

Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8519 Filed 4-6-99; 8:45 am]

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UNITED STATES OF AMERICA

Federal Energy Regulatory Commission

[Docket No. ER99-540-001, et al.]

Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

March 30, 1999.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas and Electric Company

[Docket No. ER99-540-001]

Take notice that on March 25, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing an amendment between PG&E, Western Area Power Administration (Western) and the United States of America, Department of Energy, Oakland Operations Office (DOE/OAK) (collectively, Parties), called "Amendment to the Settlement for Power Delivery to the United States Department of Energy Laboratories" (Amendment).

On November 6, 1998, PG&E submitted the "Settlement Agreement for Power Delivery to the United States Department of Energy Laboratories"

(Agreement) to the Federal Energy Regulatory Commission (FERC) for filing and acceptance. In a January 13, 1999 letter (Compliance Letter) the FERC directed PG&E to, within 15 days, revise the Agreement by "remov[ing] the retail rate adders and the charge for local distribution services". The Parties sought and were granted two extensions to file the Compliance letter revisions. This Amendment is intended to implement the Compliance Letter revisions.

Copies of this filing have been served upon DOE/OAK, Western and the California Public Utilities Commission.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Elwood Marketing, LLC

[Docket No. ER99-1465-001]

Take notice that on March 25, 1999, Elwood Marketing, LLC tendered for filing a revised code of conduct in compliance with the order issued by the Commission on March 12, 1999 in the above captioned docket. Elwood Marketing, LLC, 86 FERC ¶ 61,269 (1999).

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Illinois Power Company

[Docket No. ER99-1650-000]

Take notice that on March 25, 1999, Illinois Power Company tendered for filing a response to the deficiency letter issued by the Director, Division of Rate Applications, Office of Electric Power Regulation in this docket on March 22, 1999.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Avista Corporation

[Docket No. ER99-2253-000]

Take notice that on March 25, 1999, Avista Corporation, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Mutual Netting Agreement allowing for arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with American Electric Power.

Avista Corporation requests waiver of the prior notice requirement and requests an effective date of March 1, 1999.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. UAE Lowell Power LLC

[Docket No. ER99-2255-000]

Take notice that on March 25, 1999, UAE Lowell Power LLC (ULP), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting ULP's FERC Electric Rate Schedule No. 2 to be effective on May 1, 1999, or on the date ULP's acquisition of the UAE Lowell Power Facility, a generation facility in Massachusetts closes.

Under its Rate Schedule No. 2, ULP intends to sell ancillary services generated by the Facility into the NEPOOL ancillary services markets.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Moreau Manufacturing Corporation

[Docket No. ER99-2256-000]

Take notice that on March 25, 1999, Moreau Manufacturing Corporation tendered for filing an amendment to its Unit Power Sales agreement with Niagara Mohawk Power Corporation.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Southwest Power Pool

[Docket No. ER99-2257-000]

Take notice that on March 25, 1999, Southwest Power Pool (SPP), tendered for filing an Agreement for Capacity and Energy Services in Southwest Power Pool (Agreement).

SPP states that the Agreement is intended to allow each party to the Agreement to call on other parties to provide capacity and energy when needed.

SPP requests waiver of the 60 days notice requirement of Section 35.3 of the Commission's Regulation, 18 CFR 35.3, to allow an effective date of May 1, 1999, for the filing.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Niagara Mohawk Power Corporation

[Docket No. ER99-2258-000]

Take notice that on March 25, 1999, Niagara Mohawk Power Corporation tendered for filing notice that effective the March 15, 1999, Rate Schedule FERC No. 184, effective date January 1, 1988, and filed with the Federal Energy Regulatory Commission by Niagara Mohawk Power Corporation is to be canceled.

Notice of the proposed cancellation has been served upon Moreau Manufacturing Corporation and Finch, Pruyn & Company, Incorporated.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Select Energy, Inc.

[Docket No. ER99-2259-000]

Take notice that on March 25, 1999, Select Energy, Inc. (Select), tendered for filing a long-term market based wholesale power contract with Georgetown Municipal Light Department, pursuant to Select's market-based rate authorization.

Select requests an effective date of March 1, 1999.

Copies of the filing were served upon Georgetown Municipal Light Department and the Massachusetts Department of Telecommunications and Energy.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Arizona Public Service Company

[Docket No. ER99-2260-000]

Take notice that on March 25, 1999, Arizona Public Service Company (APS), tendered for filing Umbrella Service Agreements to provide Short-Term Firm Point-to-Point Transmission Service to PG&E Energy Trading—Power, L.P., and Short-Term Firm and Non-Firm Point-to-Point Transmission Service to Mico, Inc., under APS' Open Access Transmission Tariff.

A copy of this filing has been served on PG&E Energy Trading—Power, L.P., Mico, Inc., and the Arizona Corporation Commission.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Consolidated Edison Company Of New York, Inc.

[Docket No. ER99-2261-000]

Take notice that on March 25, 1999, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to PP&L Energy Marketing Center (PP&L).

Con Edison states that a copy of this filing has been served by mail upon PP&L.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Consolidated Edison Company Of New York, Inc.

[Docket No. ER99-2262-0000]

Take notice that on March 25, 1999 Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide

firm transmission service pursuant to its Open Access Transmission Tariff to the New York Power Authority (NYPA).

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER99-2263-000]

Take notice that on March 25, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing electric service agreements under its Market Rate Sales Tariff (FERC Electric Tariff, Original Volume No. 8) and its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2) with DukeSolutions, Inc.

Wisconsin Electric respectfully requests an effective date of March 24, 1999, to allow for economic transactions.

Copies of the filing have been served on DukeSolutions, Inc., the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Company

[Docket No. ER99-2264-000]

Take notice that on March 25, 1999, Northeast Utilities Service Company (NUSCO) on behalf of its affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company, and Public Service Company of New Hampshire, tendered for filing a Service Agreement with H.Q. Energy Services (U.S.) Inc., under the NU System Companies' Sale for Resale, Tariff No. 7.

NUSCO requests an effective date of March 25, 1999, or such other earliest date as permitted by the Commission.

NUSCO states that a copy of this filing was mailed to HQ Energy Services (U.S.) Inc.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Central Illinois Light Company

[Docket No. ER99-2265-000]

Take notice that on March 25, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access

Transmission Tariff and service agreements with three new customers, PG&E Energy Trading-Power, L.P., Alliant Energy Industrial Services, Inc., and DukeSolutions, Inc.

CILCO requested an effective date of March 22, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Moreau Manufacturing Corporation

[Docket No. ER99-2266-000]

Take notice that on March 25, 1999, Moreau Manufacturing Corporation tendered for filing an amendment to its Unit Power Sales agreement with Niagara Mohawk Power Corporation.

Moreau requests waiver of the requirement for sixty days advance notice and a retroactive effective date of January 1, 1988.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Company of New Mexico

[Docket No. ER99-2267-000]

Take notice that on March 25, 1999, Public Service Company of New Mexico (PNM), tendered for filing executed service agreements, for point-to-point transmission service under the terms of PNM's Open Access Transmission Service Tariff, with Colorado River Storage Project Customer Service Center of Western Area Power Administration (2 agreements, dated March 23, 1999, for Non-Firm and Short-Term Firm Service).

PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99-2270-000]

Take notice that on March 25, 1999, Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing unexecuted network integration transmission service and network operating agreements for Monongahela Power Company's wholesale customers the City of Philippi, Harrison Rural Electrification Association and the City of New Martinsville.

The effective date for each agreement corresponds to the dates authorized by the Commission in Docket No. ER99-1141-000.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Avista Corporation

[Docket No. ER99-2254-000]

Take notice that on March 25, 1999, Avista Corporation tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR Section 35.13, an executed Mutual Netting Agreement allowing for arrangements of amounts which become due and owing to one Party to be set off against amounts which are due and owing to the other Party with Merchant Energy Group of the Americas, Inc.

Avista Corporation requests waiver of the prior notice requirement and requests an effective date of March 1, 1999.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers

Secretary.

[FR Doc. 99-8583 Filed 4-6-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-241-000]

ANR Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Project and Request for Comments on Environmental Issues

April 1, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Wisconsin Expansion Project Construction and operation of facilities by ANR Pipeline Company (ANR) in Kendall and McHenry Counties, Illinois and Waupaca and Rock Counties, Wisconsin.¹ These facilities would consist of about 3.11 miles of 16-inch and 42-inch-diameter pipeline, and 23,000 horsepower (hp) of compression. This EA will be used by the Commission in its decisionmaking process to determine whether the projects is in the public convenience and necessity. The application and other supplemental filings in this docket are available for viewing on the FERC Internet website (www.ferc.fed.us). Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of any easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreements. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law. A fact sheet addressing a number of typically asked questions, including the use of eminent domain, is attached to this notice as appendix 1.²

¹ ANR's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

Summary of the Proposed Project

ANR want to install certain additional loop pipeline and expand the capacity of its facilities in Illinois and Wisconsin to increase its transmission capacity by up to 194 million Decatherms per day of natural gas between the ANR Joliet Hub and its Wisconsin market area. ANR seeks authority to construct and operate:

- About 3.0 miles of 42-inch-diameter pipeline loop at its Michigan Leg South System in Kendall County, Illinois;
- Two 10,000-horsepower (ph) compressor units at its existing Woodstock Compressor Station in McHenry County, Illinois;
- One 1,500-hp compressor unit at its existing Weyauwega Compressor Station in Waupaca County, Wisconsin;
- About 0.11 mile of 16-inch-diameter pipeline from the Weyauwega Compressor Station to ANR's Marinette Junction tap site on its existing 24-inch-diameter mainline in Waupaca County, Wisconsin; and
- One 1,500-hp compressor unit at its existing Janesville Compressor Station in Rock County, Wisconsin and minor related facilities.

The location of the project facilities is shown in appendix 1.²

Land Requirement for Construction

Construction of the proposed facilities would require about 57.4 acres of land. Following construction, about 42.9 acres would be maintained as permanent right-of-way. The remaining 14.5 acres of land would be restored and allowed to revert to its former use. All construction at ANR's Woodstock Compressor Station in McHenry County, Illinois and its Janesville Compressor Station in Rock County, Wisconsin would occur within each locations' 20-acre site.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.