

Comment date: April 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Central Hudson Gas and Electric Corporation

[Docket No. ER99-2197-000]

Take notice that on March 18, 1999, Central Hudson Gas and Electric Corporation (CHG&E) tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations a Service Agreement between CHG&E and Tractebel Energy Marketing, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Otter Tail Power Company

[Docket No. ER99-2198-000]

Take notice that on March 18, 1999, Otter Tail Power Company (Otter Tail) tendered for filing with the Federal Energy Regulatory Commission its FERC Electric Rate Schedule, an application for blanket authorizations and for certain waivers of the Commission's Regulations. Otter Tail intends to engage in transactions in which Otter Tail sells electricity at rates and on terms and conditions that are negotiated with the purchasing party.

Otter Tail has requested expedited action on its filing so that the Commission may accept Otter Tail's rate schedule for filing to become effective as soon as possible.

Otter Tail has also served a copy of the application on the state utility commissions in which it provides retail electric service, the Minnesota Public Utilities Commission, the North Dakota Public Service Commission, and the South Dakota Public Utilities Commission.

Comment date: April 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-8119 Filed 4-1-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-71-000, et al.]

Woodstock Hills, LLC, et al.; Electric Rate and Corporate Regulation Filings

March 24, 1999.

Take notice that the following filings have been made with the Commission:

1. Woodstock Hills LLC

[Docket No. EG99-71-000]

Take notice that on March 22, 1999, Woodstock Hills LLC filed an amended Application for Determination of Exempt Wholesale Generator Status.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. FirstEnergy Operating Companies; The Cleveland Electric Illuminating Company; Ohio Edison Company; Pennsylvania Power Company; The Toledo Edison Company Transferors; American Transmission Systems, Inc., Transferee

[Docket No. EC99-53-000]

Take notice that on March 19, 1999, the FirstEnergy Operating Companies filed an application pursuant to Section 203 of the Federal Power Act, 16 U.S.C. 824b, for authorization to transfer ownership and operational control of their jurisdictional transmission facilities to American Transmission Systems, Inc. (ATSI). The applicants state that ATSI is a wholly-owned subsidiary of FirstEnergy Corp., and that

ATSI does not currently own or operate any facilities subject to the jurisdiction of the Commission. The applicants state further that upon the grant of Commission authorization, ATSI will own and operate all transmission facilities of the FirstEnergy Operating Companies subject to the jurisdiction of the Commission, and will provide transmission services pursuant to the terms and conditions set forth in its own Open Access Transmission Tariff to be submitted in a separate filing under section 205 of the Federal Power Act, 16 U.S.C. 824d.

Comment date: April 23, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Sahacogen (Chonburi) Co. Ltd.

[Docket No. EG99-96-000]

Take notice that on March 18, 1999, Sahacogen (Chonburi) Co. Ltd. (Sahacogen) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Sahacogen will acquire a 122 MW eligible facility located in Sriracha, Thailand. Sahacogen states that, following the close of the acquisition, it will be engaged directly and exclusively in the business of owning and/or operating all or part of an eligible facility (as defined in Section 32(a)(1) of the Public Utility Holding Company Act); selling electricity at wholesale to the Electricity Generating Authority of Thailand, a government corporation operating under the laws of Thailand; and at wholesale to Saha Pathana Inter-Holdings Plc., a Thai corporation, which will on-sell to industrial and commercial consumers in an industrial park in which the Facility is situated; and, possibly, selling electricity at retail to customers none of which will be located within the United States.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. UAE Lowell Power LLC

[Docket No. EG99-98-000]

Take notice that on March 19, 1999, UAE Lowell Power LLC (ULP) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

ULP is a Delaware Limited Liability Company which was organized

exclusively for the purpose of developing, owning, and operating an electric generating facility in Lowell, Massachusetts. ULP's facility is an 82 MW net capacity, gas-fired cogeneration facility. ULP states that no rate or charge in connection with this facility was in effect under the laws of any state as of October 24, 1992 or any time thereafter. ULP further states that copies of the application were served upon the Securities and Exchange Commission and the Massachusetts Department of Telecommunications and Energy.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Torco Energy Marketing, Inc.; INFINERGY Services, LLC

[Docket Nos. ER92-429-018 and ER98-3478-002]

Take notice that on March 15, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

6. J. Anthony & Associates Ltd; Electrion Incorporated

[Docket Nos. ER95-784-015 and ER98-3171-002]

Take notice that on March 17, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

7. Revelation Energy Resources Corporation

[Docket No. ER97-765-002]

Take notice that on March 16, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the Internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

8. Zapco Power Marketers, Inc.; Tri-Valley Corporation; Industrial Gas & Electric Services Company; Enpower Inc.

[Docket Nos. ER98-689-004; ER97-3428-005; ER95-257-017; and ER95-1752-009]

Take notice that on March 22, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

9. DTE Edison America, Inc.

[Docket No. ER98-3026-002]

Take notice that on March 18, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

10. Reliable Energy, Inc.

[Docket No. ER98-3261-001]

Take notice that on March 19, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

11. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER99-2167-000]

Take notice that on March 15, 1999, the above-referenced public utilities filed their quarterly transaction report for the quarter ending December 31, 1998.

Comment date: April 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. EnergyChoice, LLC

[Docket No. ER99-2188-000]

Take notice that on March 17, 1999, EnergyChoice, LLC (EnergyChoice), tendered for filing notice that it became insolvent, terminated all operations and filed a final tax return for the year ending December 13, 1997.

EnergyChoice requests that the Commission cancel all applicable FERC rate schedules and remove EnergyChoice from the Commission's records and data base.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Duquesne Light Company

[Docket No. ER99-2199-000]

Take notice that on March 19, 1999, Duquesne Light Company (DLC), tendered for filing a Service Agreement dated March 18, 1999 with Statoil Energy Trading, Inc., under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Statoil Energy Trading, Inc., as a customer under the Tariff.

DLC requests an effective date of March 18, 1999, for the Service Agreement.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Green Mountain Power Corporation

[Docket No. ER99-2200-000]

Take notice that on March 19, 1999, Green Mountain Power Corporation tendered for filing a Power Sales Agreement with Green Mountain Energy Resources, L.L.C.

Green Mountain requests an effective date of March 22, 1999.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Consumers Energy Company

Docket No. ER99-2201-000

Take notice that on March 19, 1999, Consumers Energy Company (Consumers) tendered for filing an executed Service Agreement for Network Integration Transmission Service and an executed Network Operating Agreement, pursuant to Consumers' Open Access Transmission Service Tariff, with Delphi Energy and Engine Management Systems—Coopersville (Customer). The agreements have an effective date of March 15, 1999.

Copies of the filed agreements were served upon the Michigan Public Service Commission and the Customer.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Kansas City Power & Light Company

[Docket No. ER99-2202-000]

Take notice that on March 19, 1999, Kansas City Power & Light Company (KCPL), tendered for filing a Service

Agreement dated March 2, 1999 by KCPL. This Agreement provides for the rates and charges for Firm Transmission Service by KCPL for wholesale transactions. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

KCPL proposes an effective date of January 1, 2000.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Kansas City Power & Light Company

[Docket No. ER99-2203-000]

Take notice that on March 19, 1999, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated March 2, 1999 by KCPL. This Agreement provides for the rates and charges for Firm Transmission Service by KCPL for wholesale transactions. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

KCPL proposes an effective date of April 1, 1999.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Kansas City Power & Light Company

[Docket No. ER99-2204-000]

Take notice that on March 19, 1999, Kansas City Power & Light Company (KCPL), tendered for filing two Service Agreements dated March 2, 1999 by KCPL. This Agreement provides for the rates and charges for Firm Transmission Service by KCPL for wholesale transactions. In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888-A in Docket No. OA97-636-000.

KCPL proposes an effective date of June 1, 1999.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. PacifiCorp

[Docket No. ER99-2205-000]

Take notice that on March 19, 1999, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, the Power Sales Agreement with Flathead Electric Cooperative, Inc., and

Energy Northwest Inc., under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. PacifiCorp

[Docket No. ER99-2206-000]

Take notice that on March 19, 1999, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, the Bigfork Output Power Sales Agreement with Flathead Electric Cooperative, Inc., under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

PacifiCorp requests that the Commission grant a waiver of prior notice and accept for filing the enclosed Power Sales Agreement and assign an effective date of May 5, 1999.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Carolina Power & Light Company

[Docket No. ER99-2207-000]

Take notice that on March 19, 1999, Carolina Power & Light Company (CP&L), tendered for filing Service Agreements for Short-Term Firm Point-to-Point Transmission Service and Non-Firm Point-to-Point Transmission Service with Energy Transfer Group, L.L.C., Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of March 10, 1999, for these Agreements.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Southern California Edison Co.

