alternatives; and route variations.

The FEIS addresses the potential environmental effects of the construction and operation of the following facilities:

- The construction of 267.9 miles of 42-inch-diameter pipeline extending from Joliet, Illinois in Will County to Oakland County, Michigan (Segment 1);
- The lease of 58.8 miles of an existing 36-inch-diameter pipeline in Michigan from Oakland County to St. Clair County (Segment 2);
- The construction of 3.5 miles of 42-inch-diameter pipeline in St. Clair County, Michigan terminating at the border of the United States and Canada near St. Clair, Michigan (Segment 3);
- The construction of two new compressor stations, each with 30,000 horsepower of compression;
- The construction of five meter stations;
- The construction of 20 new mainline valves, two pig launchers, and one pig receiver; and
- The construction of permanent access roads for access to compressor stations and valves.

The purpose of the proposed facilities would be to transport about 1.0 billion cubic feet per day of natural gas from the Chicago hub to the terminus of Vector Canada at the Dawn, Ontario hub and to markets in Michigan.

The FEIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the FEIS have been mailed to Federal, state and local agencies, public interest groups, individuals who have requested the FEIS, newspapers, and parties to this proceeding. The FEIS may also be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8692 Filed 4-7-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4055-024]

Vernon Ravenscroft; Availability of Draft Environmental Assessment

April 2, 1999.

A draft environmental assessment (DEA) is available for public review. The DEA is for a proposed amendment to increase the crest elevation of the Ravenscroft Ranch Project's canal spillway by six inches and the height of the operating penstock intake structures by two feet and to increase the operating water level on the project canal by six inches. The DEA finds that approval of the proposed amendment would not constitute a major federal action significantly affecting the quality of the human environment. The Ravenscroft Ranch Project is located on the Malad River, in Gooding County, Idaho.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, N.E., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The DEA may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208-222 for assistance.

Please submit any comments on the DEA within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation. Comments should be addressed to: the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. Please affix Project No. 4055-024 to all comments.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8718 Filed 4-7-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-279-000]

Williams Gas Pipeline Central, Inc., Notice of Request Under Blanket Authorization

April 2, 1999.

Take notice that on March 31, 1999, Williams Gas Pipelines Central, Inc.,

(Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-279-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for approval to abandon by reclaim the facilities used for the receipt of transportation natural gas from Apache Corporation (Apache) located in Hemphill County, Texas, under Applicant's blanket certificate issued in Docket Nos. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant states that the facilities were originally installed by Applicant in 1996 to receive transportation gas from Apache. Applicant further states that Apache installed the meter run and, as a result, is the owner of this part of the facilities. It is indicated that Applicant installed the tap, electronic flow measurement, and appurtenant facilities. Applicant asserts that Apache has consented to the abandonment. Applicant's cost to reclaim the facilities is approximately \$1,624.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8694 Filed 4-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MT99-8-000]

Williston Basin Interstate Company; Notice of Compliance Filing

April 2, 1999.

Take notice that on March 31, 1999, Williston Basin Interstate Pipeline

Company (Williston Basin, tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Tenth Revised Sheet No. 187, with an effective date of March 31, 1999.

Williston Basin is filing the proposed revision to its Tariff to reflect changes in Subsection 7.1 relating to shared policy making personnel. More specifically, Tenth Revised Sheet No. 187 was revised to reflect the fact that John K. Castleberry, President of Williston Basin, was named President and Chief Executive Officer of such company. This sheet also reflects the correction of two minor typographical errors.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8700 Filed 4-7-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 2, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11667-000.

c. *Date Filed:* February 1, 1989.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Pine Creek Dam.

f. *Location:* On the Little River in McCurtain Country, Oklahoma, utilizing

federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791 (a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

i. *FERC Contact:* Any questions on this notice should be addressed to Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.

J. *Deadline Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Pine Creek Dam and would consist of: (1) two new 100-foot-long, 52-inch-diameter penstocks; (2) a new 30-foot-long, 50-foot-wide, 20-foot-high powerhouse containing two generating units with a total installed capacity of 1,300-kW; (3) a new exhaust apron; (4) a new 6-mile-long, 14.7-kV transmission line; and (5) appurtenant facilities.

Applicant estimates that the average annual generation would be 8 GWh and that the cost of the studies to be performed under the terms of the permit would be \$650,000. Project energy would be sold to utility companies, corporations, municipalities, aggregators, or similar entities.

1. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing