

protestants parties to this proceeding. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-4905 Filed 2-25-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-136-000]

#### Tennessee Gas Pipeline Company; Notice of Tariff Filing

February 20, 1998.

Take notice that on February 13, 1998, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, Fifth Revised Sheet No. 405A, with an effective date of March 15, 1998.

Tennessee states that Fifth Revised Sheet No. 405A proposes a minimum bid period of 3 business days for service offerings with terms of more than 92 days but not greater than 365 days. Service offerings with terms greater than 365 days will retain the current minimum bid period of 5 business days.

Tennessee further states that this proposal is supported by its past experience that shippers seeking primary point amendments in long-term capacity open seasons found the 5 day bid period too long to wait to find out if they are awarded the primary point amendments. In addition, Tennessee's current proposal captures the Commission's policy as stated in Columbia Gulf Transmission Company, 80 FERC ¶ 61,021 (1997).

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public

inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-4907 Filed 2-25-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP98-137-000]

#### Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 20, 1998.

Take notice that on February 13, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed on Appendix A to the filing to become effective April 1, 1998.

Texas Eastern states that these revised tariff sheets are being filed to revise on an interim basis Texas Eastern's ASA percentages and Spot Fuel Components to be effective for the period, April 1, 1998 through November 30, 1998. Texas Eastern states that interim revisions to Texas Eastern's ASA percentages are permitted by Section 15.6(E), of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, subject to Commission approval.

Texas Eastern requests that the Commission approve this proposed interim revision to the ASA percentages and the Spot Fuel Components which are prescribed by the Global Settlement Docket No. RP85-177-119, et al. to be filed as a component of Texas Eastern's annual ASA filings under Section 15.6 of the tariff.

Texas Eastern states that the increase in ASA percentages is necessary because of the termination of the supply of gas for use as fuel from Marathon Oil Company due to an agreement on a buyout of Texas Eastern's obligations under a gas supply contract. Texas Eastern states that there is no net economic impact on the customers, since the increase to the ASA percentages projected herein is exactly offset by the decrease in rates.

Texas Eastern states that the impact on Texas Eastern's ASA percentages and rates of this interim filing based on typical long haul service from the Access Area Zone East Louisiana to Market Zone 3 (ELA-M3) is as follows:

	ASA percentage increase	Spot fuel component decrease
ELA-M3 Impact	0.66	\$(0.0168)/dth

Texas Eastern states that copies of its filing has been mailed to all affected customers of Texas Eastern and interested state commissions, as well as all parties to the Global Settlement in Docket No. RP85-177-119, et al.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-4908 Filed 2-25-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-233-000]

#### Transwestern Pipeline Company; Notice of Application

February 20, 1998.

Take notice that on February 13, 1998, Transwestern Pipeline Company (Transwestern), P.O. Box 3330, Omaha, Nebraska 68103, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations thereunder, requesting authority for Transwestern to abandon, by sale to KN Interstate Gas Transmission Co. (KN) certain compression, pipeline, and receipt and delivery point facilities, with appurtenances, located in Oklahoma and Texas, and transportation services rendered thereby, all as more fully set forth in the application on file with the Commission and open to public inspection.

Transwestern states that the subject facilities, the Lipscomb Mocane Lateral, Delhi Feldman/Leedy Lateral and Feldman Lateral, consist of approximately 92 miles of 12-inch and 26 miles of 16-inch pipeline and one compressor station, the Ivanhoe Compressor Station, with appurtenances. The subject facilities are located north and east of the station block valve at Transwestern's Canadian River Compressor Station. Transwestern further states that KN will integrate the subject facilities into its interstate pipeline system upon approval of the proposed abandonment.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 13, 1998, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or be represented at the hearing.

**David P. Boergers,**  
*Acting Secretary.*

[FR Doc. 98-4896 Filed 2-25-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-226-000]

#### Williams Gas Pipelines Central, Inc.; Notice of Application

February 20, 1998.

Take notice that on February 11, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-226-000 an abbreviated application pursuant to Section 7 of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's Regulations thereunder, for permission and approval to abandon from interstate service a Natural gas storage service between Williams and Kansas Gas Service Company, now Western Resources, a division of Oneok, Inc., (KGSC), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Williams states that the natural gas storage agreement dated December 6, 1989, was originally authorized in Docket No. CP90-1297. Williams further states that the agreement was terminated by mutual agreement between Williams and KGSC. Williams asserts that at the same time the storage agreement was executed, KGSC entered into a firm transportation agreement to transport the storage gas. Williams further asserts that the firm transportation maximum daily quantity is equal to the maximum daily withdrawal quantity under the storage agreement, or 75,000 Dth per day. Williams also asserts that both the storage agreement and the firm transportation agreement have a primary term of six years ending March 31, 1997, and year to year thereafter unless terminated by either party by giving two years written notice. Williams indicates that on March 12, 1996, KGSC provided Williams with such notice.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 13, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties

to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Williams to appear or be represented at the hearing.

**David P. Boergers,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP97-774-000]

#### CNG Transmission Corporation; Texas Eastern Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Market Area Storage Project and Request for Comments on Environmental Issues

February 20, 1998.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Market Area Storage Project.<sup>1</sup> This EA will be used by the Commission in its decision-making process to determine whether

<sup>1</sup> CNG Transmission Corporation's and Texas Eastern Transmission Corporation's application was filed with the Commission under Section 7 of the Natural Gas Act and part 157 of the Commission's regulations.