[Docket No. ER99-2208-000]

Take notice that on March 19, 1999, Southern California Edison Company (SCE), tendered for filing a revision to Exhibit A, Specifications for Wholesale Distribution Service, to the Service Agreement for Wholesale Distribution Service between SCE-QF Resources and

SCE Power Grid Business Unit under the Wholesale Distribution Access Tariff.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. PacifiCorp

[Docket No. ER99-2209-000]

Take notice that on March 19, 1999, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, umbrella Service Agreements with ACN Power, Inc., Eugene Water & Electric Board, Morgan Stanley Capital Group Inc., Southern California Edison Company, and Utah Associated Municipal Power Systems under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12. In connection therewith, a Certificate of Concurrence by Southern California Edison Company was also tendered.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. New England Power Company

[Docket No. ER99-2210-000]

Take notice that on March 19, 1999, New England Power Company (NEP), tendered for filing a Notice of Cancellation of the Unit Power Contracts between NEP and Hingham Municipal Lighting Plant, North Attleborough Electric Department, Middleton Electric Light Department and Groton Electric Light Department.

NEP requests that cancellation be effective on February 28, 1999.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Duquesne Light Company

[Docket No. ER99-2211-000]

Take notice that on March 19, 1999, Duquesne Light Company (Duquesne), tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98-4159-000) executed Service Agreement at Market-Based Rates with Enserch Energy Services, Inc., (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of March 18, 1999.

Copies of this filing were served upon Customer.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Geysers Power Company, LLC

[Docket No. ES99-35-000]

Take notice that on March 22, 1999, Geysers Power Company, LLC (Geysers Power) filed an application for authorization to issue securities and assume liabilities and motion for expedited consideration in connection with a leveraged lease financing of the Geysers geothermal generating facilities. Geysers Power requests the Commission to waive the 30-day notice period generally provided for in granting blanket authorization under Section 204 to permit Geysers Power to enter a sale leaseback financing transaction on April 30, 1999, or, in the alternative, to grant Geysers Power specific Section 204 authority to execute the sale leaseback financing transaction described in the Application on that date. Geysers Power also requests certain exemptions from and waivers of Sections 34.2 and 34.4 of the Commission's regulations.

Comment date: April 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-8121 Filed 4-1-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

March 29, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major New License.
- b. *Project No.:* 372-008.
- c. *Date filed:* June 12, 1998.
- d. *Applicant:* Southern California Edison Company.
- e. *Name of Project:* Lower Tule River Hydroelectric Project.
- f. *Location:* On the North and South Forks of the Middle Fork Tule River in Tulare County, California, partially within the boundaries of the Sequoia National Forest.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Wesley Moody, Southern California Edison Company, 2244 Walnut Grove Avenue, P.O. Box 800, Rosemead, CA 91770, (626) 302-1564.
- i. *FERC Contact:* Nan Allen, Nan.Allen@ferc.fed.us, 202-219-2938.
- j. *Deadline for filing scoping comments:* May 27, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The existing project consists of: (1) a 15-foot-high, concrete dam; (2) a 5-foot-high, rubble masonry dam; (3) a 31,802-foot-long flow line; (4) a 2,815-foot-long steel penstock; (5) a 3.37 acre-foot forebay; (6) a powerhouse containing two turbine-generator units with a total installed capacity of 2,520 kilowatts (kW); and (7) a 2,352-foot-long tailrace.

m. *Locations of the application:* A copy of the application is available for

inspection or reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:* The Commission intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Scoping Meetings

The Commission will hold scoping meetings, one in the daytime and one in the evening, to help us identify the scope of issues to be addressed in the EA.

The daytime scoping meeting will focus on resource agency concerns, while the evening scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

Daytime Meeting

Tuesday, April 27, 1999
1:00 pm
Springville Veterans Memorial Building
35944 Highway 190
Springville, California

Evening Meeting

Tuesday, April 27, 1999
7:00 pm
Springville Veterans Memorial Building
35944 Highway 190
Springville, California

To help focus discussions, we will distribute a Scoping Document (SD1) outlining the subject areas to be addressed in the EA to the parties on the Commission's mailing list. Copies of the SD1 also will be available at the scoping meetings.

Site Visit

The applicant and Commission staff will conduct a project site visit to the Lower Tule Project on Tuesday, April 27, 1999. We will meet at 9:00 am at the US Forest Service, Tule River Ranger District, 32588 Highway 190, Springville, California. Those who wish to attend should contact John W. Irwin,