## Tariff Sheets Applicable to Contesting Parties

Forty Fourth Revised Sheet No. 14 Sixty Fifth Revised Sheet No. 15 Forty Fourth Revised Sheet No. 16 Sixty Fifth Revised Sheet No. 17

#### **Tariff Sheets Applicable to Settling Parties**

Thirtieth Revised Sheet No. 14a Thirty Sixth Revised Sheet No. 15a Thirtieth Revised Sheet No. 16a Thirty Sixth Revised Sheet No. 17a

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT–NN Southern Energy Costs Surcharge, due to a decrease in the FERC interest rate effective January 1, 1999.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

#### Linwood A. Watson, Jr.,

Acting Secretary.
[FR Doc. 99–460 Filed 1–8–99; 8:45 am]
BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. TM99-3-18-000]

### Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 5, 1999.

Take notice that on December 30, 1999, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective February 1, 1999:

Thirtieth Revised Sheet No. 10 Thirteenth Revised Sheet No. 10A Twenty-seventh Revised Sheet No. 11 Fourteenth Revised Sheet No. 11B

Taxas Gas states that the filing reflects the expiration of the Miscellaneous Revenue Credit Adjustment and ISS Revenue Credit (Docket No. TM98–3–18–000) originally filed on December 30, 1997, and approved by the Commission is its Letter Order dated January 21, 1998.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### Linwood A. Watson, Jr.,

Acting Secretary.
[FR Doc. 99–511 Filed 1–8–99; 8:45 am]
BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. TM99-1-49-000]

## Williston Basin Interstate Pipeline Company; Notice of Fuel Reimbursement Charge Filing

January 5, 1999.

Take notice that on December 31, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second revised Volume No. 1, and Original Volume No. 2, the following revised tariff sheets to become effective February 1, 1999:

## Second Revised Volume No. 1

Thirty-first Revised Sheet No. 15 Thirteenth Revised Sheet No. 15A Thirty-fourth Revised Sheet No. 16 Thirteenth Revised Sheet No. 16A Thirtieth Revised Sheet No. 18 Thirteenth Revised Sheet No. 18A Thirteenth Revised Sheet No. 19 Thirteenth Revised Sheet No. 20 Twenty-seventh Revised Sheet No. 21

#### Original Volume No. 2

Seventy-fifth Revised Sheet No. 11B

Williston Basin states that the revised tariff sheets reflect revisions to the fuel reimbursement charge and percentage components of the Company's relevant gathering, transportation and storage rates, pursuant to Williston Basin's Fuel Reimbursement Adjustment Provision contained in Section 38 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### Linwood A. Watson, Jr.,

Acting Secretary.
[FR Doc. 99–461 Filed 1–8–99; 8:45 am]
BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 6559-014]

## H. Bruce Cox; Notice of Availability of Final Environmental Assessment

January 5, 1999.

A Final environmental assessment (FEA) is available for public review. The FEA examines the proposed revocation of exemption from licensing for the Cox Lake Dam Project. The FEA finds that the proposed revocation would not constitute a major federal action significantly affecting the quality of the human environment. The Cox Lake Dam Project is located in Randolph County, North Carolina, near the town of Cedar Falls.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be viewed at the Commission's Reference and

Information Center, 888 First Street, NE., Washington, DC 20426. Copies can also be obtained by calling the project manager, Pete Yarrington, at (202) 219-2939.

#### Linwood A. Watson, Jr.,

Acting Secretary. [FR Doc. 99-467 Filed 1-8-99; 8:45 am] BILLING CODE 6717-01-M

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

January 5, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Preliminary Permit.
  - b. Project No.: 11638-000.
  - c. Date Filed: November 18, 1998.
- d. *Applicant:* Universal Electric Power Corporation.
- e. Name of Project: Muskingum L&D #8 Hydroelectric Project.
- f. Location: On the Muskingum River at river mile 57.4 in Morgan County, Ohio.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. Applicant Contact: Ronald S. Feltenberger, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.
- i. FERC Contact: Any questions on this notice should be addressed to Tom Dean, E-mail address, thomas.dean@ferc.fed.us, or telephone 202-219-2778.
- j. Deadline for filing comments, motions to intervene, and protests: 60 days from the issuance date of this notice.

All ducuments (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of the document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of the Project: The project would consist of the following facilities: (1) the existing 20-foot-high 525-foot-long Muskingum Lock and Dam No. 8; (2) an existing 615-acre reservoir at normal pool elevation of 653.11 feet msl; (3) a new powerhouse on the tailrace side of the dam with a total installed capacity of 2,350 kW; (4) a new 12.7 or 14.7 kV transmission line; and (5) other appurtenances. The lock and dam is owned by the Ohio Department of Natural Resources, Division of Parks and Recreation.

Applicant estimates that the average annual generation would be 15,000 MWh and that the cost of the studies under the permit would be \$1,500,000.

1. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

b. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

c. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title ''COMMENTS'', ''NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST". "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the abovementioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.