

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. ER98-1797-000]

Cinergy Services, Inc.; Notice of Filing

February 20, 1998.

Take notice that on February 10, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated February 1, 1998, between Cinergy, CG&E, PSI and Griffin Energy Marketing, L.L.C. (Griffin).

The Interchange Agreement provides for the following service between Cinergy and Griffin:

1. Exhibit A—Power Sales by Griffin
2. Exhibit B—Power Sales by Cinergy

Cinergy and Griffin have requested an effective date of one day after this initial filing of the Interchange Agreement.

Copies of the filing were served on Griffin Energy Marketing, L.L.C., the Public Service Commission of Wisconsin, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 5, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4893 Filed 2-25-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Docket No. CP96-492-008]

CNG Transmission Corporation, Notice
of Compliance Filing

February 20, 1998.

Take notice that on February 13, 1998, CNG Transmission Corporation (CNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective January 1, 1998:

Fifth Revised Sheet No. 1
Sheet No. 36
Third Revised Sheet No. 114
Third Revised Sheet No. 115
Second Revised Sheet No. 119
Third Revised Sheet No. 124
Second Revised Sheet No. 125
Second Revised Sheet No. 126
Third Revised Sheet No. 127
Second Revised Sheet No. 129
Second Revised Sheet No. 130
Second Revised Sheet No. 140
Third Revised Sheet No. 141
Third Revised Sheet No. 142
Second Revised Sheet No. 144
Second Revised Sheet No. 145
Second Revised Sheet No. 146
Second Revised Sheet No. 147
Third Revised Sheet No. 148
Third Revised Sheet No. 149
Second Revised Sheet No. 150
Second Revised Sheet No. 151
Second Revised Sheet No. 152
Second Revised Sheet No. 153
Second Revised Sheet No. 154
Fourth Revised Sheet No. 155
Second Revised Sheet No. 156
Second Revised Sheet No. 157
First Revised Sheet No. 158
Second Revised Sheet No. 159
Second Revised Sheet No. 160
Third Revised Sheet No. 161
Third Revised Sheet No. 162
Sixth Revised Sheet No. 163
Second Revised Sheet No. 164
Second Revised Sheet No. 165
Second Revised Sheet No. 166
Third Revised Sheet No. 169
Second Revised Sheet No. 170
Second Revised Sheet No. 171
Second Revised Sheet No. 172
Second Revised Sheet No. 173
Second Revised Sheet No. 174
Fourth Revised Sheet No. 175
Second Revised Sheet No. 176
Sheet No. 177
Sheet No. 181
Fifth Revised Sheet No. 251
Second Revised Sheet No. 256
Third Revised Sheet No. 272
Third Revised Sheet No. 274
Second Revised Sheet No. 306
Third Revised Sheet No. 307
Second Revised Sheet No. 307A
Second Revised Sheet No. 310
Third Revised Sheet No. 314
Fourth Revised Sheet No. 346
Third Revised Sheet No. 381

Second Revised Sheet No. 381A
Third Revised Sheet No. 382
First Revised Sheet No. 394
First Revised Sheet No. 395
Original Sheet No. 396
Sheet No. 397
Second Revised Sheet No. 400
Second Revised Sheet No. 401
Second Revised Sheet No. 402
Second Revised Sheet No. 403
Second Revised Sheet No. 404
Second Revised Sheet No. 405
Sheet No. 406

CNG states that the tendered tariff sheets were filed in compliance with the Commission's Order dated September 11, 1997 in Docket No. CP96-492-000, *et al.* CNG states that it submitted tariff sheets on November 10, 1997, that were intended to (1) designate Rate Schedule GSS as CNG's open-access storage service pursuant to Order No. 636 and Part 284 of the Commission's regulations; (2) revise Rate Schedule GSS-II to clarify its availability; and (3) remove Rate Schedule OSS from CNG's tariff. However, CNG states that the Commission, in its order of January 29, 1998, determined that CNG did not adequately establish separate rate schedules for Part 157 storage service. CNG was directed to file tariff sheets within 15 days of the January 29, 1998 order, to be effective December 15, 1997.

CNG re-submits its revised tariff sheets to remove Rate Schedule OSS, and proposes two separate rate schedules for Part 157 storage service. These proposed rate schedules are designated "Rate Schedule GSS, Section 7(c)," and "Rate Schedule GSS-II, Section 7(c)." CNG states that it will continue to provide its open-access, Part 284 storage service under Rate Schedule GSS, and proposes to conduct GSS storage services that have been authorized under Part 157 case-specific authorization pursuant to "Rate Schedule GSS, Section 7(c)." CNG submits that Rate Schedule GSS-II, Section 7(c), will not be made available for new or expanded service. Further, CNG submits that the Part 284 version of Rate Schedule GSS-II is available to existing Part 284 GSS-II customers, and for any subsequent conversions of GSS-II service entitlements from Part 157 to Part 284.

CNG proposes to reflect the Section 11B and Section 34 consolidation that is pending in Docket No. RP97-406. CNG states that those pending tariff sheets in Docket No. RP97-406 consolidate the lengthy storage transfer and OFO provisions from Sections 10 and 11 under Rate Schedules GSS and GSS-II, at Section 11B and a newly-proposed Section 34 of the General Terms and Conditions of CNG's tariff. CNG requests waiver of Section 154.203(b) of the

Commission's regulations, in order to adopt a January 1, 1998 effective date rather than December 15, 1997.

Finally, CNG states that it seeks to consolidate the remaining identical provisions from all of its GSS and GSS-II rate schedules at a new Section 35 of the General Terms and Conditions.

Any person desiring to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 4, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of CNG's filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,
Acting Secretary.

[FR Doc. 98-4898 Filed 2-25-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-190-012]

Colorado Interstate Gas Company; Notice of Filing of Refund Report

February 20, 1998.

Take notice that on February 17, 1998, Colorado Interstate Gas Company (CIG), filed a refund report in Docket No. RP96-190-000.

CIG states that the filing and refunds were made to comply with the Commission's Order of October 16, 1997. CIG states that these amounts were paid by CIG on December 15, 1997.

CIG states that the refund report summarizes transportation and gathering refund amounts for the period October 1, 1996 through September 30, 1997, pursuant to Article 2.2 of CIG's Stipulation and Agreement as approved in the Commission's October 16, 1997 Order.

CIG states that the copies of CIG's filing are being mailed to all holders of the tariff and to public bodies and that the filing is available for public inspection at CIG's offices in Colorado Springs, Colorado.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before February 27, 1998. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4901 Filed 2-25-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-1671-000]

Fitchburg Gas and Electric Company; Notice of Filing

February 20, 1998.

Take notice that on January 30, 1998, Fitchburg Gas and Electric Company tendered for filing a summary of activity for the quarter ending December 31, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 3, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-4894 Filed 2-25-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP87-39-005]

Granite State Gas Transmission, Inc.; Notice of Amendment

February 20, 1998.

Take notice that on February 13, 1998, Granite State Gas Transmission, Inc. (Granite State), 300 Friberg Parkway, Westborough, Massachusetts 01581, filed an application with the Commission, pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, requesting an extension to April 30, 1999, of the limited-term certificate to operate an interstate pipeline facility leased from Portland Pipe Line Corporation (Portland), with pregranted abandonment, consistent with a recently negotiated agreement between Granite State and Portland to extend the lease of the pipeline facility. Granite State further requests the Commission to confirm that the amended lease will not convert Portland into a jurisdictional natural gas company and that the revenues received by Portland from the amended lease will not be considered in deriving Portland's rates for the transportation of oil, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

According to Granite State, it has leased from Portland an 18-inch pipeline extending approximately 166 miles from a connection with its pipeline near Portland, Maine, to the U.S.-Canadian border in the Township of North Troy, Vermont, opposite Highwater, Quebec. The pipeline was originally built and operated as a crude oil pipeline; Granite state converted the pipeline for natural gas service in 1987 (40 FERC ¶ 61,165); operated the pipeline pursuant to an amended lease with Portland and a limited-term certificate issued by the Commission expiring March 31, 1997 (69 FERC ¶ 61,186). Granite State further says that it currently operates the pipeline pursuant to a second amended lease with Portland and a limited-term certificate issued by the Commission expiring April 30, 1998 (76 FERC ¶ 61,247).

Granite State states that it has negotiated a third extension of the lease with Portland for 12-months, to April 30, 1999, to ensure that the leased Portland pipeline will be in standby availability for use during the 1998-99 winter season, if the recently certificated pipeline proposed by